

each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: (1) An existing double arch concrete dam 460 foot-long and 101-feet high; (2) an existing 500 acre-foot reservoir with a surface area of 70 acres; (3) an enlarged 750-foot headrace; (4) a new 11-foot diameter 75-foot long penstock; (5) a two-bay semi-outdoor 40-foot wide, 40-foot long new powerhouse; (6) two vertical axis Kaplan turbine-generator units with a total installed capacity of 5MW; (7) a new overhead transmission line approximately 1,000 feet long connecting to an existing 17 kV distribution line; and (8) appurtenant facilities.

The project would have an annual generation of 20 GWh that would be sold to the Pacific Gas & Electric Company.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no

later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned

address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
Secretary.

[FR Doc. 01-12639 Filed 5-18-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

May 15, 2001.

a. *Type of Filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 2738.

c. *Date Filed:* April 2, 2001.

d. *Submitted By:* New York State Electric & Gas Corporation—current licensee.

e. *Name of Project:* Saranac River Hydroelectric Project.

f. *Location:* On the Saranac River near the City of Plattsburgh, in Clinton County, New York. The project does not occupy federal lands.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Carol Howland, New York State Electric & Gas Corporation, Corporate Drive, Kirkwood Industrial Park, P.O. Box 5224, Binghamton, NY 13902, cahowland@nyseg.com, (607) 762-8881.

i. *FERC Contact:* John Hannula, john.hannula@ferc.fed.us, (202) 219-0116.

j. *Effective date of current license:* April 13, 1956.

k. *Expiration date of current license:* April 12, 2006.

l. *Description of the Project:* The project consists of the following four developments:

The High Falls Development consists of the following existing facilities: (1) A 63-foot-high, 274-foot-wide gravity dam topped with 5-foot-high flashboards comprised of: (i) A spillway, (ii) a 110-foot-long eastern wingwall, and (iii) a 320-foot-long western wingwall; (2) a

2,670-acre-foot storage reservoir with a maximum pool elevation of 1,036.5 feet msl; (3) an 800-foot-long, 250-foot-wide forebay canal; (4) a 10-foot-diameter, 1,280-foot-long penstock; (5) an 11-foot by 12-foot, 3,581-foot-long tunnel; (6) a 6-foot-diameter, 150-foot-long trifurcated penstock; (7) a 30-foot-diameter, 76-foot-high surge tank; (8) a powerhouse containing three generating unit with a total installed capacity of 15.0 MW, (9) a 50-foot-long, 6.9-kV underground transmission line; and (10) other appurtenances.

The Cadyville Development consists of the following existing facilities: (1) A 50-foot-high, 237-foot-wide gravity dam with a spillway topped with 2.7-foot-high flashboards; (2) a 3,625-acre-foot storage reservoir with a maximum pool elevation of 729.3 feet msl; (3) a 58-foot-long, 20-foot-wide intake structure; (4) a 10-foot-diameter, 1,554-foot-long penstock; (5) a powerhouse containing three generating unit with a total installed capacity of 5.5 MW, (6) a 110-foot-long, 6.6-kV underground transmission line; and (7) other appurtenances.

The Mill C development consists of the following existing facilities: (1) A 43-foot-high, 202-foot-wide gravity dam with a spillway topped with 2.0-foot-high flashboards; (2) a 40.3-acre-foot storage reservoir with a maximum pool elevation of 651.9 feet msl; (3) a 37-foot-long, 16-foot-wide intake structure; (4) a 10-foot-diameter to 11.5-foot-diameter, 494-foot-long penstock; (5) a 10-foot-diameter to 11.17-foot-diameter, 84-foot-long penstock; (6) two powerhouses containing three generating unit with a total installed capacity of 6.05 MW, (7) a 700-foot-long, 6.6-kV partially underground transmission line; and (8) other appurtenances.

The Kent Falls Development consists of the following existing facilities: (1) A 59-foot-high, 172-foot-wide gravity dam with a spillway topped with 3.5-foot-high flashboards; (2) a 265-acre-foot storage reservoir with a maximum pool elevation of 584.8 feet msl; (3) a 29-foot-long, 22-foot-wide intake structure; (4) an 11-foot-diameter, 2,668-foot-long penstock; (5) a 28-foot-diameter, 32.5-foot-high surge tank; (6) a powerhouse containing three generating unit with a total installed capacity of 12.4 MW, (7) a 390-foot-long, 6.6-kV partially underground transmission line; and (8) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications

for license for this project must be filed by April 12, 2004.

David P. Boergers,

Secretary.

[FR Doc. 01-12649 Filed 5-18-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

May 15, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 1934-010.

c. *Date filed:* April 29, 1994.

d. *Applicant:* Southern California Edison Company.

e. *Name of Project:* Mill Creek 2/3 Hydroelectric Project.

f. *Location:* On Mill Creek, near the town of Yucaipa, San Bernardino County, California. The project is located within the San Bernardino National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Walter D. Pagel, Manager of the Eastern Hydro Region, Southern California Edison Company, 300 N. Lone Hill Avenue, San Dimas, CA 91773, (909) 394-8720.

i. *FERC Contact:* Mr. Jon Cofrancesco, (202) 219-0079 or E-mail at jon.cofrancesco@FERC.fed.us

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* August 31, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, recommendations, terms and conditions, prescriptions, protests and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments

or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The existing Mill Creek 2/3 Hydroelectric Project consists of two independent water conveyance and generation systems on Mill Creek. The Mill 3 development is located upstream of the Mill 2 development and they share a common powerhouse. Mill 3 consists of: (1) A 7-foot-high, 80-foot-long rubble concrete diversion dam with a crest elevation of 4,982 feet; (2) an intake structure with a steel debris grid and a fish wheel (3) a 5.4-mile-long flowline; (4) a concrete sand box; (5) a 8,120-foot-long steel penstock; (6) the portion of the Mill 2/3 powerhouse that houses the four Mill 3 generating units with an installed capacity of 3,000 kW; (7) a 265-foot-long, 12-kV transmission line; and (8) other appurtenant structures. SCE proposes to continue to operate the Mill 3 development as it has historically operated.

The existing Mill 2 consists of: (1) The Mountain Home Creek diversion dam, a 3-foot-high, 42-foot-long, rubble concrete weir with a crest elevation of 3,626 feet; (2) the Mill 2 River Pick-up, a 2-foot-high, 34-foot-long, rubble concrete structure with a crest elevation of 3,593 feet; (3) a concrete intake structure with trashracks, drum-type fish screen, leaf rake and overflow pipe; (4) a 2.9-mile-long flowline system; (5) a concrete-lined sandbox; (6) a 600-cfs concrete-lined forebay; (7) an 18-inch-diameter, 1,411-foot-long steel penstock; (8) the portion of the Mill 2/3 powerhouse that houses the single 250-kW Mill 2 generating unit; and (9) other appurtenant structures. Because of damage resulting from an earthquake in July of 1992, the Mill 2 flowline has not been used since that time. SCE proposes to remove the Mill 2 flowline, diversions and generating equipment from the project.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see