

RP00-626, 000, Transwestern Pipeline Company  
 RP00-627, 000, Northern Natural Gas Company  
 RP00-629, 000, Kinder Morgan Interstate Gas Transmission LLC  
 RP00-630, 000, K N Wattenberg Transmission Limited Liability Company  
 RP00-631, 000, Natural Gas Pipeline Company of America  
 RP01-2, 000, National Fuel Gas Supply Corporation  
 RP01-7, 000, Koch Gateway Pipeline Company  
 RP01-8, 000, Mississippi River Transmission Corporation  
 RP01-9, 000, Alliance Pipeline L.P.  
 RP01-10, 000, Ozark Gas Transmission, L.L.C.  
 RP01-11, 000, Arkansas Western Pipeline, L.L.C.  
 RP01-12, 000, Reliant Energy Gas Transmission Company  
 RP01-13, 000, Williams Gas Pipelines Central, Inc.  
 RP01-14, 000, Tuscarora Gas Transmission Company  
 RP01-15, 000, PG&E Gas Transmission, Northwest Corporation  
 RP01-16, 000, Dauphin Island Gathering Partners  
 RP01-17, 000, Maritimes & Northeast Pipeline, L.L.C.  
 RP01-18, 000, Tennessee Gas Pipeline Company  
 RP01-19, 000, Midwestern Gas Transmission Company  
 RP01-22, 000, East Tennessee Natural Gas Company  
 RP01-23, 000, Algonquin Gas Transmission Company  
 RP01-25, 000, Texas Eastern Transmission Corporation  
 RP01-29, 000, Michigan Gas Storage Company  
 CAG-27.  
 Docket# RP99-507, 000, Amoco Energy Trading Corporation, Amoco Production Company and Burlington Resources Oil & Gas Company v. El Paso Natural Gas Company  
 Other#s RP00-139, 000, K N Marketing, L.P. v. El Paso Natural Gas Company  
 CAG-28.  
 Docket# OR00-11, 000, Eott Energy Operating Limited Partnership v. Conoco Pipe Line Company  
 CAG-29.  
 Docket# RP00-544, 000, Carnegie Interstate Pipeline Company  
 CAG-30.  
 Docket# RP01-26, 000, El Paso Natural Gas Company  
 CAG-31.  
 Docket# RP01-28, 000, Mojave Pipeline Company  
 CAG-32.  
 Docket# RP00-425, 001 Williams Gas Pipelines Central, Inc.  
 Consent Agenda—Energy Projects—Hydro  
 CAH-1.  
 Docket# P-2170 012, Chugach Electric Association, Inc.  
 CAH-2.  
 Docket# P-2058 015, Avista Corporation

CAH-3.  
 Omitted  
 CAH-4.  
 Docket# P-2842, 029, City of Idaho Falls  
 Other#s P-553, 066, City of Seattle  
 P-619, 077, City of Santa Clara, California  
 P-637, 015, Public Utility District No. 1 of Chelan County  
 P-943, 068, Public Utility District No. 1 of Chelan County  
 P-1417, 052, The Central Nebraska Public Power and Irrigation District  
 P-1862, 041, City of Tacoma  
 P-2000, 019, New York Power Authority  
 P-2016, 033, City of Tacoma  
 P-2042, 009, Public Utility District No. 1 of Pendoreille County  
 P-2101, 057, Sacramento Municipal Utility District  
 P-2144, 020, City of Seattle  
 P-2145, 035, Public Utility District No. 1 of Chelan County  
 P-2149, 072, Public Utility District No. 1 of Douglas County  
 P-2216, 037, New York Power Authority  
 P-2685, 006, New York Power Authority  
 P-2705, 012, City of Seattle  
 P-2952, 061, City of Idaho Falls  
 P-2959, 076, City of Seattle  
 P-2997, 019, South Sutter Water District  
 P-6842, 097, Cities of Aberdeen and Tacoma  
 P-10551, 069, City of Oswego  
 Consent Agenda—Energy Projects—Certificates  
 CAC-1.  
 Docket# CP00-48, 000, Tennessee Gas Pipeline Company  
 Other#s CP00-48, 001, Tennessee Gas Pipeline Company  
 CAC-2.  
 Omitted  
 CAC-3.  
 Docket# CP00-387, 000, PNM Gas Services, a Division of Public Service Company of New Mexico and PNM Electric and Gas Services, Inc.  
 Other#s CP00-388, 000, PNM Gas Services, a Division of Public Service Company of New Mexico and PNM Electric and Gas Services, Inc.  
 CP00-397, 000, PNM Gas Services, a Division Of Public Service Company of New Mexico and PNM Electric and Gas Services, Inc.  
 CAC-4.  
 Docket# CP00-401, 000, Suprex Energy Corporation  
 CAC-5.  
 Docket# CP00-396, 000, Delmarva Power & Light Company  
 CAC-6.  
 Docket# CP98-744, 000, Northern Natural Gas Company  
 Other#s CP99-188, 000, El Paso Offshore Gathering and Transmission Company  
 CAC-7.  
 Docket# CP97-561, 001, Tennessee Gas Pipeline Company  
 CAC-8.  
 Docket# RM98-16, 001, Collaborative Procedures for Energy Facility Applications  
 CAC-9.  
 Docket# CP96-178, 013, Maritimes & Northeast Pipeline, L.L.C.

Other#s CP96-809, 011, Maritimes & Northeast Pipeline, L.L.C.  
 CP96-810, 005, Maritimes & Northeast Pipeline, L.L.C.  
 CP97-238, 011, Maritimes & Northeast Pipeline, L.L.C.  
 CP98-724, 002, Maritimes & Northeast Pipeline, L.L.C.  
 CP98-797, 002, Maritimes & Northeast Pipeline, L.L.C.  
 CAC-10.  
 Omitted  
 CAC-11.  
 Docket# CP00-47, 001, Trans-Union Interstate Pipeline, L.P.  
 CAC-12.  
 Docket# CP96-73, 000, Seahawk Shoreline System  
 CAC-13.  
 Docket# CP95-735, 000, Murphy Exploration & Production Company v. Quivira Gas Company  
 Other#s CP95-735, 001, Murphy Exploration & Production Company v. Quivira Gas Company  
 CAC-14.  
 Docket# CP98-234, 003, Northern Natural Gas Company  
 CAC-15.  
 Docket# CP00-64, 000, Dominion Transmission, Inc.  
 Other#s CP00-64, 001, Dominion Transmission, Inc.  
 Energy Projects—Hydro Agenda  
 H-1.  
 Reserved  
 Energy Projects—Certificates Agenda  
 C-1.  
 Reserved  
 Markets, Tariffs and Rates—Electric Agenda  
 E-1.  
 Docket# RM98-4, 000, Revised Filing Requirements Under Part 33 of the Commission's Regulations Order on Final Rule.

Markets, Tariffs and Rates—Gas Agenda  
 G-1.  
 Reserved

**David P. Boergers,**  
 Secretary.

[FR Doc. 00-27251 Filed 10-19-00; 12:39 pm]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting

October 18, 2000.

The following notice of meeting is published pursuant to Section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** October 25, 2000  
(Following Regular Commission Meeting).

**PLACE:** Room 2C 888 First Street, N.E.  
Washington, DC 20426.

**STATUS:** Closed.

**MATTERS TO BE CONSIDERED:** Docket No. IN01-1-000, Columbia Gas Transmission Corporation, Columbia Gulf Transmission Company, Columbia Energy Services Corporation.

**CONTACT PERSON FOR MORE INFORMATION:** David P. Boergers, Secretary, Telephone (202) 208-0400.

**David P. Boergers,**  
Secretary.

[FR Doc. 00-27252 Filed 10-19-00; 12:38 pm]

**BILLING CODE 6717-01-M**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6884-2]

### Proposed Administrative Cost Recovery Settlement Under Section 122(h) of the Comprehensive Environmental Response, Compensation, and Liability Act; Silvertone Plating Company Superfund Site

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice; Request for public comment.

**SUMMARY:** In accordance with section 122(i) of the Comprehensive Environmental Response, Compensation and Liability Act of 1984, as amended (CERCLA), 42 U.S.C. 9622(i), notice is hereby given of a proposed administrative settlement concerning the Silvertone Plating Company hazardous waste site located at 7 Emerick Street, just south of the Conrail Railroad tracks, in Ypsilanti Township, Washtenaw County, Michigan. The EPA Superfund Division Director, Region 5, signed the agreement on August 17, 2000. The settlement resolves an EPA claim under section 107(a) of CERCLA against Mr. Fred Wilcox, a past owner and operator of the Site, for the costs EPA incurred in conducting a removal action at the Site. The settlement requires Mr. Wilcox to pay \$18,500 to the Hazardous Substance Superfund, as partial reimbursement of EPA's costs of \$222,025.90. In exchange, EPA would provide a covenant not to sue Mr. Wilcox, and the contribution protection provided by Sections 113(f)(2) and 122(h)(4) of CERCLA, 42 U.S.C. 9613(f)(2) and 9622(h)(4). The

settlement amount is based primarily upon Mr. Wilcox's ability to pay. The Site is not on the NPL and no further response action is anticipated at this time.

For thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the settlement. The Agency will consider all comments received and may modify or withdraw its consent to the settlement if comments received disclose facts or considerations which indicate that the settlement is inappropriate, improper, or inadequate. **DATES:** Comments must be provided on or before November 22, 2000.

**ADDRESSES:** The proposed settlement agreement and the Agency's response to any comments received will be available for public inspection at the Superfund Records Center, 7th floor, U.S. EPA, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604. A copy of the proposed settlement agreement may be obtained from Michael J. McClary, Office of Regional Counsel, (C-14J), U.S. EPA, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604-3590; telephone (312) 886-7163. Comments should reference the Silvertone Plating Company Superfund Site and should be addressed to Michael J. McClary, Office of Regional Counsel, (C-14J), U.S. EPA, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604-3590.

**FOR FURTHER INFORMATION CONTACT:** Michael J. McClary at the address specified immediately above; telephone (312) 886-7163.

Dated: September 25, 2000.

**Margaret Guerriero,**  
Acting Director, Superfund Division.

[FR Doc. 00-27152 Filed 10-20-00; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6890-1]

### Clean Water Act Class II: Proposed Administrative Penalty Assessments and Opportunities to Comment Regarding the Hawaiian Electric Company, Inc., Honolulu and Waiau Generating Stations, Proceedings Under Clean Water Act Section 309(g)(1), (2)(B) and 40 CFR 22.13(b)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** EPA is providing notice of two proposed administrative penalty assessments for alleged violations of the

Clean Water Act (the "Act"). EPA is also providing notice of opportunity to comment on the proposed assessments.

EPA is authorized under section 309(g) of the Act, 33 U.S.C. 1319(g), to assess a civil penalty after providing the person subject to the penalty notice of the proposed penalty and the opportunity for a hearing, and after providing interested persons notice of the proposed penalty and a reasonable opportunity to comment on its issuance. Under section 309(g), any person who without authorization discharges a pollutant to a navigable water, as those terms are defined in section 502 of the Act, 33 U.S.C. 1362, may be assessed a penalty in a "Class II" administrative penalty proceeding.

Class II proceedings under section 309(g) are conducted in accordance with the "Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties, Issuance of Compliance or Corrective Action Orders, and the Revocation, Termination or Suspension of Permits" (part 22), 40 CFR part 22. The procedures through which the public may submit written comment on a proposed Class II order or participate in a Class II proceeding, and the procedures by which a respondent may request a hearing, are set forth in part 22. The deadline for submitting public comment on a proposed Class II order is forty (40) days after publication of this notice.

On September 29, 2000, EPA filed with Danielle Carr, Regional Hearing Clerk, U.S. EPA, Region IX, 75 Hawthorne Street, San Francisco, California 94105, (415) 744-1391, the following two Consent Agreements:

In the Matter of Hawaiian Electric Company, Inc., Honolulu Generating Station, Docket No. CWA-9-2000-0009; and

In the Matter of Hawaiian Electric Company, Inc., Waiau Generating Station, Docket No. CWA-9-2000-0010.

For the alleged violations set forth in the first Consent Agreement, the Hawaiian Electric Company, Inc. ("Respondent") agrees to pay to the United States a civil penalty of One Hundred Thousand Dollars (\$100,000) for violations of NPDES Permit No. HI0000027 and section 301(a) of the Act, 33 U.S.C. 1311(a), at the Honolulu Generating Station in Honolulu, Hawaii.

For the alleged violations set forth in the second Consent Agreement, Respondent agrees to pay to the United States a civil penalty of One Hundred Thousand Dollars (\$100,000) for violations of NPDES Permit No. HI0000604 and section 301(a) of the