protestants parties to the proceedings. Any person wishing to become a part must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-5640 Filed 3-7-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1960]

Dairyland Power Cooperative; Notice of Authorization for Continued Project Operation

March 2, 2001.

On February 19, 1999, the Dairyland Power Cooperative, license for the Flambeau Project No. 1960, filed an application for a new or subsequent license pursuant to the Federal Power Act (EPA) and the Commission's regulations thereunder. Project No. 1960 is located on the Flambeau River in Rusk County, Wisconsin.

The license for Project No. 1960 was issued for a period ending February 28, 2001. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be

required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 1960 is issued to the Dairyland Power Cooperative for a period effective March 1, 2001, through February 28, 2002, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before March 1, 2002, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Dairyland Power Cooperative is authorized to continue operation of the Flambeau Project No. 1960 until time as the Commission acts on its application for subsequent license.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–5642 Filed 3–7–01; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-15-001]

PG&E Gas Transmission, Northwest Corporation; Notice of Compliance Filing

March 2, 2001.

Take notice that on November 27, 2000, PG&E Gas Transmission, Northwest Corporation (PG&E GTN) submitted its filing to comply with the Commission's October 27, 2000 order in Docket Nos. RM96–1–014, et al.

Pursuant to Commission directive, PG&E GTN explains why it will lose transportation revenue if it does not assess transportation and fuel reimbursement charges when certain nets or trades if imbalances occur.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before March 9, 2001. Protests will be considered by the

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http:// www.ferc.fed.us/efi/doorbell.htm.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–5638 Filed 3–7–01; 8:45 am] BILLING CODE 6717–01–M

Federal Energy Regulatory Commission

DEPARTMENT OF ENERGY

[Docket No. EL01-41-000]

Strategic Energy L.L.C. v. California Independent System Operator Corporation; Notice of Complaint

March 2, 2001.

Take notice that on February 28, 2001, Strategic Energy L.L.C. (Strategic Energy) submitted a complaint requesting fast track processing against the California Independent System Operator Corporation (ISO) pursuant to Section 206 of the Federal Power Act, 16 U.S.C. § 824e, and Section 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.206. Strategic Energy requests that the Commission: (i) direct the ISO immediately to provide information to support its claim for costs under Section 11.2.4.2.1 of the ISO tariff, as required by Section 11.4.3 of the ISO tariff; and (ii) clarify that if the ISO enters into a forward contract during a scheduling interval for power to be delivered in a later scheduling interval, the costs of the forward contract are recoverable only for the scheduling interval in which power is to be delivered. Strategic Energy also seeks interim relief and requests that the Commission (i) issue an interim order permitting Strategic Energy to deposit the contested portion of its bill into an interest bearing escrow account on or before March 5, 2001 and declaring that, in so doing, the Strategic Energy will not be in default of its obligations under the ISO tariff; and (ii) issue its ruling on this complaint on or before March 5, 2001 to ensure that Strategic Energy will not, under any circumstances, be in

violation of its obligations under the ISO tariff.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before March 20, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at http:/ /www.ferc.fed.us/online/rims.htm (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before March 20, 2001. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/ doorbell.htm.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–5678 Filed 3:

[FR Doc. 01–5678 Filed 3–7–01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-20-001]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

March 2, 2001.

Take notice that on November 17, 2000, Tennessee Gas Pipeline Company (Tennessee) tendered for filing a Supplemental Response to the Protest filed by National Fuel Gas Distribution Corporation on October 13, 2000, in this proceeding.

Tennessee states that the purpose of this filing is to comply with the Commission's order issued November 1, 2000, in the above docket that directed Tennessee to respond to the protest filed by National Fuel Gas Distribution Corporation.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with section

385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before March 9, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http:// www.ferc.fed.us/online/rms.htm (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http:// www.ferc.fed.us/efi/doorbell.htm.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–5637 Filed 3–7–01; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-93-000]

Texas Gas Transmission Corporation and Forest Oil Corporation; Notice of Application

March 2, 2001.

On February 23, 2001, pursuant to section 7 of the Natural Gas Act (NGA) and Part 157 of the Regulations of the Federal Energy Regulatory Commission (Commission), Texas Gas Transmission Corporation (Texas Gas) and Forest Oil Corporation (Forest Oil) filed in Docket No. CP01-093-000 and abbreviated application for: (1) Authorization for Texas Gas to abandon by sale to Forest Oil certain supply lateral facilities located in the South Marsh Island area. offshore Louisiana and (2) a declaratory order, that upon approval of the abandonment by sale, Forest Oil's ownership and operation of the subject supply lateral facilities will be exempt from the Commission jurisdiction under the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may be viewed at http://www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

The application states that Texas Gas has entered into an agreement with Forest Oil (successor to Force Energy, Inc.) whereby Texas Gas will, upon Commission approval, transfer by sale to Forest Oil certain supply lateral facilities consisting of approximately

2.12 miles of 8-inch diameter pipeline, 1.85 miles of 6-inch diameter pipeline and appurtenances located in blocks 10 and 11 of the South Marsh Island Area, offshore Louisiana.

Texas Gas states that the subject facilities, which are not contiguous to its mainline system, were originally constructed and operated to support its merchant function by connecting supplies in the South Marsh Island Area to the ANR Pipeline Company's pipeline system for ultimate delivery to Texas Gas' mainline system. Due to the elimination of Texas Gas' merchant function and termination of third party transportation agreements, for delivery of the subject gas supplies to Texas Gas' mainline system, Texas Gas no longer has a firm transportation commitment involving the utilization of these facilities. As such, these facilities are no longer integral to Texas Gas' role as an open-access transporter, and abandonment of these facilities will enable Texas Gas to streamline its transmission operations.

Texas Gas states that abandonment, by sale, of these supply lateral facilities will not adversely affect any of Texas Gas' customers, since for the past several years, records show that these supply facilities have not been utilized.

Questions regarding the details of this proposal and communications concerning this application should be directed to: David N. Roberts, Manager of Certificates and Tariffs, Texas Gas Transmission Corporation, PO Box 20008, Owensboro, Kentucky, 42304; call (270) 688–6712.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before March 23, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments