

information DoD would not be able to assess a contractor's stated requirement to obtain equipment needed for fulfillment of contractual obligations. Submission of this information is voluntary.

Dated: March 12, 2001.

**Patricia L. Toppings,**

*Alternate OSD Federal Register Liaison Officer, Department of Defense.*

[FR Doc. 01-6685 Filed 3-16-01; 8:45 am]

**BILLING CODE 5001-10-M**

## DEPARTMENT OF ENERGY

### Office of Fossil Energy

#### Coal Policy Committee of the National Coal Council Advisory Committee

**AGENCY:** Office of Fossil Energy, Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** This notice announces a meeting of the Coal Policy Committee of the National Coal Council Advisory Committee. Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770) requires notice of these meetings be announced in the **Federal Register**.

**DATES:** Tuesday, April 3, 2001, 9 am to 1 pm.

**ADDRESSES:** The Sheraton Hotel, 301 East North Water Street, Chicago, IL.

**FOR FURTHER INFORMATION CONTACT:** Margie D. Biggerstaff, U.S. Department of Energy, Office of Fossil Energy, Washington, DC 20585. Phone: 202/586-3867.

#### SUPPLEMENTARY INFORMATION:

*Purpose of the Committee:* The purpose of the Coal Policy Committee of the National Coal Council is to provide advice, information, and recommendations to the Secretary of Energy on matters relating to coal and coal industry issues. The purpose of this meeting is to review the Council's draft report on increasing electricity availability from coal-fired power plants.

#### *Tentative Agenda:*

- Call to order by Mr. Malcolm Thomas, Chairman, Coal Policy Committee.
- Review and discussion of the Council's draft report on increasing electricity availability from coal-fired power plants.

- Discussion of other business properly brought before the Coal Policy Committee.
- Public comment—10 minute rule.
- Adjournment.

*Public Participation:* The meeting is open to the public. The Chairperson of the Committee will conduct the meeting to facilitate the orderly conduct of business. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of the items on the agenda, you should contact Margie D. Biggerstaff at the address or telephone number listed above. You must make your request for an oral statement at least five business days prior to the meeting, and reasonable provisions will be made to include the presentation on the agenda. Public comment will follow the 10 minute rule.

*Transcripts:* The transcript will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC on March 13, 2001.

**Carol A. Kennedy,**

*Acting Advisory Committee Management Officer.*

[FR Doc. 01-6686 Filed 3-16-01; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG01-83-000]

#### **AES Medina Valley Cogen, L.L.C.; Notice of Amended Application for Commission Determination of Exempt Wholesale Generator Status**

March 13, 2001.

Take notice that on March 12, 2001, AES Medina Valley Cogen, L.L.C., with its principal office located at 1823 Neal Lane, Mossville, Illinois 61552, filed with the Federal Energy Regulatory Commission, a supplement to its application for determination of exempt wholesale generator status pursuant to

Part 365 of the Commission's regulations.

Any person desiring to be heard concerning the amended application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the amended application. All such motions and comments should be filed on or before March 26, 2001, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the Internet at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-6655 Filed 3-16-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2852-015]

#### **New York State Electric & Gas Corp.; Notice Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments**

March 13, 2001.

The license for the Keuka Project No. 2852, located on the Waneta and Lamoka Lakes, Keuka Lake, and Mud Creek, in Steuben and Schuyler Counties, New York, will expire on March 1, 2003. On February 27, 2001, an application for a new non-power license was filed. The following is an approximate schedule and procedures that will be followed in processing the application:

Date	Action
May 15, 2001 .....	Commission notifies applicant that its application has been accepted and specifies the need for additional information and due date.
May 30, 2001 .....	Commission issues public notice of the accepted application establishing dates for filing motions to intervene and protests.
June 30, 2001 .....	Commission's deadline for applicant for filing a final amendment, if any, to its application.
July 15, 2001 .....	Commission notifies all parties and agencies that the application is ready for environmental analysis.

Upon receipt of any additional information and the information filed in response to the public notice of the acceptance of the application, the Commission will evaluate the application in accordance with applicable statutory requirements and take appropriate action on the application.

Any questions concerning this notice should be directed to William Guey-Lee at (202) 219-2808, or email at: [william.gueylee@ferc.fed.us](mailto:william.gueylee@ferc.fed.us).

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-6656 Filed 3-16-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-97-000]

#### Nornew Energy Supply, Inc. and Norse Pipeline, L.L.C.; Notice of Application

March 13, 2001.

Take notice that on March 1, 2001, as supplemented on March 9, 2001, Nornew Energy Supply, Inc. (Nornew), 19 Ivy Street, Jamestown, New York 14701 and Norse Pipeline, L.L.C. (Norse), 2500 Tanglewilde, Suite 250, Houston, Texas 77063, filed in Docket No. CP01-97-000 an abbreviated application pursuant to Section 7 of the Natural Gas Act (NGA) and the Commission's Rules and Regulations for a limited term certificate of public convenience and necessity authorizing Nornew and Norse to deliver gas to the City of Jamestown Board of Public Utilities (Jamestown BPU) to its repowered Samuel A. Carlson Generating Station (Carlson Generating Station), located in Jamestown, New York, and for Nornew to construct and operate a four-inch tap within the Carlson Generating Station's existing plant yard for a limited period beginning March 30, 2001 and ending once the Commission issues a permanent certificate of public convenience and necessity to Nornew, in order to provide natural gas to fuel the Carlson Generating Station to permit testing of the new gas-powered turbine and provide Jamestown BPU's customers with electric services, all as

more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may be viewed at <http://www.ferc.us/online/rims.htm> (call 202-208-2222 for assistance).

Norse and Nornew's request for a limited-term certificate is a result of the Commission's previous orders that ruled that Nornew's eight-inch, 7.63 mile pipeline that was constructed to serve the Jamestown BPU as well as some or all of Norse's facilities would be jurisdictional facilities requiring an NGA Section 7(c) certificate.<sup>1</sup> Norse will deliver to Nornew, at an existing interconnection in Mayville, New York, gas produced from wells connected to Norse's system. Nornew will deliver such gas to its only customer, the Jamestown BPU. According to Nornew, the Carlson Generating Station is currently coal-fired, but the Jamestown BPU is in the process of upgrading its equipment to provide flexibility in fuel supply and to improve environmental quality by displacing coal with cleaner burning natural gas. Nornew anticipates that it would transport approximately 3,000 Mcf/d during the testing of the new turbine. Nornew states that the cost of the tap is \$160,000 plus \$25,000 for installation. Additionally, Nornew states that the facilities will be financed through Nornew's credit facility.

Any person desiring to be heard or to make any protest with reference to said application on or before March 21, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Any questions regarding the application should be directed to Oivind Risberg, President,

Nornew Energy Supply, Inc., 2500 Tanglewilde, Suite 250, Houston, Texas 77063, telephone (713) 975-1900.

Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by everyone of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order at a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if

<sup>1</sup> National Fuel Gas Distribution Corporation, 93 FERC ¶ 61,276 (2000), reh'g denied, 94 FERC ¶ 61,136 (2001).