

net book value of all three of these stations is \$21,856.42. Granite State declares that Northern Utilities has consented to the proposed abandonments and also will continue to serve all customers located behind the three stations proposed to be abandoned.

Any questions regarding the application should be directed to George Simmons, Director, Regulatory Affairs, Granite State Gas Transmission, Inc., 300 Friberg Parkway, Westborough, Massachusetts 01581, phone: (508) 836-7265.

Any person or the Commission's staff may, within 45 days after issuance of the instance notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act. Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-27087 Filed 10-20-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-220-005]

Great Lakes Gas Transmission Limited Partnership; Notice of Negotiated Rate Agreement

October 17, 2000.

Take notice that on October 11, 2000, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed for disclosure, a transportation service agreement pursuant to Great Lakes' Rate Schedule FT entered into by Great Lakes and Midland Cogeneration Venture Limited Partnership (MCV) (FT Service Agreement). The FT Service Agreement

being filed reflects a negotiated rate arrangement between Great Lakes and MCV commencing November 1, 2000.

Great Lakes states that the FT Service Agreement is being filed to implement a negotiated rate contract as required by both Great Lakes' negotiated rate tariff provisions and the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines, issued January 31, 1996, at Docket Nos. RM95-6-000 and RM96-7-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-27095 Filed 10-20-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-6-000]

Gulf South Pipeline Company, LP, Koch Gateway Pipeline Company; Notice of Application

October 17, 2000.

Take notice that on October 6, 2000, Gulf South Pipeline Company, LP (Gulf South) and Koch Gateway Pipeline Company (Koch) (Applicants), both located at 20 East Greenway Plaza, Houston, Texas, 77046, filed in the above docket, an application pursuant to Section 7(b) and 7(c) of the Natural Gas Act to permit Koch, as a result of its change in corporate form from a corporation to a limited partnership, to abandon its jurisdictional assets and

services and Gulf South to acquire these same jurisdictional assets and services, all as more fully set forth in the application on file with the Commission and open to public inspection. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance.

Koch states that as a result of this conversion, its corporate name will change to Gulf South, but the same corporate legal entity will continue to own and operate Koch's facilities pursuant to the same rates, terms and conditions previously approved by the Commission. The Applicants state that the authorizations requested in the application are required by the present and future public convenience and necessity and will not adversely affect Koch's customers or the services they receive on the pipeline as all rates and services will remain unchanged. The Applicants state that they request the Commission to grant the requested amendment to Koch's existing certificate of public convenience and necessity on an expedited basis, no later than November 15, 2000 which will be the first day of operation after the jurisdictional assets are conveyed to Gulf South. It is stated that any questions regarding the application should be directed to Michael E. McMahon, Senior Vice President and General Counsel, Koch Gateway Pipeline Company, 20 East Greenway Plaza, Houston, Texas, 77046 at (713) 544-4796.

Any person desiring to be heard or to make any protest with reference to said Application should on or before October 27, 2000, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10) All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the

Commission or its designee on this Application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed transfer are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

Lindwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-27124 Filed 10-20-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-42-000]

Mississippi River Transmission Corporation; Notice of Proposed Changes to FERC Gas Tariff

October 17, 2000.

Take notice that on October 11, 2000, Mississippi River Transmission Corporation (MRT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to be effective November 10, 2000:

Third Revised Sheet No. 21
Third Revised Sheet No. 33
Fifth Revised Sheet No. 249
Original Sheet No. 249A

MRT states that the purpose of this filing is to reflect the implementation of non-discriminatory waiver of fuel charges for a transaction on an MRT non-contiguous lateral that does not use fuel.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Davis P. Boergers,

Secretary.

[FR Doc. 00-27100 Filed 10-20-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MT01-2-000]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

October 17, 2000.

Take notice that on October 11, 2000, Northern Natural Gas Company (Northern) tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1 the following tariff sheets to be effective October 11, 2000:

Third Revised Sheet No. 219
Sixth Revised Sheet No. 220

Northern states that the purpose of this filing is to remove Sections 17(a) and 17(b) of Northern's General Terms and Conditions of its Tariff in accordance with Order No. 637 which required that shared personnel and shared facilities be posted on a pipeline's internet website, update the reporting structure for its Pipeline Sales Division, and update the reference to electronic bulletin board personnel.

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference

room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-27089 Filed 10-20-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2670]

Northern States Power Company, City of Eau Claire; Notice of Authorization for Continued Project Operation

October 17, 2000.

On August 21, 1998, Northern States Power Company and the City of Eau Claire, licensees for the Dells Project No. 2670, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2670 is located on the Chippewa River in Chippewa and Eau Claire Counties, Wisconsin.

The license for Project No. 2670 was issued for a period ending September 29, 2000. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 2670 is issued to Northern States Power Company and the City of Eau Claire for