

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP00-408-000]

**Ozark Gas Transmission, L.L.C. Notice of Proposed Changes in FERC Gas Tariff**

November 2, 2000.

Take notice that October 27, 2000, Ozark Gas Transmission, L.L.C. (Ozark) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following pro forma revised tariff sheets, to be effective on a date to be determined by the Commission pursuant to Order No. 637.

First Revised Sheet No. 106  
Original Sheet No. 106B

Ozark also requested that it be permitted to withdraw the following pro forma tariff sheets previously filed in this proceeding:

First Revised Sheet No. 106  
Original Sheet No. 106B

Ozark states that the purpose of this filing is to amend its proposed penalty revenue crediting mechanism in accordance with the terms of the Offer of Settlement in its Section 4 general rate case which was filed on October 27, 2000 in Docket No. RP00-257-000. Ozark further states that the Settlement requires it to propose in this proceeding a penalty revenue crediting mechanism whereby monthly actual penalty revenues will be allocated to non-offending firm shippers in proportion to their monthly fixed cost contribution to Ozark's revenue requirements, shippers incurring a penalty during a particular month will not be eligible to receive an allocation of penalty revenues for that month and shippers will receive allocated monthly penalty credits through annual refunds.

Ozark further states that it has served copies of this filing upon the company's jurisdictional customers and interested state commissions and all persons on the official service list for this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary*

[FR Doc. 00-28639 Filed 11-07-00; 8:45 am]  
BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP00-569-001]

**Portland Natural Gas Transmission System; Notice of Proposed Changes in FERC Gas Tariff**

November 2, 2000.

Take notice that on October 27, 2000, Portland Natural Gas Transmission System (PNGTS) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, to become effective March 27, 2000:

Substitute First Revised Sheet No. 351  
Substitute First Revised Sheet No. 352  
Substitute First Revised Sheet No. 354  
Substitute First Revised Sheet No. 355

PNGTS states that the purpose of this filing is to comply with the requirements of the Commission's October 19, 2000 order in this proceeding.

PNGTS states that copies of the filing were mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the

web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary*

[FR Doc. 00-28640 Filed 11-7-00; 8:45 am]  
BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER01-200-000, et al.]

**Cinergy Services, Inc., et al. Electric Rate and Corporate Regulation Filings**

October 30, 2000.

Take notice that the following filings have been made with the Commission:

**1. Cinergy Services, Inc.**

[Docket No. ER01-200-000]

On October 23, 2000, Cinergy Services, Inc. (Services), Cincinnati Gas & Electric Company (CG&E), and PSI Energy, Inc. (collectively, Cinergy) filed a notice of termination of the Operating Agreement, dated March 2, 1994, by and among CG&E, PSI, and Services. The Operating Agreement is designated as Cinergy Operating Companies Rate Schedule FERC No. 1. Cinergy has requested that termination take effect on December 31, 2000.

In its filing, Cinergy states that it intends to commence a dialogue with affected parties regarding potential alternatives that might allow the Operating Agreement to be replaced with a new agreement(s) that continues some level of coordinated generation operations, but, at the same time, adequately reflects the changed circumstances associated with the initiation of retail choice in Ohio. Cinergy also states that it believes the Commission can play an important role in facilitating the conference.

To initiate these discussions, a conference will be held at 1:00 EST on November 6, 2000, at the Columbia Club, Boardroom, 121 Monument Circle, Indianapolis, Indiana. The Commission's Dispute Resolution Service will be present to help facilitate the conference. The conference will address, among other matters, whether a third party neutral should be assigned to the process.

All parties are invited to attend. If a party has any questions regarding the

conference, please call John S. Moot at (202) 371-7310, or Richard Miles at 1 (877) FERC ADR (337-2237) or (202) 208-0702.

## 2. PacifiCorp

[Docket No. EC01-8-000]

Take notice that PacifiCorp, on October 16, 2000, tendered for filing in accordance with Section 203 of the Federal Power Act and 18 CFR part 33 of the Commission's Rules and Regulations, an application seeking an order authorizing PacifiCorp to sell to PPM One LLC, a PacifiCorp affiliate, specified transmission facilities associated with PacifiCorp's sale of three wind generation facilities located in Riverside County, California. The application also seeks Federal Energy Regulatory Commission authorization for the assignment of the current PacifiCorp-Southern California Edison Company wholesale distribution agreement and the assignment of the current PacifiCorp-California Independent System Operator participating generator agreement to purchaser.

*Comment date:* November 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 3. Calpine Corporation; Dighton Power Associates L.P.; Rumford Power Associates L.P.; Tiverton Power Associates L.P.

[Docket No. EC01-10-000]

Take notice that on October 23, 2000, Calpine Corporation (Calpine), Dighton Power Associates L.P. (Dighton), Rumford Power Associates L.P. (Rumford), and Tiverton Power Associates L.P. (Tiverton) (jointly, Applicants) submitted for filing an application under section 203 of the Federal Power Act for authorization for the transfer of certain general and limited partnership interests in Dighton, Rumford, and Tiverton from affiliates of Energy Management, Inc. to Calpine or its affiliates.

*Comment date:* November 13, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 4. Commonwealth Edison Company

[Docket No. ER01-220-000]

Take notice that on October 25, 2000, Commonwealth Edison Company (ComEd), tendered for filing an unexecuted Short-Term Firm Transmission Service Agreement with LG&E Energy Marketing Inc. (LGE) under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of October 1, 2000, for the agreement with

LGE, and accordingly, seeks waiver of the Commission's notice requirements.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 5. Alliant Energy Corporate Services Inc.

[Docket No. ER01-222-000]

Take notice that on October 25, 2000, Alliant Energy Corporate Services Inc. (ALTM), tendered for filing a signed Service Agreement under ALTM's Market Based Wholesale Power Sales Tariff (MR-1) between itself and Dynegy Power Marketing, Inc. (DYPM).

ALTM respectfully requests a waiver of the Commission's notice requirements, and an effective date of October 24, 2000.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 6. Commonwealth Edison Company

[Docket No. ER00-3788-000]

Take notice that on October 25, 2000, Commonwealth Edison Company (ComEd), tendered for filing revisions to the Network Service Agreements filed with the Commission on September 29, 2000 in the above-referenced docket.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 7. Central Illinois Light Company

[Docket No. ER00-3386-001]

Take notice that on October 25, 2000, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, made a compliance filing with the Commission concerning an Interconnection Agreement with Bio-Energy Partners for Generation Interconnection and Parallel Operation.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 8. Northern States Power Company (Minnesota Company); Northern States Power Company (Wisconsin Company)

[Docket No. ER00-3663-001]

Take notice on October 25, 2000, Xcel Energy Services, Inc., in compliance with FERC Order No. 614, tendered for filing a Short-Term Market-Based Electric Service Agreement between NSP and Madison Gas & Electric Company (Customer).

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 9. Tucson Electric Power Company

[Docket No. ER01-208-000]

Take notice that on October 25, 2000, Tucson Electric Power Company (Tucson), tendered an errata to its October 24, 2000 Revised Open Access Transmission Tariff Filing.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 10. Tampa Electric Company

[Docket No. ER01-217-000]

Take notice that on October 25, 2000, Tampa Electric Company (Tampa Electric) tendered for filing a service agreement with Cargill Fertilizer, Inc. (Cargill Fertilizer) for non-firm point-to-point transmission service under Tampa Electric's open access transmission tariff.

Tampa Electric proposes an effective date of October 25, 2000, for the tendered service agreement, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on Cargill Fertilizer and the Florida Public Service Commission.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 11. Wisconsin Electric Power Corp.

[Docket No. ER01-218-000]

Take notice that on October 25, 2000, Wisconsin Electric Power Corp. tendered for filing with the Federal Energy Regulatory Commission pursuant to Section 35.13 of the Commission's Regulations, 18 CFR 35.13, one revised version of its FERC Electric Tariff Second Revised Volume No. 2 and five new service schedules (Schedules F, G, H, I, and J) pursuant to which Wisconsin Electric Power Corp., will offer five new power services at "up to" cost-based rates. The new services offered will be Dynamic Regulation and Frequency Response Service, Energy Imbalance Service, Dynamic Capacity and Energy Service, Spinning Reserve Service, and Supplemental Reserve Service. The services will be "off-system" versions of the services currently available to Wisconsin Electric Power Co.'s customers under Wisconsin Energy Corporation Operating Companies' open access transmission tariff, FERC Electric Tariff First Revised Volume No. 1.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

**12. Public Service Company of New Mexico**

[Docket No. ER01-221-000]

Take notice that on October 25, 2000, Public Service Company of New Mexico (PNM), tendered for filing an executed Transaction Confirmation Agreement (dated October 13, 2000) under Service Schedule B to the Western Systems Power Pool (WSPP) Agreement, defining services to be provided between PNM and Utah Associated Municipal Power Systems (UAMPS). The Transaction Confirmation Agreement is filed pursuant to WSPP requirements to file any agreement more than one year in duration, and PNM is requesting an effective date of October 1, 2000. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Copies of the filing have been sent to UAMPS, to the general counsel of WSPP, and to the New Mexico Public Regulation Commission.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

**13. Reliant Energy Shelby County, LP**

[Docket No. ER01-223-000]

Take notice that on October 25, 2000, Reliant Energy Shelby County, LP (Reliant Shelby County), tendered for filing a Master Commodity Sale Agreement between Reliant Energy Services, Inc. (RES) as agent for Reliant Shelby County and Wisconsin Electric Power Company (WEPCO) establishing WEPCO as a customer under Reliant Shelby County's market-based rate tariff. Reliant Shelby County requests an effective date of October 2, 2000 for the service agreement.

Reliant Shelby County states that a copy of the filing was served on WEPCO.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

**14. Duquesne Light Company**

[Docket No. ER01-224-000]

Take notice that on October 25, 2000, Duquesne Light Company (DLC), tendered a Service Agreement dated October 24, 2000 with The Detroit Edison Company under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds The Detroit Edison Company as a customer under the Tariff.

DLC requests an effective date of October 24, 2000 for the Service Agreement.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

**15. Duquesne Light Company**

[Docket No. ER01-225-000]

Take notice that on October 25, 2000, Duquesne Light Company (DLC), tendered a Service Agreement dated October 24, 2000 with The Detroit Edison Company under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds The Detroit Edison Company as a customer under the Tariff.

DLC requests an effective date of October 24, 2000, for the Service Agreement.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

**16. California Independent System Operator Corporation**

[Docket No. ER01-226-000]

Take notice that on October 25, 2000, the California Independent System Operator Corporation, tendered for filing a Meter Service Agreement for ISO Metered Entities between the ISO and Energy 2001, Inc., for acceptance by the Commission.

The ISO states that this filing has been served on Energy 2001, Inc., and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement for ISO Metered Entities to be made effective October 11, 2000.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

**17. California Independent System Operator Corporation**

[Docket No. ER01-227-000]

Take notice that on October 25, 2000, the California Independent System Operator Corporation, tendered for filing a Participating Generator Agreement between the ISO and Energy 2001, Inc., for acceptance by the Commission.

The ISO states that this filing has been served on Energy 2001, Inc., and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective October 11, 2000.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

**18. Consumers Energy Company**

[Docket No. ER01-229-000]

Take notice that on October 25, 2000, Consumers Energy Company (Consumers) tendered for filing executed Firm and Non-Firm Point to Point Transmission Service Agreements

with Nordic Marketing, LLC (Customer) pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and The Detroit Edison Company (Detroit Edison).

The agreements have effective dates of September 26, 2000.

Copies of the filed agreement were served upon the Michigan Public Service Commission, Detroit Edison, and the Customer.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

**19. Consumers Energy Company**

[Docket No. ER01-235-000]

Take notice that on October 25, 2000, Consumers Energy Company (Consumers), tendered for filing executed Firm and Non-Firm Point to Point Transmission Service Agreements with Wisconsin Electric Power Company (Customer) pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and The Detroit Edison Company (Detroit Edison).

The agreements have effective dates of October 23, 2000.

Copies of the filed agreement were served upon the Michigan Public Service Commission, Detroit Edison, and the Customer.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web

site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,  
Secretary.

[FR Doc. 00-28597 Filed 11-07-00; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ES01-7-000, et al.]

#### NorthWestern Corporation, et al. Electric Rate and Corporate Regulation Filings

November 1, 2000

Take notice that the following filings have been made with the Commission:

##### 1. NorthWestern Corporation

[Docket No. ES01-7-000]

Take notice that on October 25, 2000, NorthWestern Corporation submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue short-term debt with maturities of one year or less, including commercial paper, in an amount not to exceed \$500 million at any one time.

NorthWestern Corporation also requests a waiver of the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Dominion Resources, Inc. and Consolidated Natural Gas Company

[Docket Nos. EC99-81-004 and MG00-6-004]

Take notice that on October 27, 2000, Dominion Resources, Inc. and Consolidated Natural Gas Company filed a response to an October 17, 2000, Commission data request that was issued by Commission staff under delegated authority.

*Comment date:* November 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Lee Power Partners, L.L.C.

[Docket No. EG01-12-000]

Take notice that on October 27, 2000, Lee Power Partners, L.L.C. (Applicant) filed with the Federal Energy Regulatory Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act of 1935, as amended.

Applicant is a Delaware limited liability company and is owned by an

indirect subsidiary of GPU, Inc. and an indirect subsidiary of El Paso Energy Corporation. Applicant is developing a combined cycle gas-fueled generating plant with a nominal 715 MW net capacity in Lee County, Mississippi, near the city of Saltillo (the Facility) and will make sales of electric energy and capacity at wholesale from that Facility. Applicant's business offices are located at 1100 Louisiana Street, Houston, TX 77002.

Copies of the application have been served upon the Mississippi Public Service Commission, the New Jersey Board of Public Utilities, the Pennsylvania Public Utility Commission, and the Securities and Exchange Commission.

*Comment date:* November 22, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 4. MEP Flora Power, L.L.C.

[Docket No. EG01-13-000]

Take notice that on October 30, 2000, MEP Flora Power, L.L.C., an indirect wholly owned subsidiary of UtiliCorp United Inc., tendered for filing an Application for Determination of Exempt Wholesale Generator Status.

*Comment date:* November 22, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 5. Duke Energy Washoe, L.L.C.

[Docket No. ER01-241-000]

Take notice that on October 26, 2000, Duke Energy Washoe, L.L.C. (Duke Washoe), tendered for filing pursuant to Section 205 of the Federal Power Act its proposed FERC Electric Tariff No. 1. Duke Washoe seeks authority to sell energy and capacity, as well as ancillary services, at market-based rates, together with certain waivers and preapprovals. Duke Washoe also seeks authority to sell, assign, or transfer transmission rights that it may acquire in the course of its marketing activities.

Duke Washoe seeks an effective date sixty (60) days from the date of filing for its proposed rate schedules.

*Comment date:* November 16, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Southwest Power Pool, Inc.

[Docket No. ER01-242-000]

Take notice that on October 27, 2000, Southwest Power Pool, Inc. (SPP), on behalf of its members, tendered for

filing on behalf of its members, submits revised pages to the currently effective version of its tariff (SPP Tariff) intended to reflect a name change from Central & South West Corporation, Inc. (Public Service Company of Oklahoma and Southwestern Electric Power Company) or Central & South West Services to Public Service Company and Southwestern Electric Power Company, Subsidiaries of American Electric Power, Inc. (AEP West), as well as a decrease in the rates, the revenue requirement, and the loss factor for service associated with AEP West. In addition, SPP has submitted the revisions to its Tariff required by Order No. 614.

SPP seeks an effective date of November 1, 2000, for these changes.

Copies of this filing have been served on all affected state commissions, SPP customers, and SPP members.

*Comment date:* November 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### 7. Rayburn Country Electric Cooperative, Inc.

[Docket No. ER01-243-000]

Take notice that on October 27, 2000, Rayburn Country Electric Cooperative, Inc. (Rayburn Electric), tendered for filing proposed changes in its FERC Electric Service Tariff, Rate Schedule WP-2, Sheet No. 11, that would allow Rayburn Electric to retain margin adjustment refund amounts owed to its Members and use those amounts to offset future increases in the cost of purchased power to its Members.

Rayburn Electric proposes this change to mitigate the rate increase which will occur as a result of Rayburn Electric's obligations under a new purchased power agreement.

Copies of the filing were served upon Rayburn Electric's Members (as reflected on Attachment C of the filing).

*Comment date:* November 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### 8. PJM Interconnection, L.L.C.

[Docket No. ER01-244-000]

Take notice that on October 27, 2000, PJM Interconnection, L.L.C. (PJM), tendered for filing amendments to the PJM Open Access Transmission Tariff (PJM Tariff) to include in the PJM Tariff the Small Resource Interconnection Procedure Manual which contains expedited procedures pursuant to Section 36.12 of the PJM Tariff for the interconnection of generation resources less than 10 megawatts, and requested cancellation of pages to the PJM Tariff and the Amended and Restated