

rate is changed from a fixed monthly reservation charge of \$1,1967 per dekatherm (Dth) and a fixed commodity charge of \$.0031 per Dth to a fixed monthly reservation charge of \$1.1298 per Dth and a fixed commodity charge of \$.0053. Tennessee also states that it seeks to amend certain language in the Application and in an exhibit to the transportation agreement included with the Application in order to clarify the surcharges that it intends to discount under the negotiated rate agreement proposed in the Application. Tennessee requests that the Commission approve the Application as amended by September 1, 2000.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 24, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Section 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 00-2888 Filed 2-8-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-1242-000, et al.]

Cinergy Services, Inc., et al., Electric Rate and Corporate Regulation Filings

February 2, 2000.

Take notice that the following filings have been made with the Commission:

1. Cinergy Services, Inc.

[Docket No. ER00-1242-000]

Take notice that on January 27, 2000, Cinergy Services, Inc. (Cinergy) tendered for filing a Firm Point-To-Point Service Agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and UtiliCorp United, Inc. (UtiliCorp).

Cinergy and British are requesting an effective date of January 10, 2000.

Comment date: February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Cinergy Services, Inc.

[Docket No. ER00-1243-000]

Take notice that on January 27, 2000, Cinergy Services, Inc. (Cinergy) tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Cinergy Services, Inc. (Cinergy, the Customer).

This service agreement has a yearly firm transmission service with American Electric Power via the Zimmer Generating Station Unit No. 1.

Cinergy and Cinergy, the Customer are requesting an effective date of January 1, 2000.

Comment date: February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Cinergy Services, Inc.

[Docket No. ER00-1244-000]

Take notice that on January 27, 2000, Cinergy Services, Inc. (Cinergy) tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Cinergy Services, Inc. (Cinergy, the Customer).

This service agreement has a yearly firm transmission service with Northern Indiana Public Service Company via the Gibson Unit No. 5 Generating Station.

Cinergy and Cinergy, the Customer are requesting an effective date of February 1, 2000.

Comment date: February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER00-1245-000]

Take notice that on January 27, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply) filed Supplement No. 21 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of December 28, 1999 to The Dayton Power and Light Company.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Wisconsin Public Service Corporation

[Docket No. ER00-1246-000]

Take notice that on January 27, 2000, Wisconsin Public Service Corporation tendered for filing an executed service agreement with Williams Energy Marketing and Trading Co. under its Market-Based Rate Tariff.

Wisconsin Public Service Corporation has requested an effective date of December 30, 1999.

Comment date: February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Kansas City Power & Light Company

[Docket No. ER00-1247-000]

Take notice that on January 27, 2000, Kansas City Power & Light Company (KCPL) tendered for filing nine Service Agreements dated December 20, 1999.

KCPL proposes an effective date of February 1, 2000. These Agreements provide for the rates and charges for Firm Point-to-Point Transmission Service by KCPL for wholesale transactions.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreements are KCPL's rates and charges in the compliance filing to FERC Order 888-A in Docket No. OA97-636-000.

Comment date: February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Duke Power a division of Duke Energy Corporation

[Docket No. ER00-1248-000]

Take notice that on January 27, 2000, Duke Power (Duke), a division of Duke Energy Corporation, tendered for filing a Service Agreement with Clinton Energy Management Services, Inc. for power sales at market-based rates.

Duke requests that the proposed Service Agreement be permitted to become effective on January 20, 2000.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Virginia Electric and Power Company

[Docket No. ER00-1249-000]

Take notice that on January 27, 2000, Virginia Electric and Power Company (Virginia Power) filed an amended Transaction Agreement (Agreement) with Constellation Energy Source, Inc. (CES) pursuant to Virginia Power's Service Agreement with CES under its FERC Electric Tariff, Second Revised Volume No. IV.

Virginia Power requests that the Commission waive its notice of filing requirements to allow the agreement, as amended, to become effective January 1, 2000.

Comment date: February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Tacoma Energy Recovery Company

[Docket No. ER00-1250-000]

Take notice that on January 27, 2000, Tacoma Energy Recovery Company (Operator), a corporation organized under the laws of the State of Delaware, petitioned the Commission for an order: (1) Accepting Operator's Rate Schedule FERC No. 1; (2) granting waiver of certain requirements under Subparts B and C of Part 35 of the regulations; and (3) granting certain blanket approvals. Operator is an indirect subsidiary of Northern States Power Company.

Comment date: February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. PG&E Energy Trading—Power, L.P.

[Docket No. ER00-1251-000]

Take notice that on January 27, 2000, PG&E Energy Trading—Power, L.P.

(PGET), 7500 Old Georgetown Road, Bethesda, Maryland 20814, filed revisions to its Electric Rate Schedule No. 1 providing for the resale of Firm Transmission Rights pursuant to the Commission's November 10, 1999 Order in Docket No. ER 99-3594-000.

Comment date: February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Potomac Electric Power Company

[Docket No. ER00-1252-000]

Take notice that on January 27, 2000, Potomac Electric Power Company (Pepco) tendered for filing a service agreement pursuant to Pepco FERC Electric Tariff, Original Volume No. 4, entered into between Pepco and: Delmarva Power & Light Company; Dayton Power and Light Company; Rainbow Energy Marketing Corporation and Merchant Energy Group of the Americas, Inc.

An effective date of May 14, 1999 for these service agreements, with waiver of notice, is requested.

Comment date: February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. Potomac Electric Power Company

[Docket No. ER00-1253-000]

Take notice that on January 27, 2000, Potomac Electric Power Company (Pepco) tendered for filing a service agreement pursuant to Pepco FERC Electric Tariff, Original Volume No. 4, entered into between Pepco and DTE Energy Trading, Inc.

An effective date of June 8, 1999 for this service agreement, with waiver of notice, is requested.

Comment date: February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. Potomac Electric Power Company

[Docket No. ER00-1254-000]

Take notice that on January 27, 2000, Potomac Electric Power Company (Pepco) tendered for filing a service agreement pursuant to Pepco FERC Electric Tariff, Original Volume No. 4, entered into between Pepco and PG&E Energy Trading—Power, L.P.

An effective date of October 1, 1999 for this service agreement, with waiver of notice, is requested.

Comment date: February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. Potomac Electric Power Company

[Docket No. ER00-1255-000]

Take notice that on January 27, 2000, Potomac Electric Power Company (Pepco) tendered for filing a service

agreement pursuant to Pepco FERC Electric Tariff, Original Volume No. 4, entered into between Pepco and: Cinergy Services, Inc. as agent for and on behalf of The Cincinnati Gas and Electric Company and PSI Energy, Inc. collectively Cinergy Operating Companies.

An effective date of May 6, 1999 for this service agreement, with waiver of notice, is requested.

Comment date: February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER00-1315-000]

Take notice that on January 28, 2000, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing two firm Transmission Service Agreements between NSP and NSP Energy Marketing.

NSP requests that the Commission accept the Agreements effective January 1, 2000, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: February 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. Central Power and Light Company and West Texas Utilities Company

[Docket No. ER00-1316-000]

Take notice that on January 28, 2000, Central Power and Light Company (CPL), and West Texas Utilities Company (WTU), tendered for filing a service agreement under the Central and South West Open Access Transmission Tariff with Sharyland Utilities, L.P., (Sharyland).

CPL and WTU seek an effective date of January 1, 2000 for the agreement.

Copies of the filing were served on Sharyland and the Public Utility Commission of Texas.

Comment date: February 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

17. Central Vermont Public Service Corporation

[Docket No. ER00-1317-000]

Take notice that on January 28, 2000, Central Vermont Public Service Corporation tendered for filing Network Integration Transmission Service Agreements and Network Operating Agreements with Vermont Electric Cooperative, Inc.; Woodsville Fire District Water and Light Department;

Village of Johnson Water and Light Department; Rochester Electric Light and Power Company; Village of Ludlow Electric Light Department; Lyndonville Electric Department; and Village of Hyde Park Water and Light Department for service under Central Vermont's Open Access Transmission Tariff No. 7.

Central Vermont requests that the Commission waive its notice of filing requirements and allow the agreements to become effective as of January 1, 2000.

Comment date: February 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

18. PG Power Sales Ten, L.L.C.

[Docket No. ER00-1318-000]

Take notice that, on January 28, 2000, PG Power Sales Ten, L.L.C., tendered for filing initial FERC electric service tariff, Rate Schedule No. 1, and a petition for blanket approvals and waivers of various Commission regulations under the Federal Power Act.

Comment date: February 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

19. Wisconsin Energy Corporation Operating Companies

[Docket No. ER00-1319-000]

Take notice that on January 28, 2000, Wisconsin Energy Corporation Operating Companies (WEC), tendered for filing a charge for Schedule 2 (Reactive Supply and Voltage Control from Generation Sources Service) of Wisconsin Energy Corporation Operating Companies' FERC Electric Tariff, Original Volume No. 1. WEC also made an addition to Exhibit C (Methodology to Assess Available Transmission Capacity) to the OATT to clarify that other analytic tools may be used in addition to the cited PTI PSS/E load flow program.

WEC requests an effective date of March 28, 2000.

Copies of the filing have been served on all transmission service customers, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: February 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

20. Texas-New Mexico Power Company

[Docket No. ER00-1320-000]

Take notice that on January 28, 2000, Texas-New Mexico Power Company (TNP), tendered for filing under TNP's Market-Based Rate Tariff an executed Power Sale Agreement and companion Service Agreement for Negotiated Market-Based Rates with Southwestern

Public Service Company (SPS) as the customer.

TNP has requested an effective date of January 1, 2000 for capacity and energy sales by TNP to SPS at market-based rates under these Agreements. Service to be provided under these Agreements is for one year.

A copy of this filing was served upon SPS.

Comment date: February 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

21. Metropolitan Edison Company

[Docket No. ER00-1321-000]

Take notice that on January 28, 2000, Metropolitan Edison Company (doing business and referred to as GPU Energy), tendered for filing an amendment to the Generation Facility Transmission Interconnection Agreement between GPU Energy and Solar Turbines Incorporated. (Metropolitan Edison Company, Rate Schedule FERC No. 75). The amendment consists of new Schedule 1 of Appendix E, which amends the interconnection agreement by providing for a fee of \$576.40 per month to compensate GPU Energy for relaying PJM operating orders.

Copies of the filing were served upon Solar Turbines and regulators in the Commonwealth of Pennsylvania.

Comment date: February 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

22. Jersey Central Power & Light Company and Metropolitan Edison Company

[Docket No. ER00-1322-000]

Take notice that on January 28, 2000, Jersey Central Power & Light Company and Metropolitan Edison Company (each doing business and hereinafter collectively referred to as GPU Energy), tendered for filing a letter agreement (Agreement) between GPU Energy and PECO Energy (PECO). Under the Agreement, PECO has agreed to accept certain operational and financial responsibilities, including those set forth in the GPU Energy's procedure manuals, associated with PECO acting as the Load Serving Entity for the New Jersey boroughs of Butler, Lavallette, Madison, Pemberton, and Seaside Heights, and the Pennsylvania borough of Middletown.

Copies of the filing were served upon PECO and regulators in the State of New Jersey and the Commonwealth of Pennsylvania.

Comment date: February 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

23. New Century Services, Inc.

[Docket No. ER00-1323-000]

Take notice that on January 28, 2000, New Century Services, Inc. (NCS), on behalf of Public Service Company of Colorado (Public Service), tendered for filing the Master Power Purchase and Sale Agreement between Public Service and Black Hills Power and Light Company, which is an umbrella service agreement under Public Service's Rate Schedule for Market-Based Power Sales (Public Service FERC Electric Tariff, Original Volume No. 6).

NCS requests that this agreement become effective on January 24, 2000.

Comment date: February 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

24. New Century Services, Inc.

[Docket No. ER00-1324-000]

Take notice that on January 28, 2000, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Long Term Firm Point-to-Point Transmission Service between the Companies and West Texas Municipal Power Agency.

Comment date: February 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

25. Cleco Utility Group Inc.

[Docket No. ER00-1304-000]

Take notice that on January 27, 2000 Cleco Utility Group Inc., Transmission services (CLECO), tendered for filing service agreements for short term firm point-to-point transmission service under its Open Access Transmission Tariff with Central and South West Services, Inc., (CSWS).

CLECO requests an effective date of January 20, 2000.

Comment date: February 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

26. Dightom Power Associates Limited Partnerships, FPL Energy, L.L.C., Southern Energy New England, L.L.C. and Southern Energy Kendall, L.L.C. v. ISO New England, Inc.

[Docket No. EL00-40-000]

Take notice that on February 1, 2000, Dightom Power Associates Limited Partnerships, FPL Energy, L.L.C., Southern Energy New England, L.L.C., Southern Energy Kendall, L.L.C., tendered for filing pursuant to Sections 206 and 306 of the Federal Power Act

a complaint against ISO New England, Inc.

Comment date: February 22, 2000, in accordance with Standard Paragraph E at the end of this notice.

27. Northern Maine Independent System Administrator, Inc.

[Docket No. ES00-17-000]

Take notice that on January 28, 2000, the Northern Maine Independent System Administrator, Inc. (NMISA) submitted an application under Section 204 of the Federal Power Act, requesting authorization to enter into a \$1,000,000 revolving line of credit with an effective date of no later than March 1, 2000. NMISA also requests that the Commission waive its competitive bidding or negotiated placement requirements of 18 CFR 34.2.

Comment date: February 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-2885 Filed 2-8-00; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[OPP-30451B; FRL-6487-3]

Burkholderia cepacia Strain Ral-3; Withdrawal of an Application to Register a Pesticide Product Containing a New Active Ingredient

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Agrium U.S., Inc., has withdrawn its application to register a pesticide product containing the active ingredient *Burkholderia cepacia* strain Ral-3 (EPA File Symbol 70724-R). The application is withdrawn without prejudice to future filing for registration of products containing *Burkholderia cepacia* strain Ral-3.

FOR FURTHER INFORMATION CONTACT:

Denise L. Greenway, c/o Product Manager 91, Biopesticides and Pollution Prevention Division (7511C), Office of Pesticide Programs, Environmental Protection Agency, Ariel Rios Building, 1200 Pennsylvania Avenue, NW., Washington, DC 20460, telephone number (703) 308-8263, e-mail address: greenway.denise@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Does this Action Apply to Me?

Although this action only applies to the registrant in question, it is directed to the public in general. Since various individuals or entities may be interested, the Agency has not attempted to describe all the specific entities that may be interested in this action. If you have any questions regarding this action, please consult the person listed under "FOR FURTHER INFORMATION CONTACT."

II. How Can I Get Additional Information, Including Copies of this Document and Other Related Documents?

1. *Electronically.* You may obtain electronic copies of this document, and certain other related documents that might be available electronically, from the EPA Internet Home Page at <http://www.epa.gov/>. To access this document, on the Home Page select "Laws and Regulations" and then look up the entry for this document under the "Federal Register—Environmental Documents." You can also go directly to the **Federal Register** listings at <http://www.epa.gov/fedrgstr/>.

2. *In person.* The Agency has established an official record for this action under docket control number OPP-30451B. The official record consists of the documents specifically referenced in this action and other information related to this action, including any information claimed as Confidential Business Information (CBI). This official record includes the documents that are physically located in the docket, as well as the documents that are referenced in those documents. The public version of the official record does not include any information claimed as CBI. The public version of the official record, which includes

printed, paper versions of any electronic comments submitted during an applicable comment period, is available for inspection in the Public Information and Records Integrity Branch (PIRIB), Rm. 119, Crystal Mall #2, 1921 Jefferson Davis Hwy., Arlington, VA, from 8:30 a.m. to 4 p.m., Monday through Friday, excluding legal holidays. The PIRIB telephone number is (703) 305-5805.

III. Background Information

EPA issued a notice in the **Federal Register** on March 24, 1998 (63 FR 14114) (FRL-5780-3), which announced the Agrium U.S., Inc. submission of an application to register a pesticide product (EPA File Symbol 70724-R) containing an active ingredient, the microbial pesticide *Burkholderia cepacia* strain Ral-3, an active ingredient not included in any previously registered pesticide product. Subsequently, EPA issued a correction notice in the **Federal Register** on April 15, 1998 (63 FR 18410) (FRL-5783-3) for the microbial pesticide *Burkholderia cepacia* strain Ral-3.

The application was the subject of a joint review with the Pest Management Regulatory Agency of Health Canada, where the application was also withdrawn from further consideration by the applicant.

EPA received comments from the Allegheny University of the Health Sciences, the University of Edinburgh Medical School, Children's Hospital of Oklahoma, the University of British Columbia, and the Cystic Fibrosis Foundation. EPA co-chaired and participated in a symposium entitled, "*Burkholderia cepacia*—Friend or Foe?," at a joint meeting of the American Phytopathological Society (APS) and the Entomological Society of America (ESA). EPA held and participated in an inter-Agency meeting entitled, "Risk Assessment for Intentional Use of Opportunistic Pathogens," with the Food and Drug Administration (FDA), the United States Department of Agriculture (USDA), the Centers for Disease Control and Prevention (CDC) within the Department of Health and Human Services (HHS), the National Institutes of Health (NIH), the National Institute of Environmental Health Sciences, and Health Canada. EPA also participated in several meetings of the International *Burkholderia cepacia* Working Group (IBCWG) and held and participated in a Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) Scientific Advisory Panel (SAP) meeting entitled, "*Burkholderia cepacia*: Risk Assessment of a Biopesticide with Affinities to a Human Opportunistic Pathogen," a record of which is