

the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions of the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-254-001]

Viking Gas Transmission Company; Notice of Filing

March 29, 2001.

Take notice that on March 26, 2001, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute Eighth Revised Sheet No. 6B to become effective April 1, 2001. Viking states that the filing is being submitted as corrections to its March 1, 2001 filing in Docket No. RP01-254-000.

Viking states that the purpose of this filing is to correct an error made with respect to Viking's Fuel and Loss Retention Percentages (FLRP) that were filed in Docket No. RP01-247-000 as Seventh Revised Sheet No. 6B and consequently incorporated on Eighth Revised Sheet No. 6B.

Contemporaneous with this filing, Viking is filing in Docket No. RP01-247-000 to correct the mistakes on Seventh Revised Sheet No. 6B. Viking further states that it is making no change to the annual adjustment to its Load Management Cost Reconciliation Adjustment that Viking filed in Docket No. RP01-254-000 on March 1, 2001.

Viking states that copies of the filing have been mailed to all persons listed on the official service list of this proceeding and to all of Viking's jurisdictional customers and to affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and

Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

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BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-247-001]

Viking Gas Transmission Company; Notice of Errata Filing

March 29, 2001.

Take notice that on March 26, 2001, Viking Gas Transmission Company (Viking) filed to withdraw its March 1, 2001 filing in Docket No. RP01-247-000 and submitted a corrected filing in its place. According, Viking tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 the following tariff sheets to become effective April 1, 2001:

Twenty-Fourth Revised Sheet No. 6
Seventeenth Revised Sheet No. 6A
Substitute Seventh Revised Sheet No. 6B

Viking states that the corrected Fuel and Loss Retention Percentages for Rate Schedules FT-A, FT-B, FT-C, FT-D, IT and AOT are respectively: 1.67 percent for Zone 1-1, 2.03 percent for Zone 1-2, and .38 percent for Zone 2-2. The corrected unaccounted for loss is 0.01 percent.

Viking states that copies of the filing have been mailed to all persons on the official service list of this proceeding, to all its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and

Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-171-003, et al.]

Consumers Energy Company, et al.; Electric Rate and Corporate Regulation Filings

March 28, 2001.

Take notice that the following filings have been made with the Commission:

1. Consumers Energy Company CMS Marketing, Services and Trading Company

[Docket Nos. ER01-171-003]

Take notice that on March 23, 2001, Consumers Energy Company (CECo) and CMS Marketing, Services and Trading Company (CMS MST), tendered for filing amendments to CECo's contracts with its ten wholesale requirements customers and provided copies of amendments to CECo's non-jurisdictional contracts with three of its special contracts customers in compliance with the Commission's February 22, 2001 Order Conditionally Accepting For Filing Service Agreement And Revised Market-Based Rate Tariff And Code Of Conduct.

Comment date: April 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Pacific Gas and Electric Company

[Docket Nos. OA96-28-000, OA96-28-001, OA96-28-005, ER95-980-002, and OA97-619-002]

Take notice that on March 23, 2001, Pacific Gas and Electric Company (PG&E) tendered for filing its Refund Compliance Report in accordance with the Commission's February 7, 2001 Order in the above-captioned proceeding.

Copies of this filing have been served upon the California Public Utilities Commission and the Bay Area Rapid Transit District and Minnesota Methane.

Comment date: April 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. California Independent System Operator Corporation

[Docket No. ER01-871-001]

Take notice that on March 23, 2001, the California Independent System Operator Corporation (ISO) tendered for a modified version of the Utility Distribution Company Operating Agreement between the ISO and the City of Vernon, California, in compliance with the Commission's order in California Independent System Operator Corporation, 94 FERC ¶ 61,145 (2001).

The ISO states that the only substantive change contained in the filing is the one required by the Commission. The ISO also states that this filing has been served upon all parties in this proceeding.

Comment date: April 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Duke Energy Corporation

[Docket No. ER01-1604-000]

Take notice that on March 22, 2001, Duke Energy Corporation (Duke) tendered for filing a Service Agreement with Axia Energy, LP for Firm Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on March 8, 2001.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: April 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Duke Energy Corporation

[Docket No. ER01-1605-000]

Take notice that on March 22, 2001, Duke Energy Corporation (Duke) tendered for filing a Service Agreement

with Axia Energy, LP for Non-Firm Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on March 8, 2001.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations a copy has been served on the North Carolina Utilities Commission.

Comment date: April 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Baltimore Gas and Electric Company

[Docket No. ER01-1606-000]

Take notice that on March 23, 2001, tendered for filing is hereby given that effective April 1, 2001, FERC Electric Tariff, Original Volume No. 3, effective date April 15, 1996, and filed with the Federal Energy Regulatory Commission by Baltimore Gas and Electric Company, is to be canceled.

Notice of the proposed cancellation has been served upon the appropriate state commission in accordance with the FERC regulations.

Comment date: April 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Baltimore Gas and Electric Company

[Docket No. ER01-1607-000]

Take notice that on March 23, 2001, tendered for filing is hereby given that effective April 1, 2001, FERC Electric Tariff, Original Volume No. 4, effective date July 9, 1996, and filed with the Federal Energy Regulatory Commission by Baltimore Gas and Electric Company, is to be canceled.

Notice of the proposed cancellation has been served upon the appropriate state commission in accordance with the FERC regulations.

Comment date: April 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Electric Power Company

[Docket No. ER01-1618-000]

Take notice that March 23, 2001, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing a notification indicating name changes for electric service agreements under its Coordination Sales Tariff (CST) (FERC Electric Tariff, First Revised Volume No. 2) and its Market Rate Sales Tariff (MRT) (FERC Electric Tariff, Original Volume No. 8) as requested by the customer. Wisconsin Electric respectfully requests effective March 23, 2001, CST service agreement no. 86 with Southern Company Energy Marketing L.P. be changed to Mirant

Americas Energy Marketing, LP (Mirant), MRT service agreement no. 10 and CST service agreement no. 90 with Amoco Energy be changed to BP Energy Company (BP), MRT service agreement no. 36 with NewEnergy, Inc. be changed to AES NewEnergy, Inc. (AES), MRT service agreement no. 9 and CST service agreement no. 38 with Aquila Power Corporation be changed to Aquila Energy Marketing Corporation (Aquila).

Wisconsin Electric requests waiver of any applicable regulation to allow for the effective date as requested above. Copies of the filing have been served on Mirant, BP, AES, Aquila, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: April 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Duke Energy Mohave, LLC

[Docket No. ER01-1619-000]

Take notice that on March 23, 2001, Duke Energy Mohave, LLC (Duke Mohave) tendered for filing pursuant to Rule 205, 18 CFR 385.205, its FERC Electric Tariff No. 1 to become effective as of the date on which the Griffith Project begins generating electricity, and requests waivers and blanket approvals under various regulations of the Commission.

Duke Mohave intends to sell energy, capacity, and ancillary services at wholesale at rates, terms, and conditions to be mutually agreed to with the purchasing party. Duke Mohave's FERC Electric Tariff No. 1 provides for the sale of energy, capacity, and ancillary services at agreed prices.

Comment date: April 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. Pike County Power, LLC

[Docket No. EG01-160-000]

Take notice that on March 23, 2001, Pike County Power, LLC (Pike), an Indiana limited liability company with its principal place of business at 2810 Lexington Financial Center, Lexington, Kentucky 40507 filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Pike proposes to own two circulating fluidized bed steam electric generating units of approximately 500 MW total capacity located in Pike County, Indiana (Facility). The proposed Facility is expected to commence commercial operation in 2004. All output from the Facility will be sold by Pike exclusively at wholesale.

Comment date: April 18, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy of the application.

11. TransEnergie U.S. Ltd. and Cross Sound Cable Company, LLC

[Docket Nos. EL01-59-000 and ER01-1526-000]

Take notice that on March 21, 2001, TransEnergie U.S. Ltd. and Cross Sound Cable Company, LLC, filed with the Federal Energy Regulatory Commission (Commission), a Petition for Declaratory Order Disclaiming Jurisdiction.

Comment date: April 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL01-51-001, *et al.*]

The Detroit Edison Company, *et al.* Electric Rate and Corporate Regulation Filings

March 29, 2001.

Take notice that the following filings have been made with the Commission:

1. The Detroit Edison Company

[Docket No. EL01-51-001]

Take notice that on March 23, 2001, The Detroit Edison Company (Detroit Edison) tendered for filing a Startup Testing and Parallel Operation Interconnection Agreement with Dearborn Industrial Generation, L.L.C. (the Startup Agreement). Detroit Edison requests the Commission to disclaim jurisdiction over the Startup Agreement. In the event the Commission determines the Startup Agreement to be subject to its jurisdiction, Detroit Edison requests that the Commission accept it for filing effective as of March 24, 2001.

Comment date: April 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Southern Company Services, Inc.

[Docket No. ER01-1052-001]

Take notice that on March 26, 2001, Southern Company Services, Inc. (SCS), by and on behalf of Alabama Power Company, Georgia Power Company, Mississippi Power Company, Gulf Power Company and Savannah Electric and Power Company, tendered for filing original tariff sheets compliant with the formatting requirements of Commission Order No. 614, as needed to implement revised accounting procedures accepted on a qualified basis in the above-stated docket.

Comment date: April 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Duke Energy Power Marketing, LLC

[Docket No. ER01-1129-001]

Take notice that on March 26, 2001, Duke Energy Power Marketing, LLC (DEPM), tendered for filing a revision to its proposed FERC Electric Tariff, Original Volume No. 1 (Tariff), clarifying that all market information shared between DEPM and any public utility with a franchised service territory that is an affiliate of DEPM will be disclosed simultaneously to the public. No other changes were made to the Tariff or to DEPM's Application for Order Accepting Rates for Filing,

Determining Rates to be Just and Reasonable, and Granting Certain Waivers and Pre-Approvals, filed on January 31, 2001.

Comment date: April 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Niagara Mohawk Corporation

[Docket Nos. ER01-1168-001, ER01-1184-001, ER01-1192-001, ER01-1201-001, ER01-1241-001, and ER01-1242-001]

Take notice that on March 22, 2001, Niagara Mohawk Power Corporation (NMPC) tendered for filing Rate Schedule numbers for the various Interconnection Agreements (IA) filed with the Commission in the above referenced dockets.

Comment date: April 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Duquesne Light Company

[Docket No. ER01-1298-001]

Take notice that on March 26, 2001, Duquesne Light Company (DLC) tendered for filing an amendment to Service Agreement dated February 21, 2001 with Dynegy Power Marketing, Inc. under DLC's Open Access Transmission Tariff (Tariff). This amendment is intended to conform with the Commission's rate designation requirements under Order No. 614. The Service Agreement adds Dynegy Power Marketing, Inc. as a customer under the Tariff. DLC requests an effective date of February 21, 2001 for the Service Agreement.

Comment date: April 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Niagara Mohawk Corporation

[Docket No. ER01-1521-001]

Take notice that on March 23, 2001, PJM Interconnection, L.L.C. (PJM), tendered for filing a supplement to its March 13, 2001 filing submitting a Notice of Termination of the Umbrella Service Agreement for Network Integration Service between PJM and Utilimax.com, Inc. (PJM Interconnection, L.L.C. Third Revised Rate Schedule FERC No. 1 Service Agreement No. 468).

Copies of this filing were served upon Utilimax.com, Inc., affected Electric Distribution Companies, and all state utility regulatory commissions in the PJM control area.

Comment date: April 13, 2001, in accordance with Standard Paragraph E at the end of this notice.