

**ADDRESSES:** Garden Plaza Hotel, 215 South Illinois Avenue, Oak Ridge, TN 37830.

**FOR FURTHER INFORMATION CONTACT:** Pat Halsey, Federal Coordinator, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM-922, Oak Ridge, TN 37831. Phone (865) 576-4025; Fax (865) 576-5333 or e-mail: [halseypj@oro.doe.gov](mailto:halseypj@oro.doe.gov).

**SUPPLEMENTARY INFORMATION:** *Purpose of the Board:* The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

*Tentative Agenda:*

1. "Status of the DOE/ORO 2001 Budget" Ms. Barbara Brower, DOE/ORO

*Public Participation:* The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Pat Halsey at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments at the end of the meeting. This notice is being published less than 15 days before the date of the meeting due to programmatic issues that had to be resolved prior to publication.

*Minutes:* Minutes of this meeting will be available for public review and copying at the Department of Energy's Information Resource Center at 105 Broadway, Oak Ridge, TN between 7:30 a.m. and 5:30 p.m. Monday through Friday, or by writing to Pat Halsey, Department of Energy, Oak Ridge Operations Office, P.O. Box 2001, EM-922, Oak Ridge, TN 37831, or by calling her at (865) 576-4025.

Issued at Washington, DC, on February 27, 2001.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 01-5092 Filed 3-1-01; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG01-131-000]

#### American Ref-Fuel Company of Niagara, L.P.; Notice of Application for Commission Determination of Exempt Wholesale Generator Status

February 26, 2001.

Take notice that on February 20, 2001, American Ref-Fuel Company of Niagara, L.P., (the Applicant), with its principal place of business at (c/o American Ref-Fuel Company) 15990 North Barker's Landing, Suite 200, Houston, Texas 77079, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before March 19, 2001, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the Internet at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-5104 Filed 3-1-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR01-8-000]

#### Arkansas Oklahoma Gas Corporation; Notice of Petition for Rate Approval

February 26, 2001.

Take notice that on January 31, 2001, Arkansas Oklahoma Gas Corporation (AOG), filed pursuant to sections 284.224(e)(1) and 284.123(b)(2) of the Commission regulations, 18 CFR 284.224(e)(1) and 284.123(b)(2), and pursuant to the Commission's order, issued July 18, 1995 in Docket No. RP98-6-000, a petition for approval to maintain its existing maximum rate of \$0.2329 per MMBtu, plus 2.766 percent for company use and lost and unaccounted for gas, applicable to all of AOG's existing and future transportation services provided under its Order No. 63 blanket certificate, all as more fully described in the petition filed therewith which are on file with the Commission and open to public inspection.

AOG states it is proposing to maintain its existing rates; it is not proposing to change the rates actually being charges in its existing Order No. 63 blanket certificate transportation arrangements. AOG states that it is only seeking to maintain the existing ceiling rate up to which AOG and its transportation customers may agree upon in any future negotiations.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date of AOG's Petition, AOG's rates for firm and interruptible storage services will be deemed to be fair and equitable. The Commission may within such 150 day period extend the time for action or institute a proceeding in which all interested parties will be afforded an opportunity for written comments and the oral presentation of views, data and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before March 12, 2001. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rimshtm> (call 202-208-2222 for

assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.200(a)(1)(iii) and the instruction on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,  
Secretary.

[FR Doc. 01-5106 Filed 3-1-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL01-39-000]

#### The Consumers of New England v. New England Power Pool; Notice of Complaint

February 26, 2001.

Take notice that on February 22, 2001, The Consumers of New England tendered for filing a complaint with the Federal Energy Regulatory Commission requesting immediate reform of New England Power Pool governance.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before March 14, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before March 14, 2001. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,  
Secretary.

[FR Doc. 01-5105 Filed 3-1-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-87-000]

#### Dominion Transmission, Inc.; Notice of Application

February 26, 2001.

Take notice that on February 13, 2001, Dominion Transmission, Inc. (Dominion), 445 West Main Street, Clarksburg, West Virginia 26301, filed a request with the Commission in Docket No. CP01-87-000 pursuant to Section 7(c) of the Natural Gas Act (NGA) for authorization to expand the active pool boundary of its Fink-Kennedy/Lost Creek Storage Reservoir, centered around the Buck Run area in Lewis County, West Virginia, in the northwestern portion of the Fink Reservoir, all as more fully set forth in the application which is open to the public for inspection. This application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Dominion proposes to expand the northwestern active boundary of the Fink Reservoir by approximately 3,063 acres in the Buck Run area. Dominion states that the subject area has a high potential for migration of storage gas to the area outside the currently certificated reservoir boundary,<sup>1</sup> due either to the production of storage gas by outside operators, the production of oil, or both. According to Dominion, the pending application does not seek to change either the capacity or deliverability of the storage field, nor are there any new facilities associated with the application. Dominion states that it does not expect the acquisition costs of obtaining the additional necessary storage leases to exceed \$1,211,000. Dominion states that requested certification will permit it to protect the integrity of the storage reservoir and to reduce or eliminate gas losses that may be associated with outside production in the Buck Run area.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 19, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211)

<sup>1</sup> The reservoir boundary as currently drawn was certificated in 1956. See, Hope Natural Gas Co., 16 FPC 955 (1956).

and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Any questions regarding the application should be directed to Sean R. Sleight, Certificates Manager, Dominion Transmission, Inc., 445 West Main Street, Clarksburg, West Virginia 26301, telephone (304) 627-3462.

Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by everyone of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order.

However, an intervenor must submit copies of comments or any filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order at a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held