

firm customers are capped at \$0.715 per dekatherm on a 100 percent load factor basis for the first five years following the in-service date of the existing mainline. Maritimes & Northeast states that it will add the new Beverly delivery point with Algonquin as an additional primary delivery point in each firm customer's transportation agreement. Maritimes & Northeast asserts that this new delivery point will give its existing customers greater access to Northeastern markets and new operating flexibility and will also increase the reliability of service.

Maritimes & Northeast states that because of the benefits to existing customers along with the five-year rate cap, its proposal satisfies the Certificates Policy Statement's (Policy Statement) threshold requirement that existing customers of a pipeline not subsidize a project.¹ Maritimes & Northeast states that it does not seek to roll in the cost of the new facilities at this time, but may seek to do so in the future. Maritimes & Northeast avers that it has made significant efforts to minimize any adverse impacts in accordance with the Policy Statement. Further, Maritimes & Northeast asserts that its proposal provides significant benefits to its firm shippers and to the public, including: satisfying demand that is not currently being served by the existing pipeline grid; eliminating bottlenecks in the northeastern U.S. pipeline grid; providing direct access to a new source of supply for markets behind the Maritimes & Northeast and Algonquin systems; lowering natural gas costs by providing upstream pipeline alternatives; increasing reliability to the local distribution company and electric generation markets; and advancing clean air objectives.

Any questions regarding the application should be directed to Joseph F. McHugh, Director, Regulatory Affairs, M&N Management Company, 1284 Soldiers Field Road, Boston, Massachusetts 02135 at 617-560-1518.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 13, 2000, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered

by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding must file a motion to intervene in accordance with the Commission's rules. Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Any person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit original and two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the proposal is required by the public convenience and necessity. If a motion for leave to

intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provide for, unless otherwise advised, it will be unnecessary for Maritimes & Northeast to appear or to be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 00-27487 Filed 10-25-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Filing

October 20, 2000.

In the matter of: RT01-52-000, RT01-53-000, RT01-54-000, RT01-55-000, RT01-56-000, RT01-57-000, RT01-58-000, RT01-59-000, RT01-60-000, RT01-61-000, RT01-62-000, RT01-63-000, RT01-64-000, RT01-65-000, RT01-66-000, RT01-68-000, RT01-69-000, RT01-72-000, RT01-73-000, RT01-76-000, (Not Consolidated); Midwest ISO Transmission Owners, Cheyenne Light, Fuel and Power Company, Northern States Power Company (Wisconsin), Public Service Company of Colorado and Southwestern Public Service Company, Platte-Clay Electric Cooperative, Inc., North West Rural Electric Cooperative, Midwest Energy, Inc., Lockhart Power Company, Graham County Electric Cooperative Inc., First Electric Cooperative Corporation, Alcoa Power Generating, Inc., Northern Maine Independent System Administrator, Inc., Wells Rural Electric Company, Otter Tail Power Company, Ohio Valley Electric Corporation, Deseret Generation & Transmission Co-Operative, Inc., Citizens Communication Company, Golden Spread Electric Cooperative, Inc., Wayne-White Counties Electric Cooperative, NewCorp Resources Electric Cooperative, Inc., Oregon Trail Electric Consumers Cooperative, Inc., Northwestern Wisconsin Electric Company.

Take notice that on October 16, 2000, the entities listed in the caption above made compliance filings pursuant to 18 CFR 35.34(c) and the Commission's Order No. 2000.¹

Any person desiring to be heard or to protest such filings should file a motion to intervene, comments, or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the

¹ See, 88 FERC ¶ 61,227 (1999), *clarification* 90 FERC ¶ 61,128 (2000), *further clarification* 92 FERC ¶ 61,094 (2000).

¹ Regional Transmission Organizations, Order NO. 2000, 65 FR 809 (January 6, 2000), FERC Stats. & Regs. 31,089 (1999), *order on reh g*, Order No. 2000-A, 65 FR 12,088 (March 8, 2000), FERC Stats. & Regs. 31,092 (2000).

Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions, comments and protests should be filed on or before November 20, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.200(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-27548 Filed 10-25-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-57-000]

MIGC, Inc.; Notice of Proposed Changes in FERC Gas Tariff

October 19, 2000.

Take notice that on October 17, 2000, MIGC, Inc. (MIGC) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets which are proposed to be made effective as of November 1, 2000:

Fifth Revised Sheet No. 89
First Revised Title Sheet

MIGC states that this filing is being submitted for general "housekeeping" purposes, specifically, to include in its tariff references to MIGC's Internet website for the name of a contact person familiar with the MIGC tariff and for current information concerning operating personnel and facilities shared by the pipeline and its marketing affiliate. The filing also includes a copy of MIGC's current tariff provisions permitting shipper imbalance trading and netting, to evidence the company's compliance with FERC Order No. 587-L.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC

20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-27492 Filed 10-25-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Filing

October 20, 2000.

In the matter of RT01-78-000, RT01-79-000, RT01-80-000, (Not Consolidated), Minnesota Power, Mt. Carmel Public Utility Company, Sun River Electric Cooperative, Inc.

Take notice that on October 16, 2000, the entities listed in the caption above made compliance filings pursuant to 18 CFR 35.34(c) and the Commission's Order No. 2000.¹

Any person desiring to be heard or to protest such filings should file a motion to intervene, comments, or protest the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 214). All such motions, comments and protests should be filed on or before November 20, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

¹ Regional Transmission Organizations, Order No. 2000, 65 FR 809 (January 6, 2000), FERC Stats. & Regs. 31,089 (1999), *order on reh.g.*, Order No. 20000-A, 65 FR 12,088 (March 8, 2000); FERC Stats. & Regs. 31,092 (2000).

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.200(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-27496 Filed 10-25-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RT01-2-000]

PJM Interconnection, L.L.C., et al; Notice of Filing

October 20, 2000.

Take notice that on October 11, 2000, pursuant to section 35.34(h) of the Commission's regulations, 18 CFR 35.34(h), and the Commission's July 20, 2000 "Notice of Guidance for Processing Order No. 2000 Filings" in Docket No. RM99-2-000, Allegheny Electric Cooperative, Inc., Atlantic City Electric Company, Baltimore Gas and Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, PECO Energy Company, Pennsylvania Electric Company, PPL Electric Utilities Corporation, Potomac Electric Power Company, Public Service Electric & Gas Company, and UGI Utilities Inc. (collectively, PJM Transmission Owners) and PJM Interconnection, L.L.C. (PJM) jointly submitted an Order No. 2000 compliance filing.¹

The filing requests that the Commission find that PJM is an RTO in compliance with Order No. 2000, and requests that the Commission accept for filing certain changes to its Tariff and Transmission Owners Agreement. The filing requests an effective date of January 1, 2001.

Any person desiring to be heard or to protest such filing should file a motion to intervene, comments, or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules and Practice and Procedure (18 CFR 385.211 and

¹ Atlantic City Electric Company and Delmarva Power and Light Company do business as Conectiv. Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company do business as GPU Energy.