

d. *Applicant*: Rochester Gas and Electric Corporation.

e. *Name of Project*: Station 2 Project.

f. *Location*: Genesee River in the city of Rochester, Monroe County, New York.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)–825(r).

h. *Applicant Contact*: Mr. Hugh J. Ives, Hydro License Coordinator, Rochester Gas and Electric Corporation, 89 East Avenue, Rochester, NY 14649–0001, (716) 724–8209, e-mail address: Hugh_ives@rge.com.

i. *FERC Contact*: Any questions on this notice should be addressed to Jim Haines at (202) 219–2780, or e-mail address: james.haines@ferc.fed.us.

j. *Deadline for filing comments and or motions*: 30 days from the issuance date of this notice. All documents should be filed by providing an original and eight copies, as required by the Commission's regulations, to: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please include the project name and number (Station 2 Project, No. 2482–016) on any comments or motions filed.

k. *Description of Amendment*: License Article 401 of the existing license, issued February 22, 1996, requires the licensee: (1) to operate the subject hydropower project in a modified run-of-river mode whereby flows downstream of the project tailrace approximate inflows to the project reservoir; and (2) to maintain the elevation of the project's 16-acre impoundment between 482.3 and 482.9 feet mean sea level (msl). Therefore, the reservoir elevation is currently authorized to fluctuate up to 0.6-foot per day.

Further, license Article 402 requires the licensee to release from the Station 2 dam into the project's bypass reach: (1) a continuous flow of at least 300 cubic feet per second (cfs) between 11:00 a.m. and 11 p.m. daily; and (2) a continuous flow of at least 25 cfs between 11:00 p.m. and 11:00 a.m. daily, or inflow, whichever is less. The 300 cfs releases provide a veil flow over the 90-foot-high Upper Falls, an important local aesthetic resource located immediately downstream of the project dam.

The subject filing indicates that the license-mandated reservoir elevation range has made it difficult to generate hydropower efficiently while at the same time providing the required veil flow. These operating difficulties have resulted in significant excess spillage and, consequently, generation loss of 1 to 2 megawatts per hour for 40 percent of the year. For example, with river

flows between 1,500 cfs and 3,000 cfs, and the maximum allowable reservoir elevation set at 482.9 feet msl, the licensee can only provide the required 300 cfs veil flow by opening the dam gates, which results in generation loss.

To remedy this situation, the licensee proposes to provide the required veil flow by usually maintaining a minimum reservoir elevation of 483.3 feet msl, which would result in the spillage of 300 cfs over the dam gates. Infrequently, the licensee would provide the veil flow by raising one or more gates. When this method is used, the elevation of the impoundment would be maintained at not less than 482.3 feet msl. Lastly, between 11:00 p.m. and 11:00 a.m., when bypass flow may consist only of dam leakage of 25 cfs, the licensee would maintain the reservoir elevation at not less than 482.3 feet msl. Thus, under the proposed operating regime, the reservoir elevation could fluctuate by one foot per day, from 482.3 to 483.3 feet msl.

l. *Locations of application*: Copies of the application are available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The application also may be viewed on the Web at www.ferc.fed.us/online/rims.htm. Call (202) 208–2222 for assistance. Copies of the application also are available for inspection and reproduction at the addresses in item h above.

m. Individuals desiring to be included on the Commission's mailing list for the proposed amendment of license should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of

the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.W., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
Secretary.

[FR Doc. 00–4321 Filed 2–23–00; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for a New License

February 17, 2000.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

a. *Type of filing*: Notice of intent to file an application for new license.

b. *Project No.*: 2630.

c. *Date filed*: January 12, 2000.

d. *Submitted By*: PacifiCorp, current licensee.

e. *Name of Project*: Prospect Nos. 1, 2, and 4.

f. *Location*: On the Rogue River and tributaries in Jackson County, Oregon.

g. *Filed Pursuant to*: Section 15 of the Federal Power Act, 18 CFR 16.6.

h. *Pursuant to Section 16.19* of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from the licensee at Suite 1500, 825 N.E. Multnomah, Portland, OR 97232. Contact Todd Olson on (503) 813–6657.

i. *FERC Contact*: Hector M. Perez, (202) 219–2843, hector.perez@ferc.fed.us.

j. *Effective Date of Current License*: May 1, 1965.

k. *Expiration Date of Current License:* July 1, 2005.

l. The project consists of three concrete diversion dams, a water conveyance system with approximately 9.25 miles of waterways, and three powerhouses with a total installed capacity of 20.76 megawatts.

m. The licensee states its unequivocal intent to file an application for a new license for this project. Pursuant to 18 CFR 16.9(b)(1), all applications for a new license must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by June 20, 2003.

n. A copy of the notice of intent is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The notice may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

David P. Boergers,
Secretary.

[FR Doc. 00-4323 Filed 2-23-00; 8:45 am]

BILLING CODE 6717-01-M

FEDERAL COMMUNICATIONS COMMISSION

Notice of Public Information Collection(s) Being Reviewed by the Federal Communications Commission, Comments Requested

February 15, 2000.

SUMMARY: The Federal Communications Commission, as part of its continuing effort to reduce paperwork burden invites the general public and other Federal agencies to take this opportunity to comment on the following information collection, as required by the Paperwork Reduction Act of 1995, Public Law 104-13. An agency may not conduct or sponsor a collection of information unless it displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the Paperwork Reduction Act (PRA) that does not display a valid control number. Comments are requested concerning (a) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission's

burden estimate; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology.

DATES: Written comments should be submitted on or before April 24, 2000. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

ADDRESSES: Direct all comments to Les Smith, Federal Communications Commissions, 445 12th Street, S.W., Room 1-A804, Washington, DC 20554 or via the Internet to lesmith@fcc.gov.

FOR FURTHER INFORMATION CONTACT: For additional information or copies of the information collections contact Les Smith at (202) 418-0217 or via the Internet at lesmith@fcc.gov.

SUPPLEMENTARY INFORMATION:

OMB Approval Number: 3060-0758.

Title: Amendment of Part 5 of the Commission's Rules to Revise the Experimental Radio Service Regulations.

Form No.: N/A.

Type of Review: Extension of a currently approved collection.

Respondents: Individuals or households, Not-for-profit institutions; Business or other for-profit; and State, Local or Tribal Government.

Number of Respondents: 428.

Estimated Time Per Response: 1 hour.

Total Annual Burden: 681 hours.

Total Estimated Cost: None.

Needs and Uses: The collection of information contained in Part 5 are made necessary by Sections 5.75, 5.85(d), 5.85(e), and 5.93(b) of the Commission's Rules governing the Experimental Radio Service. They are as follows: (1) Pursuant to Section 5.75, if a blanket license is granted, licensees are required to notify the Commission of the specific details of each individual experiment, including location, number of base and mobile units, power, emission designator, and any other pertinent technical information not specified by the blanket license; (2) pursuant to Section 5.85(d), when applicants are using public safety frequencies to perform experiments of a public safety nature, the license may be conditioned to require coordination between the experimental licensee and appropriate frequency coordinator and/or all public safety licensees in its area of operation; (3) pursuant to Section 5.85(e), the Commission may, at its

discretion, condition any experimental license or special temporary authority (STA) on the requirement that before commencing operation, the new licensee coordinate its proposed facility with other licensees that may receive interference as a result of the new licensee's operations; and (4) pursuant to Section 5.93(b), unless otherwise stated in the instrument of authorization, licenses granted for the purpose of limited market studies requires the licensee to inform anyone participating in the experiment that the service or device is granted under an experimental authorization and is strictly temporary. In all cases, it is the responsibility of the licensee to coordinate with other users.

OMB Approval Number: 3060-0397.

Title: Special Temporary Authority—Section 15.7(a).

Form Number: N/A.

Type of Review: Extension of a currently approved collection.

Respondents: Business or other for-profit.

Number of Respondents: 6.

Frequency of Response: One time reporting requirement.

Estimated Hours Per Response: 2 hours.

Total Annual Burden: 12 hours.

Total Annual Cost: \$150.

Needs and Uses: In exceptional situations, a special temporary authorization to operate a radio frequency device not conforming to the subject rules will be issued. An applicant must show that the proposed operation is in the public interest, but cannot be feasibly conducted under the applicable rules.

OMB Approval Number: 3060-xxxx.

Title: Maritime Mobile Service Identity (MMSI).

Form Number: N/A.

Type of Review: New collection.

Respondents: Business or other for-profit, individuals, or households.

Number of Respondents: 2,000.

Estimated Time Per Response: .5 hours.

Total Annual Burden: 1,000 hours.

Total Annual Cost: No annual cost burden on respondents from either capital or start-up costs.

Needs and Uses: The information collection requirement is needed to collect, search and rescue information about each vessel issued an MMSI. An MMSI is a unique nine-digit number that functions similar to a "phone number" for contacting a specific vessel. Upon receiving a distress alert containing an MMSI, authorities such as the U.S. Coast Guard may use the MMSI to find out background information