

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williston Basin and Frontier to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 01-13873 Filed 6-1-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-182-000, et al.]

Tanir Bavi Power Company Ltd., et al.; Electric Rate and Corporate Regulation Filings

May 25, 2001.

Take notice that the following filings have been made with the Commission:

1. Tanir Bavi Power Company Private Ltd.

[Docket No. EG01-182-000]

Take notice that on May 23, 2001, Tanir Bavi Power Company Private Ltd. (Tanir Bavi), with its principal office at principal office at Skip House, 25/1, Museum Road, Bangalore, 56 0025, filed with the Federal Energy Regulatory Commission (Commission) an amendment to its April 4, 2001 application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Tanir Bavi is a company organized under the laws of India. Tanir Bavi will be engaged, directly or indirectly through an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, exclusively in owning, or both owning and operating an electric generating facility consisting of a 220 MW Power Plant in Mangalore, State of Karnataka in India; selling electric energy at wholesale and engaging in project development activities with respect thereto.

Comment date: June 15, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Allegheny Energy Service Corporation on Behalf of Allegheny Energy Supply, Lincoln Generating Facility, LLC

[Docket No. ER01-2092-000]

Take notice that on May 22, 2001, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Lincoln Generating Facility, LLC (Allegheny Energy Supply—Lincoln) tendered for filing Service Agreement No. 2 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply—Lincoln offers generation services. Allegheny Energy Supply—Lincoln requests a waiver of notice requirements to make service available as of May 4, 2001 to Commonwealth Edison Company. Confidential treatment of provisions of Service Agreement No. 2 has been requested.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: June 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Golden Spread Electric Cooperative, Inc.

[Docket No. ER01-2096-000]

Take notice that on May 22, 2001, Golden Spread Electric Cooperative, Inc. (Golden Spread) tendered for filing amendments to its rate schedules for service to its eleven member cooperatives.

Golden Spread requests waiver of the Commission's prior notice regulations such that the amendments may become effective on July 1, 2001.

A copy of this filing has been served upon all of Golden Spread's members.

Comment date: June 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Great Bay Power Corporation

[Docket No. ER01-1960-001]

Take notice that on May 22, 2001, Great Bay Power Corporation (Great Bay) tendered for filing an amendment to its May 3, 2001 filing with a revised service agreement for Burlington Electric Department under Great Bay's FERC Electric Tariff No. 2, Second Revised Volume No. 2. The revised service agreement is proposed to be effective April 9, 2001.

Comment date: June 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Portland General Electric Company

[Docket No. ER01-2097-000]

Take notice that on May 22, 2001, Portland General Electric Company (PGE) tendered for filing revised tariff sheets to its market-based rate tariff (Fifth Revised Volume No. 11) in the above-referenced proceeding. These revised tariff sheets are intended to permit PGE to engage in market-based transactions with Enron Power Marketing Inc., an affiliate of PGE, through the EnronOnline Platform while retaining the protections against affiliate abuse that are contained in PGE's Tariff.

Comment date: June 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. American Transmission Company LLC

[Docket No. ER01-2098-000]

Take notice that on May 22, 2001, American Transmission Company LLC (ATCLLC) tendered for filing a Firm Point-to-Point Service Agreement and a Non-Firm Point-to-Point Service Agreement with Southern Minnesota Municipal Power Agency. ATCLLC requests an effective date of March 18, 2001.

Comment date: June 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-13881 Filed 6-1-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

May 29, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 11965-000.

c. *Date Filed:* April 18, 2001.

d. *Applicant:* Symbiotics, LLC.

e. *Name of Project:* East Park Dam Hydroelectric Project.

f. *Location:* The proposed project would be located on an existing dam owned by the U.S. Bureau of Reclamation, on the Little Stoney Creek, approximately 33 miles southwest of the town of Orlando, in Colusa County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-8630, (fax) (208) 745-7909, or e-mail address: npsihydro@aol.com.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Lynn R. Miles, Sr at (202) 219-2671, or e-mail address: lynn.miles@ferc.fed.us.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, recommendations, interventions, and protests, may be electronically filed via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list

for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Competing Application:* Project No. 11896-000, *Date Filed:* February 27, 2001, *Due Date:* May 29, 2001

l. *Description of Project:* The proposed project would be using the U.S. Bureau of Reclamation's East Park Dam and would consist of: (1) A 10 foot diameter 300-foot-long steel penstock; (2) a powerhouse containing two generating units with a total installed capacity of 8.5 megawatts; (3) a 25 kv transmission line approximately 20 miles long; and (4) appurtenant facilities.

The project would have an annual generation of 57.6 GWh.

m. *Location of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 or assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. *Preliminary Permit—Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit applications or notices of intent. Any competing preliminary permit or development application or notice of intent to file a competing preliminary permit or development application must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing applications or notices of intent to file competing applications may be filed in response to this notice. A competing license application must conform with 18 CFR 4.30 (b) and 4.36.*

o. *Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.*

p. *Comments, Protests, or Motions to Intervene—Anyone may submit*

comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. *Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.*

r. *Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.*

David P. Boergers,
Secretary.

[FR Doc. 01-13872 Filed 6-1-01; 8:45 am]

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