

Northern states the compressor Unit #9 at its Sunray Compressor Station, proposed to be abandoned in this application, has not been in use for several years and is no longer needed because its system has undergone changes in its operating configuration since the unit was initially installed. Northern asserts that the abandonment of these facilities will not result in the abandonment of service to any of Northern's existing shippers, nor will the proposed abandonment adversely affect capacity since the compression is no longer needed to meet current firm service obligations. Northern also asserts minimal environmental impact.

Any questions regarding this application should be directed to Keith L. Petersen, Director, Certificates and Reporting for Northern, 1111 South 103rd Street, Omaha, Nebraska 68124, at (402) 398-7421, or Don Vignaroli, Regulatory Analyst, at (402) 398-7139.

Any person desiring to be heard or any person desiring to make any protest with reference to said application may, within 45 days after the issuance of the instant notice by the Commission, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedures, a hearing will be held without further notice before the Commission on this application if no protest or motion to intervene is filed within the time required herein. At that time, the Commission, on its own review of the matter, will determine whether the public convenience and necessity require granting the Abandonment. If a protest or motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given. Under the procedure herein provided for, unless otherwise

advised, it will be unnecessary for Northern to appear or to be represented at the hearing.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-26695 Filed 10-17-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-34-000]

#### Overthrust Pipeline Company; Notice of Tariff Filing

October 12, 2000.

Take notice that on October 10, 2000, Overthrust Pipeline Company (Overthrust) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A, First Revised Sheet No. 67D, First Revised Sheet No. 67E, Original Sheet No. 67F and Original Sheet No. 67G, to be effective November 1, 2000.

Overthrust states that the purpose of this filing is to comply with Order No. 587-L issued June 30, 2000, in Docket No. RM96-1-014, which established November 1, 2000, as the implementation date for interstate pipeline companies to include, in their FERC Gas Tariff, a provision to permit shippers to net and trade imbalances.

Overthrust states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

rims.htm (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-26690 Filed 10-17-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-40-027]

#### Panhandle Eastern Pipe Line Company; Notice of Refund Report

October 12, 2000.

Take notice that on May 18, 2000, Panhandle Eastern Pipe Line Company (PEPL) tendered for filing its 1999 Kansas Ad Valorem Tax Annual Report in the above-referenced docket pursuant to the Commission's Order Denying Petitions for Adjustment and Establishing Procedures for the Payment of Refunds issued September 10, 1997, in Docket No. RP97-369-000, et al. (September 10, 1997 Order).

PEPL states that Appendix A to its filing contains the Kansas Ad Valorem tax refunds due from PEPL's May 18, 1999 refund report, and reflects the adjustments for additional Kansas Ad Valorem tax refunds that would result from the Commission's Order on Remand issued on April 12, 2000 in Docket No. RP97-369-013. In accordance with Ordering Paragraph (B) of the Commission's February 29, 2000 Order Accepting Refund Report in Docket No. RP98-40-22, PEPL has updated the carrying charges on the unpaid amounts in column (3) of Appendix A. The Kansas Ad Valorem Tax refund amounts due at March 31, 2000 are shown in column (4) of Appendix A. PEPL will be notifying the producer suppliers that have an adjusted refund amount resulting from the Commission's April 12, 2000 Order.

In its May 18, 1999 refund report, PEPL indicated that it has received refunds of Kansas Ad Valorem Taxes during the period April 1998 through April 1999 totaling \$125,724.51. PEPL has received no additional Kansas Ad Valorem Tax refunds from its producer suppliers during the twelve-month period April 1999 through March 2000. Pursuant to the Commission's September 10, 1997 order, PEPL will continue to accrue interest on the amounts shown in Appendix B until they are distributed to its jurisdictional customers.

PEPL states that copies of its filing have been provided to all parties and

respective State Regulatory Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before October 23, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be reviewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-26697 Filed 10-17-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-33-000]

#### Questar Pipeline Company; Notice of Tariff Filing

October 12, 2000.

Take notice that on October 10, 2000, Questar Pipeline Company (Questar) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Fifth Revised Sheet No. 79, Second Revised Sheet No. 80 and Fourth Revised Sheet No. 80A, to be effective November 1, 2000.

Questar states that the purpose of this filing is to comply with Order No. 587-L issued June 30, 2000, in Docket No. RM96-1-014, which established November 1, 2000, as the implementation date for interstate pipeline companies to include, in their FERC Gas Tariff, a provision to permit shippers to net and trade imbalances.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance

with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-26689 Filed 10-17-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-32-000]

#### TransColorado Gas Transmission Company; Notice of Tariff Filing

October 12, 2000.

Take notice that on October 10, 2000, TransColorado Gas Transmission Company (TransColorado) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, Second Revised Sheet No. 246, Original Sheet No. 246A and Fifth Revised Sheet No. 247, to be effective November 1, 2000.

TransColorado states that the purpose of this filing is to comply with Order No. 587-L issued June 30, 2000, in Docket No. RM96-1-014, which established November 1, 2000, as the implementation date for interstate pipeline companies to include, in their FERC Gas Tariff, a provision to permit shippers to net and trade imbalances.

TransColorado states that a copy of this filing has been served upon TransColorado's customers, the New Mexico Public Utilities Commission and the Colorado Public Utilities Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 145.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-26688 Filed 10-17-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP00-634-000 and CP97-193-004]

#### Transcontinental Gas Pipe Line Corporation; Notice of Compliance Filing

October 12, 2000.

Take notice that on September 29, 2000, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets listed on Appendix A to the filing, with an effective date of November 1, 2000.

Transco states that the filing is being filed to adjust the initial reservation rate surcharge authorized by the Commission's Preliminary Determination on Non-Environmental Issues" issued May 30, 1997 in Docket No. CP97-193-000. The May 30 Order and Exhibit P to the application required Transco to file to adjust the surcharge effective no later than three years from the date of the last adjustment, to reflect changes in the reserve for depreciation, deferred income taxes, associated state and federal income taxes, and firm transportation billing determinants under the firm transportation service agreements between Transco and Piedmont, if Transco has not placed into effect a general change in system rates pursuant to a rate proceeding under the NGA within any three-year period during the term of the surcharge. Therefore in order to comply with the approved reservation rate surcharge methodology, Transco states that it is including in the filing an adjustment to the surcharge, as discussed above, to be effective November 1, 2000.

Transco states that copies of the filing are being mailed to each of its