- 3. Bristol Township D-90-98 CP. A project to rerate the applicant's existing 2.25 million gallons per day (mgd) secondary level treatment Croydon Sewage Treatment Plant (STP) to 3.0 mgd and to revise the service area to allow Subdistricts 2, 3 and 4 and the Keystone Industrial Sewer District (Keystone) to convey their sewage directly to the Croydon STP, which currently serves Subdistrict 1. Treated effluent will continue to discharge to the Delaware River in Water Quality Zone 2. The Croydon STP is located on River Road near the Delaware River, approximately 1.3 miles upstream of the Neshaminy Creek confluence in Bristol Township, Bucks County, Pennsylvania.
- 4. Delaware State University D-99-76. A ground water withdrawal project to supply up to 5 mg/30 days of water to the applicant's research facility from new North Well No. 2 and new South Well No. 1 located in the Cheswold aquifer, and to limit the withdrawal from all wells to 5 mg/30 days. The project is located in the City of Dover, Kent County, Delaware.

5. Warminster Township Municipal Authority D–2000–19 CP. A ground water withdrawal project to supply up to 10.8 mg/30 days of water to the applicant's public water distribution system from new Well No. NATC–10 in the Stockton Formation, and to limit the withdrawal from all wells to 124.8 mg/30 days. The project is located in Warminster Township, Bucks County in the Southeastern Pennsylvania Ground

Water Protected Area.

6. East Marlborough Township D-2000-43 CP. A project to expand the Wollaston Road 0.125 mgd STP and spray irrigation system to provide secondary treatment of 0.292 mgd. The proposed Unionville Regional STP will include the combined flows from the Baltimore Pike STP (0.15 mgd), the Wollaston Road wastewater treatment plant (0.125 mgd), and the Dolkeith Farms STP (0.015 mgd). The project is located just north of Street Road, approximately 1,500 feet west of Route 82, in East Marlborough Township, Chester County, Pennsylvania, in Water Quality Zone C-5 of the West Branch Red Clay Creek watershed. No surface water discharge is proposed and 0.15 mgd of the Baltimore Pike STP effluent that currently discharges to East Branch Red Clay Creek will be conveyed to the proposed regional plant for treatment and spray application.

7. Borough of Quakertown D–2000–64 CP. A project to replace the withdrawal of water from Wells Nos. 5 and 6 in the applicant's public water supply system that have become unreliable sources of supply. The applicant requests that the

withdrawal from replacement Well No. 8 in the Brunswick Formation be limited to 9 mg/30 days, and that the total withdrawal from all wells remain limited to 51.1 mg/30 days. The project is located in the Tohickon Creek watershed in Quakertown Borough and Richland Township, Bucks County in the Southeastern Pennsylvania Ground Water Protected Area.

8. Berks-Montgomery Municipal Authority D-2000-70 CP. A project to rerate the applicant's existing 1.9 mgd tertiary level treatment Swamp Creek STP to treat a maximum monthly flow of 2.1 mgd; the annual average flow will remain 1.9 mgd. The plant is located one-half mile east of the intersection of Congo Road and Swamp Pike in Douglass Township, Montgomery County, Pennsylvania and will continue to serve the Boroughs of Bechtelsville and Boyertown and portions of Colebrookdale and Washington Townships in Berks County; and a portion of Douglass Township in Montgomery County. Treated effluent will continue to discharge to Swamp Creek in the Perkiomen Creek watershed.

In addition to the public hearing, the Commission will address the following at its 1:30 p.m. business meeting: minutes of the January 9, 2001 business meeting; announcements; report on hydrologic conditions in the basin; report by the Executive Director; public dialogue; and resolutions: (1) Authorizing the Executive Director to proceed with a facilitated two-day meeting of the Watershed Advisory Council including a consensus-building workshop; (2) authorizing the Executive Director to contract with the Delaware Department of Natural Resources and **Environmental Control to implement** elements of the Comprehensive Conservation and Management Plan for the Delaware Estuary; and (3) establishing a Delaware Estuary Program office to be housed at the Commission.

Documents relating to the dockets and other items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact Thomas L. Brand at (609) 883–9500 ext. 221 with any docket-related questions. Persons wishing to testify at this hearing are requested to register in advance with the Secretary at (609) 883–9500 ext. 203.

Individuals in need of an accommodation as provided for in the Americans With Disabilities Act who wish to attend the hearing should contact the Commission Secretary, Pamela M. Bush, directly at (609) 883–9500 ext. 203 or through the New Jersey Relay Service at 1–800–852–7899 (TTY)

to discuss how the Commission may accommodate your needs. Driving directions to the meeting location are posted on the Commission's web site, at http://www.drbc.net.

Dated: February 12, 2001.

Pamela M. Bush,

Commission Secretary.

[FR Doc. 01–4512 Filed 2–22–01; 8:45 am]

BILLING CODE 6360-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Fernald

AGENCY: Department of Energy. **ACTION:** Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Fernald. The Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770) requires that public notice of these meetings be announced in the Federal Register.

DATES: Saturday, March 10, 2001, 8:30 a.m.–12 noon.

ADDRESSES: Fernald Environmental Management Project Site, Services Building Conference Room, 7400 Willey Road, Hamilton, OH 45219.

FOR FURTHER INFORMATION CONTACT: Lois Yasutis, Phoenix Environmental, 6186 Old Franconia Road, Alexandria, VA 22310, at (703) 971–0030 or (513) 648–6478, or e-mail;

lyasutis@theperspectivesgroup.com.

SUPPLEMENTARY INFORMATION: Purpose of the Board: The purpose of the Board is to make recommendations to DOE in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda:

8:30 a.m. Call to Order 8:30–8:45 a.m. Chair's Remarks and Ex Officio Announcements 8:45–9:15 a.m. Update on Silos Project 9:15–10:30 a.m. Discussion and

Recommendations on Rebaselining Scenarios

10:30–10:45 a.m. Break

10:45–11:45 a.m. Discussion and Recommendations on Rebaselining Scenarios

11:45–12:00 noon Public Comment 12 noon Adjourn

Public Participation: The meeting is open to the public. Written statements may be filed with the Board chair either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact the Board chair at the address or

telephone number listed below. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer, Gary Stegner, Public Affairs Office, Ohio Field Office, U.S. Department of Energy, is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4:00 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to the Fernald Citizens' Advisory Board, c/o Phoenix Environmental Corporation, MS–76, Post Office Box 538704, Cincinnati, OH 43253–8704, or by calling the Advisory Board at (513) 648–

Issued at Washington, DC on February 20, 2001.

Rachel Samuel,

6478.

Deputy Advisory Committee Management Officer.

[FR Doc. 01–4493 Filed 2–22–01; 8:45 am]

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Nevada

AGENCY: Department of Energy. **ACTION:** Notice of open meeting

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Nevada Test Site. The Federal Advisory Committee Act (Pub. L. No. 92–463, 86 Stat. 770) requires that public notice of these meetings be announced in the Federal Register.

DATES: Wednesday, March 7, 2001; 6 p.m.–9 p.m.

ADDRESSES: Desert Research Institute, 755 East Flamingo Road, Las Vegas, Nevada.

FOR FURTHER INFORMATION CONTACT:

Kevin Rohrer, U.S. Department of Energy, Office of Environmental Management, P.O. Box 98518, Las Vegas, Nevada 89193–8513, phone: 702–295–0197, fax: 702–295–5300.

SUPPLEMENTARY INFORMATION: Purpose of the Board: The purpose of the Advisory

Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda:

1. Discussion of the DOE Budget Prioritization process

Copies of the final agenda will be available at the meeting.

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Kevin Rohrer, at the telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. This notice is being published less than 15 days before the date of the meeting due to programmatic issues that had to be resolved.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9 a.m. and 4 p.m., Monday–Friday, except Federal holidays. Minutes will also be available by writing to Kevin Rohrer at the address listed above.

Issued at Washington, DC on February 20, 2001.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 01–4494 Filed 2–22–01; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-84-000]

Allegheny Energy Supply Conemaugh, LLC; Notice of Amended Application for Commission Determination of Exempt Wholesale Generator Status

February 15, 2001.

Take notice that, on February 14, 2001, Allegheny Energy Supply Conemaugh, LLC filed a supplement to its Application for Determination of Exempt Wholesale Generator Status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Any person desiring to be heard concerning the amended application for

exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the amended application. All such motions and comments should be filed on or before March 8, 2001 and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the Internet at http://www.ferc.fed.us/ online/rims.htm (please call (202)208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/ doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01–4504 Filed 2–22–01; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-230-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

February 16, 2001.

Take notice that on February 13, 2001 Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, certain revised tariff sheets listed on Appendix A to the filing, with an effective date of February 1, 2001.

ESNG states that the purpose of this instant filing is to track rate changes attributable to storage services purchased from Transcontinental Gas Pipe Line Corporation (Transco) under its Rate Schedules GSS and LSS. The costs of the above referenced storage services comprise the rates and charges payable under ESNG's respective Rate Schedules GSS and LSS. This tracking filing is being made pursuant to Section 3 of ESNG's Rate Schedules GSS and LSS.

ESNG states that copies of the filing have been served upon its jurisdictional