

- Threatened and endangered species;
- Residences within 50 feet of construction work areas; and
- Public safety.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commentor, your concerns will be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative locations/routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send original and two copies of your letter to:
David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of Gas 1, PJ-11.1;
- Reference Docket No. CP00-422-000; and
- Mail your comments so that they will be received in Washington, DC on or before November 13, 2000.

If you do not want to send comments at this time but want to remain on our mailing list, please return the Information Request (appendix 3). If you do not return the Information Request, you will be taken off the mailing list.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor". Intervenor status is a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each must provide 14 copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2). Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted

intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs (202) 208-0004 or on the FERC website (www.ferc.fed.us) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notice, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

David P. Boergers,
Secretary,

[FR Doc. 00-26693 Filed 10-17-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered For Filing With The Commission, Soliciting Additional Study Requests, and Establishing Procedures For Relicensing And A Deadline For Submission of Final Amendments

October 12, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- Type of Application:* New Minor License.
- Project No.:* 3516-008.
- Date Filed:* October 3, 2000.
- Applicant:* City of Hart, Michigan.
- Name of Project:* Hart Hydroelectric Project.
- Location:* On the South Branch of the Pentwater River, in Oceana County, near Hart, Michigan. The project does not affect federal lands.
- Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).
- Applicant Contact:* Scott Huebler, City Manager, City of Hart, 407 State

Street, Hart, Michigan, 49420, (231) 873-2488.

i. *FERC Contact:* Steve Kartalia, (202) 219-2942 or stephen.kartalia@FERC.fed.us.

j. *Deadline for filing additional study requests:* December 2, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *The existing Hart Hydroelectric project consists of:* (1) a 580-foot-long earthen dam; (2) a 40-foot-long concrete-lined spillway; (3) a 240-acre reservoir; (4) a powerhouse containing 2 S. Morgan Smith vertical shaft turbines and 2 generators, with a total hydraulic capacity of 135 cubic feet per second and an installed generating capacity of 320 kilowatts; (5) a 1-mile-long transmission line that connects the project with the Hart Diesel Plant; and (5) appurtenant facilities. The applicant estimates that the total average annual generation is between 350,000 and 400,000 kilowatthours. The project operates in a run-of-river mode and all generated power is distributed to customers of the City of Hart Electric Department via the City's transmission and distribution system.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the *Michigan State Historic Preservation Officer (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. *Procedural schedule and final amendments:* The application will be processed according to the following

milestones, some of which may be combined to expedite processing:
 Notice of application has been accepted for filing
 Notice of NEPA Scoping (unless scoping has already occurred)
 Notice of application is ready for environmental analysis
 Notice of the availability of the draft NEPA document
 Notice of the availability of the final NEPA document
 Order issuing the Commission's decision on the application
 Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

David P. Boergers,
Secretary.

[FR Doc. 00-26696 Filed 10-17-00; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6887-2]

Slotted Guidepoles at NSPS Subpart Ka/Kb Storage Vessels

AGENCY: Environmental Protection Agency (EPA).

ACTION: Supplemental notice concerning storage tank emission reduction partnership program.

SUMMARY: This notice supplements the Storage Tank Emission Reduction Partnership Program **Federal Register** notice that was published on April 13, 2000, 65 FR 19891, see also 65 FR 2391 (January 14, 2000), commends companies for their participation in this program and includes a list of these companies and their facilities. Under this program, EPA offered to enter into agreements with those companies that installed or will install controls to reduce emissions from slotted guidepoles at NSPS Subpart Ka and Kb tanks. EPA will waive penalties for participating companies who implement their agreements in a timely manner. To participate, companies were required to notify EPA of their intent to participate by June 12, 2000.

FOR FURTHER INFORMATION CONTACT: Mr. James K. Jackson, Air Enforcement Division (2242A), U.S. Environmental Protection Agency, 401 M Street SW, Washington, DC 20460, telephone (202) 564-2002.

SUPPLEMENTARY INFORMATION: As described in previous **Federal Register** notices, slotted guidepoles have holes,

slots and gaps that provide a pathway for evaporative product losses and volatile organic compound (VOC) emissions which can exceed 25,000 pounds per year. EPA reaffirmed its position that uncontrolled slotted guidepoles do not comply with the "no visible gap" requirements of NSPS Subparts Ka and Kb, see 65 FR 2336 (January 14, 2000). The Storage Tank Emission Reduction Partnership Program, however, provided companies with an opportunity to resolve these issues by entering into agreements with EPA to control slotted guidepole emissions at their NSPS Subpart Ka/Kb tanks.

To participate in the Storage Tank Emission Reduction Partnership Program, companies were required to submit a notice of intent by June 12, 2000. Over 100 companies submitted notices covering over 1,000 facilities. EPA believes this level of participation reflects the obvious advantage to participating companies and to the environment of pursuing joint public-private partnerships such as this. EPA commends each of these companies for its willingness to step forward and participate in this process. Accordingly, EPA is publicizing their participation and identifying them and their facilities in this notice. **APPENDIX I.**

In announcing the final program, EPA encouraged interested companies to voluntarily install slotted guidepole controls on additional, non-NSPS Ka/Kb tanks. EPA believes that the cost of such controls is modest, the transaction cost is minimal and the opportunity for additional emission reductions is substantial. Several companies inquired whether these additional tanks and controls could be included in their participation agreement (due on or before December 11, 2000). The partnership agreement precludes the use of credits for emission reductions from tanks identified on its Annex A which, by its terms, applies only to NSPS Ka/Kb tanks. EPA recognizes that controls on these additional tanks may not be required and that emission credits and offsets would typically be available if such controls are installed. Accordingly and to avoid confusion while also providing an added incentive for installing controls on additional tanks, EPA encourages companies to identify non-NSPS Ka/Kb tanks and the controls that were or will be installed in a separate Annex B to their partnership agreement.

Annex B should be included with the partnership agreement when submitted to the Agency. It should list any non NSPS Ka/Kb tanks (e.g., tanks constructed before May 18, 1978) where

controls are or will be installed on their slotted guidepoles. Experience to date suggests that credits and offsets will be generally available under these circumstances, but identifying these tanks and installing controls does not guarantee that emission credits and offsets are available. This is an issue that must be determined by applicable state and local authorities, consistent with the requirements of federally approved state implementation plans.

Dated: October 4, 2000.

Eric V. Schaeffer,

*Director, Office of Regulatory Enforcement,
 Office of Enforcement and Compliance Assurance.*

Appendix I—Participants in the Storage Tank Emissions Reduction Partnership Program

1. AERA Energy LLC, Bakersfield, CA
 1. Belridge Field, McKittrick, CA; EPA ID No. CAD 000 628 057; Tanks T-486, T-485, T-484
 2. Beta Field, Long Beach, CA; EPA ID No. CAD 981 453 210; Tank T-1040
 3. Midway Sunset Field, Fellows, CA; EPA ID No. CAD 080 031 651, Tanks T-30ESD, T-100
2. Air Products and Chemical, Inc., Allentown, PA
3. Amerada Hess Corporation, Port Reading Refinery, Woodbridge, NJ
 1. Amerada Hess Corp.-Port Reading Refinery, EPA ID No. 15652/15034
4. American Samoa Government, Office of Petroleum Management, Pago Pago, American Samoa
 1. Utulei Bulk Petroleum Storage Tank Farm, Utulei Village; EPA ID No. ASD 981 993 306
5. Apex Oil Company, Inc., Granite City, IL
 1. Apex Oil Co, Greensboro, NC; Air Permit Facility No. 4100121
 2. Apex Oil Co., Wilmington, NC; Air Permit Facility No. 12900147
6. ARCO Products Company, West Coast Region, Richmond, CA
 1. Carson Crude Terminal, Carson, CA; EPA ID No. CAD 000 628 412
 2. Colton Terminal, Bloomington, CA; EPA ID No. CAD 000 632 406
 3. Hathaway Terminal, Long Beach, CA; EPA ID No. CAT 000 611 046
 4. Phoenix Terminal, Phoenix, AZ; EPA ID No. AZD 074 480 245
 5. Richmond Terminal, Richmond, CA; EPA ID No. CAD 000 632 521
 6. Sacramento Terminal, West Sacramento, CA; EPA ID No. CAD 062 949 938
 7. San Diego Terminal, San Diego, CA; EPA ID No. CAD 000 633 271
 8. T2 Terminal, Long Beach, CA; EPA ID No. CAD 075 332 882
 9. Vinvale Terminal, South Gate, CA; EPA ID No. CAD 081 782 583
7. ARCO Cherry Point Refinery, Blaine, WA 98231
 1. BP Amoco—Cherry Point Refinery; EPA ID No. WAD 069 548 154
8. Ashland Inc., Columbus, OH
 1. Ashland Specialty Chemical Co, Petrochemical Division, Methanol Plant,