on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 00–29200 Filed 11–14–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-141-001]

Potomac Electric Power Co., et al.; Notice of Filing

November 8, 2000.

Take notice that, on November 3, 2000, Southern Energy Mid-Atlantic, L.L.C. (SE Mid-Atlantic) and Potomac Electric Power Company (Pepco) tendered for filing pursuant to Section 203 of the Federal Power Act a Supplement to the Joint Application filed in the above-captioned docket on September 20, 2000, by Pepco and SE Mid-Atlantic (Supplement). The Supplement, for which confidential treatment is requested, is intended to provide additional information concerning the proposed long-term leverage lease financing arrangements described in the Joint Application.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 16, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http:// www.ferc.fed.us/efi/doorbell.htm.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–29192 Filed 11–14–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER00-3232-001; ER01-296-000]

Southern Company Services, Inc.; Notice of Filing

November 8, 2000.

Take notice that on October 30, 2000, Southern Company Services, Inc. (SCS) on behalf of Alabama Power, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), made a compliance filing pursuant to a Letter Order issued September 13, 2000 in Docket No. ER00–3232 by filing rate schedule designations as required by Order No. 614. As part of this filing, SCS also tendered for filing a Notice of Cancellation of the following rate schedules:

1. The Interchange Service Contract dated February 9, 1996 by and between Western Gas Resources Power Marketing, Inc., Southern Companies, and SCS (FERC Rate Schedule— Southern Operating Cos. No. 88).

2. The Interchange Service Contract dated November 3, 1995 by and between Koch Power Services, Inc., Southern Companies, and SCS (FERC Rate Schedule—Southern Operating Cos. No. 82).

3. The Interchange Service Contract dated February 9, 1996 by and between Intercoast Power Marketing Company, Southern companies, and SCS (FERC Rate Schedule—Southern Operating Cos. No. 90).

These service schedules set forth the general terms and conditions governing transactions for the sale capacity and/or energy by Southern Companies. These rate schedules have been canceled because the parties to each referenced contract have agreed that Southern Companies will no longer provide capacity and/or energy pursuant to such contracts.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 20, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at *http:// www.ferc.fed.us/online/rims.htm* (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at *http:// www.ferc.fed.us/efi/doorbell.htm*.

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 00–29201 Filed 11–14–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP88-67-074 and RP98-198-002]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 8, 2000.

Take notice that on October 31, 2000, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, the tariff sheets listed on Appendix A to the filing, to become effective December 1, 2000.

Texas Eastern asserts that the purpose of this filing is to comply with the Stipulation and Agreement filed by Texas Eastern on December 17, 1991 in Docket Nos. RP88–67, *et al.* (Phase II/ PCBs) and approved by the Commission on March 18, 1992 (Settlement), and with Section 26 of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1.

Texas Eastern states that such tariff sheets reflect a decrease in the PCB-Related Cost component of Texas Eastern's currently effective rates. For example, the decrease in the 100% load factor average cost of long-haul service under Rate Schedule FT–1 from Access Area Zone ELA to Market Zone 3 is \$0.0053 per dekatherm.

Texas Eastern states that copies of the filing were mailed to all affected customers of Texas Eastern and interested state commissions. Texas Eastern states that copies of this filing have also been mailed to all parties on the service list in Docket Nos. RP88–67, *et al.* Phase II/PCBs).

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http:// www.ferc.fed.us/efi/doorbell.htm.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–29193 Filed 11–14–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-249-001]

Viking Gas Transmission Company; Notice of Negotiated Rate

November 8, 2000.

Take notice that on October 31, 2000, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective November 1, 2000:

Third Revised Sheet No. 7 Third Revised Sheet No. 8 Third Revised Sheet No. 9

Viking states that these tariff sheets reflect the implementation of a new negotiated rate contact between Viking and Wisconsin Public Service. Viking requests an effective date of November 1, 2000 and accordingly requests waiver of the Commission's notice requirements.

Viking states that copies of this filing have been served on Viking's jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http:// /www.ferc.fed.us/efi/doorbell.htm.

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 00–29194 Filed 11–14–00; 8:45 am] BILLING CODE 6717-01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-14-000, et al.]

Ameren Energy Generating Company, et al.; Electric Rate and Corporate Regulation Filings

November 3, 2000.

Take notice that the following filings have been made with the Commission:

1. Ameren Energy Generating Company

[Docket No. EG01-14-000]

Take notice that on October 31, 2000, Ameren Energy Generating Company (AEG), One Ameren Plaza, 1901 Chouteau Plaza, P.O. Box 66149, St. Louis, Missouri, 63166–6149, filed with the Federal Energy Regulatory Commission an application for determination of continuing exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

AEG states that it owns and operates a 168 MW natural gas fired combustion turbine (CT) generating facility located in Pinckneyville, Illinois, and a 230 MW dual fuel CT (oil and natural gas) generating facility located in Gibson City, Illinois. AEG also owns a 186 MW natural gas fired CT facility located in Joppa, Illinois. AEG states that all of the electric energy from these facilities is and will be sold at wholesale.

Comment date: November 24, 2000, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Ameren Energy Development Company

[Docket No. EG01-15-000]

Take notice that on October 31, 2000, Ameren Energy Development Company (AED), One Ameren Plaza, 1901 Chouteau Plaza, P.O. Box 66149, St. Louis, Missouri, 63166–6149, filed with the Federal Energy Regulatory Commission an application for determination of continuing exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

AED states that it either directly or indirectly through an affiliate, owns and operates a 168 MW natural gas fired combustion turbine (CT) generating facility located in Pinckneyville, Illinois, and a 230 MW dual fuel CT (oil and natural gas generating facility located in Gibson City, Illinois. AED also leases a 186 MW natural gas fired CT facility located in Joppa, Illinois, and owns the facility indirectly through an affiliate. AED states that all of the electric energy from these facilities is and will be sold at wholesale.

Comment date: November 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. High Desert Power Project, LLC

[Docket No. EG01-16-000]

Take notice that on October 31, 2000, High Desert Power Project, LLC (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: November 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Big Sandy Peaker Plant, LLC

[Docket No. EG01-17-000]

Take notice that on October 31, 2000, Big Sandy Peaker Plant, LLC (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for