to RIMS, the RIMS helpline can be reached at (202) 208–2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208–2474.

David P. Boergers,

Secretary.

[FR Doc. 00–4181 Filed 2–22–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License and Soliciting Comments, Motions to Intervene, and Protests

February 16, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Application Type: Non-Project Use of Project Lands and Waters.
 - b. Project No.: 2210-044.
 - c. Date Filed: February 1, 2000.
- d. *Applicant:* Appalachian Power Company.
 - e. Name of Project: Smith Mountain.
- f. Location: The Smith Mountain Project is located on the Roanoke River in Bedford, Campbell, Franklin, Pittsylvania, and Roanoke Counties, Virginia. This project does not utilize Federal or Tribal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Frank M. Simms, American Electric Power, 1 Riverside Plaza, Columbus, OH 43215–2373 telephone (614) 223–2918.
- i. FERC Contact: Any questions on this notice should be addressed to Jon Cofrancesco at Jon.Cofrancesco@ferc.fed.us or telephone 202–219–0079.
- j. Deadline for filing comments and or motions: March 21, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please include the project number (2210–00) on any comments or motions filed.

- k. Description of Project: Appalachian Power Company, licensee for the Smith Mountain Project, requests approval to grant permission to Magnum Point Marina, to install and operate two floating boat docks with a total of 26 slips within the boundary of the Smith Mountain Project. The proposed docks would be located along the Blackwater River portion of Smith Mountain Lake and added to the marina's existing facilities which include three boat docks with a total of 16 slips, a boat launching ramp, a maintenance building, a store, sanitary facilities, and paved parking. The installation of the proposed dock may require the dredging of approximately 926 cubic yards of material within the reservoir.
- l. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on the web at www.ferc.fed.us Call (202) 208–2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified

comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS".

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTESTS", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 00–4185 Filed 2–22–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2631-007-MA]

International Paper Company; Notice Establishing Subsequent Licensing Procedural Schedule and a Deadline for Submission of Final Amendments

February 16, 2000.

The license for the Woronoco Hydroelectric Project, FERC Project No. 2631, located on the Westfield River, in Hampden County, Massachusetts, expires on September 1, 2001. An application for a new license has been filed as follows:

Project No.	Applicant	Contact
P-2631-007	International Paper Company	Ted Lewellyn, International Paper Co., Paper Mill Road, Millers Falls, MA 01349, (413) 659–2337 Michael K. Chapman, International Paper Co., 6400 Poplar Avenue, Memphis, TN 38197, (901) 763–5888 Jon Christensen, Kleinschmidt Associates, 75 Main Street, Pittsfield, MA 04967, (207) 487–3328

The following is an approximate procedural schedule that will be followed in processing the applications:

Date	Action
November 30, 1999.	Commission notifies applicant that its application is deficient, if applicable.
December 15, 1999.	Commission notifies applicant that its application has been accepted, and issues public notice of the accepted application establishing dates for filing motions to intervene and protests.
June 22, 2000	Commission's deadline for applicant to file final amendment, if any, to its application.
June 22, 2000	Commission's deadline for applicant to file its response to the Commission's additional information request.
July 7, 2000	Commission notifies all par- ties and agencies that the application is ready for en- vironmental analysis.

Upon receipts of all additional information and the information filed in response to the public notice of the acceptance of the applications, the Commission will evaluate the application in accordance with applicable statutory requirements and take appropriate action on the application.

Any questions concerning this notice should be directed to Allan Creamer at (202) 219–0365.

David P. Boergers,

Secretary.

[FR Doc. 00–4186 Filed 2–22–00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

February 16, 2000.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: February 23, 2000, 10

PLACE: Room 2C, 888 First Street, NE, Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

*Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

David P. Boergers, Secretary, Telephone (202) 208–0400. For a recording listing items stricken from or added to the meeting, call (202) 208–1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

Consent Agenda—Hydro; 735th Meeting—February 23, 2000; Regular Meeting (10:00 a.m.)

CAH-1

DOCKET # P-1388,008, SOUTHERN CALIFORNIA EDISON COMPANY CAH-2

DOCKET # P–1389,005, SOUTHERN CALIFORNIA EDISON COMPANY

CAH-3

DOCKET # P–10536,006, PUBLIC UTILITY DISTRICT NO. 1 OF OKANOGAN COUNTY, WASHINGTON

OTHER #S P–10536, 005, PUBLIC UTILITY DISTRICT NO. 1 OF OKANOGAN COUNTY, WASHINGTON

CAH-4

DOCKET # P–2058,014, AVISTA CORPORATION

Consent Agenda—Electric

CAE-1

DOCKET # ER00–902,000, PACIFIC GAS AND ELECTRIC COMPANY

CAE-2

DOCKET # ER00–939,000, LAKE WORTH GENERATION L.L.C.

OTHER #S ER00–1049,000, CALCASIEU POWER, LLC

ER00–1115,000, CALPINE CONSTRUCTION FINANCE COMPANY, L.P. CAE–3.

DOCKET # ER00–901,000, ARIZONA PUBLIC SERVICE COMPANY

CAE-4.

DOCKET # ER00–800,000, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

OTHER #S ER00–900,000, PACIFIC GAS AND ELECTRIC COMPANY

CAE-5

DOCKET # ER00–982,000, CENTRAL MAINE POWER COMPANY

OTHER #S EL00–44,000, CENTRAL MAINE POWER COMPANY

ER99–4534,000, CENTRAL MAINE POWER COMPANY

ER99–238,000, CENTRAL MAINE POWER COMPANY

ER00–604,000, CENTRAL MAINE POWER COMPANY

ER00–26,000, CENTRAL MAINE POWER COMPANY

CAE-6

DOCKET # ER00–330,000, CONNECTICUT LIGHT & POWER COMPANY AND WESTERN MASSACHUSETTS ELECTRIC COMPANY

CAE-7

DOCKET # ER00–980,000, BANGOR HYDRO-ELECTRIC COMPANY CAE–8. DOCKET # ER00–984,000, NEW ENGLAND POWER POOL

OTHER #S ER00–985,000, NEW ENGLAND POWER POOL

CAE-9.

DOCKET#ER00–971,000, ISO NEW ENGLAND INC.

OTHER#SER00–996,000, ISO NEW ENGLAND INC.

ER00–1035,000, NEW ENGLAND POWER POOL

CAE-10.

DOCKET#ER00–989,000, AEP OPERATING COMPANIES AND CSW OPERATING COMPANIES

CAE-11

DOCKET#ER00–1014,000, PP&L, INC. CAE–12.

DOCKET#ER00–951,000, CALIFORNIA POWER EXCHANGE CORPORATION CAE–13.

DOCKET#ER00–1036,000, DPL ENERGY, INC.

CAE-14.

DOCKET#OA97–122,000, ALLEGHENY POWER SERVICE COMPANY

OTHER#SOA96–28,002, PACIFIC GAS AND ELECTRIC COMPANY

OA96–64,001, DAYTON POWER & LIGHT COMPANY

OA96–73,001, FLORIDA POWER CORPORATION

OA96–75,000, BLACK HILLS POWER & LIGHT COMPANY

OA96–78,000, DETROIT EDISON COMPANY

OA96–122,001, MAINE PUBLIC SERVICE COMPANY

OA96–122,002, MAINE PUBLIC SERVICE COMPANY

OA96–122,003, MAINE PUBLIC SERVICE COMPANY

OA96–124,000, CENTRAL MAINE POWER COMPANY

OA96–126,000, OHIO VALLEY ELECTRIC CORPORATION

OA96–138,002, CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

OA96–153,003, ARIZONA PUBLIC SERVICE COMPANY

OA96–158,001, ENTERGY SERVICES, INC. OA96–158,002, ENTERGY SERVICES, INC.

OA96–163,002, LOCKHART POWER COMPANY

OA96–184,001, CITIZENS UTILITIES COMPANY

OA96–198,003, CAROLINA POWER & LIGHT COMPANY

OA96–203,001, WESTERN RESOURCES, INC.

OA96–210,002, ORANGE AND ROCKLAND UTILITIES, INC.

OA96–227,000, BALTIMORE GAS & ELECTRIC COMPANY

OA97–7,000, VERMONT ELECTRIC POWER COMPANY

OA97–20,000, WASHINGTON WATER POWER COMPANY

OA97–21,000, WASHINGTON WATER POWER COMPANY

OA97–111,000, CINERGY SERVICES, INC. OA97–112,000, CINERGY SERVICES, INC.

OA97–124,000, CINERGY SERVICES, INC. OA97–131,000, DAYTON POWER &

LIGHT COMPANY OA97–132,000, DAYTON POWER &

LIGHT COMPANY