

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP01-62-000]****Mississippi River Transmission Corporation; Notice of Realignment Costs**

October 31, 2000.

Take notice that on October 24, 2000, pursuant to Section 16 3(g)(i) of Mississippi River Transmission Corporation's (MRT) General Terms and Conditions to its FERC Gas Tariff, MRT tendered for filing a statement related to the recovery of Gas Supply Realignment Costs (GSRC) for the period of November 1, 1998 through July 31, 2000.

Specifically, MRT states that according to Section 16.3(g)(1) MRT is required to file within 90 days of July 31, 2000 a reconciliation report, reflecting GSRC recovery and true-up for the period of November 1998 through July 2000. MRT states that MRT did not collect any GSRC during that time period, and that there is no recovery to report and reconcile. MRT further states it will file a report and reconcile the collection of the current GSRC recovery, effective September 1, 2000 through November 30, 2000 within 90 days of the termination of such recovery.

MRT states that a copy of this filing is being mailed to each of MRT's customers, all parties to the proceeding and to the state commissions of Arkansas, Illinois and Missouri.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before November 7, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this following are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii)

and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-28373 Filed 11-3-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. EL01-11-00]****Lester C. Reed, Complainant, v. Georgia Power Company, Respondent; Notice of Complaint**

October 31, 2000.

Take notice that on October 27, 2000, pursuant to Rule 206 of the Federal Energy Regulatory Commission's (FERC or Commission) Rules of Practice and Procedure, 18 CFR 385.206, Lester C. Reed filed a complaint regarding certain actions and inactions by the Georgia Power Corporation in the operation of the Sinclair Dam (Project No. 1951) that are alleged to be in violation of its operating license. These actions and inactions allegedly damaged Mr. Reed and numerous citizens of the United States by reducing their enjoyment of the Project and reducing home values. Mr. Reed is requesting that the Commission enforce the provisions of the license agreement, institute procedures to prevent re-occurrence of the non-compliance, order payment of damages to the citizens and communities who were damaged by Georgia Power's alleged negligence in failing to follow the provisions of the license agreement and apply sanctions, monetary and non-monetary, to Georgia Power for failure to follow the operating license.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before November 16, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may

also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before November 16, 2000. Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-28378 Filed 11-3-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP01-64-000]****Southern Natural Gas Company; Notice of Compliance Filing**

October 31, 2000.

Take notice that on October 25, 2000, Southern Natural Gas Company (Southern), tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume 1, the following revised tariff sheets, with an effective date of December 1, 2000:

Sixth Revised Sheet No. 142

Southern states that the revised tariff sheet is being filed in conjunction with the Commission's Order No. 587-L. Standards for Business Practices of Interstate Natural Gas Pipelines, Order No. 587-L, 65 FR 41873 (July 7, 2000), FERC Stats. & Regs. Regulations 31,100 (June 30, 2000).

Southern stated that its current tariff and system procedures are in compliance with Order No. 587-L, but that it is filing this enhancement to be consistent with the newly proposed GISB standards. Specifically, the attached tariff sheet provides for a seventeen day trading period after the end of the month for the netting and trading of imbalances. It also contains specific procedures allowing Shippers to maintain a standing request for Southern to post a Shipper's imbalances on a monthly basis.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance

with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 00-28375 Filed 11-03-00; 8:45 am]

BILLING CODE 6717-1-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP93-162-010 and CP88-391-025]

Transcontinental Gas Pipe Line Corporation; Notice of Cash Out Report

October 31, 2000.

Take notice that on October 26, 2000, Transcontinental Gas Pipe Line Corporation (Transco) filed its annual report of cash-out purchases for the period August 1, 1999 through July 31, 2000. Transco states that the report is being filed to comply with the cash-out provisions in Section 15 of the General Terms and Conditions of Transco's FERC Gas Tariff.

Transco states that the report shows that for the annual cash-out period ending July 31, 2000, Transco had a net overrecovery of \$11,422,274. Transco has carried forward a net underrecovery of \$13,346,248 from the previous twelve-month period. This results in a net underrecovery cash-out balance of \$1,923,974, excluding carrying charges, as of July 31, 2000.

Transco states that in accordance with Section 15 of its tariff it will carry forward such net underrecovery to offset any net overrecovery that may occur in future cash-out periods.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before November 7, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 00-28382 Filed 11-3-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-10-000, et al.]

Doswell Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

October 26, 2000.

Take notice that the following filings have been made with the Commission:

1. Doswell Limited Partnership

[Docket No. EG01-10-000]

Take notice that on October 24, 2000, Doswell Limited Partnership (Doswell) filed with the Commission an application for redetermination of exempt wholesale generator (EWG) status pursuant to Part 365 of the Commission's regulations. Doswell has previously been determined to be an EWG. This filing is occasioned by two nonmaterial changes in fact. First, Doswell's upstream ownership structure has changed. Second, Doswell has plans to finance, construct and own a new electric generation facility located adjacent to the existing Doswell Complex in Hanover County, Virginia.

Comment date: November 16, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Cleco Evangeline LLC

[Docket No. EL01-9-000]

Take notice that on October 24, 2000, Cleco Evangeline LLC tendered for filing a request for waiver of the Commission's open access transmission tariff and OASIS requirements to the extent required in connection with Cleco Evangeline LLC's ownership of interconnection facilities (generation step-up transformers and 138 kV bus facilities) located at the plant site where Cleco Evangeline LLC's generators are located.

Comment date: November 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Denver City Energy Associates, L.P.

[Docket No. ER97-4084-007]

Take notice that on October 17, 2000, Denver City Energy Associates, L.P. (DCE) filed a Report of Changes in Status and Updated Market Power Analysis, notifying the Commission of certain changes in its affiliation with various generating companies, as a result of indirect acquisitions and dispositions by its affiliates. DCE also noted that it has changed its principal place of business and that none of its affiliates currently holds an interest in electric generating capacity for which construction commenced on or before July 9, 1996.

Comment date: November 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. GEN-SYS Energy

[Docket No. ER97-4335-005]

Take notice that on October 20, 2000, GEN-SYS Energy (GEN-SYS) submitted an updated market power analysis.

Comment date: November 13, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. West Georgia Generating Company L.P.

[Docket No. ER00-2965-003]

Take notice that on October 18, 2000, West Georgia Generating Company (West Georgia), an Exempt Wholesale Generator that owns and operates a 640 MW electric generation plant in Thomastown, Georgia, tendered for filing a confidential copy and redacted copies of a Negotiated Contract for the Purchase of Firm Capacity and Energy between Cataula Generating Company L.P., a predecessor in interest to West Georgia Generating Company L.P., and Georgia Power Company (the Agreement). The purpose of the filing was to provide corrected designations under Order No. 614, FERC Stats. and Regs. ¶31,096 (2000), as required by the