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q. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**  
Secretary.

[FR Doc. 01-13878 Filed 6-1-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Protests

May 29, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* 12005-000.
- c. *Date Filed:* April 26, 2001.
- d. *Applicant:* Symbiotics, LLC.
- e. *Name of Project:* Cherry Valley Dam Hydroelectric Project.

f. *Location:* The proposed project would be located on an existing dam owned by the Turlock Irrigation District, on the Cherry Creek in Tuolumne County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442 (208) 745-8630, (fax) (208) 745-7909, or e-mail address: npsihydro@aol.com.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Lynn R. Miles, Sr. at (202) 219-2671, or e-mail address: lynn.miles@ferc.fed.us.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

*All documents (original and eight copies) should be filed with:* David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments recommendation, interventions, and protests, may be electronically filed via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell/htm>.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the

Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of (1) An existing 315 foot high and 2,630 foot long earthfill dam; (2) an existing reservoir having a surface area of 1,535 acres with a storage capacity of 268,000 acre-feet at a normal water surface elevation of 4,500 feet msl; (3) a 10-foot-diameter 400-foot-long steel penstock; (4) a powerhouse containing two generating units, with a total installed capacity of 5.2MW; (5) a 15 kv transmission line approximately 15 miles long; and (6) appurtenant facilities.

The project would have an annual generation of 40.8 GWh.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

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David P. Boergers,

Secretary.

[FR Doc. 01-13879 Filed 6-1-01; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6991-3]

### Agency Information Collection Activities: Submission for OMB Review; Comment Request; Recordkeeping and Reporting Requirements for Primary Aluminum Reduction Plants, Maximum Achievable Control Technology (MACT)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Recordkeeping and Reporting Requirements for Primary Aluminum Reduction Plants, Maximum Achievable Control Technology (MACT)—40 CFR part 63, subpart LL; EPA ICR No. 1767.03; OMB Control No. 2060-0360; expiration date was December 31, 2000. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before July 5, 2001.

**ADDRESSES:** Send comments, referencing EPA ICR No. 1767.03 to the following addresses: Sandy Farmer, U.S. Environmental Protection Agency, Collection Strategies Division (Mail Code 2822), 1200 Pennsylvania Avenue, NW., Washington, DC 20460-0001; and to the Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725

17th Street, NW., Washington, DC 20503.

**FOR FURTHER INFORMATION:** For a copy of the ICR contact Sandy Farmer at EPA by phone at (202) 260-2740, by email at farmer.sandy@epamail.epa.gov, or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1767.03. For technical questions about the ICR contact Maria Malavé at (202) 564-7027 or via E-mail to MALAVE.MARIA@EPAMAIL.EPA.GOV.

**SUPPLEMENTARY INFORMATION:** Title: Maximum Achievable Control Technology (MACT) Standards for Primary Aluminum Reduction Plants; 40 CFR part 63, subpart LL; EPA ICR No. 1767.03; OMB Control No. 2060-0360; expiration date was May 31, 2000. This is a reinstatement of a previously approved Information Collection Request.

**Abstract:** The MACT standards for this source category were proposed on September 26, 1996 and were promulgated on October 7, 1997. These standards apply to the owners or operators of new or existing potlines, paste production plants, or anode bake furnaces associated with primary aluminum production and located at a major source, and for each new pitch storage tank associated with a primary aluminum reduction plant.

In order to ensure compliance with the standards, adequate record-keeping and reporting is necessary. This information enables the Agency to identify the sources subject to the standard; ensure initial compliance with emission limits; and verify continuous compliance with the standard.

This rule requires written notification when: an area source increases its emissions such that it becomes a major source; the initial startup is before the effective date of the standard; the effective date of a new or reconstructed source is after the effective date of the standard, and for which an application for approval of construction or reconstruction is not required; there is an intent to construct a new major source or reconstruct a major source after the effective date of the standard, and for which an application for approval or construction or reconstruction is required; an initial performance test occurs; submitting an initial compliance status; an affected source intends to use a hydrogen fluoride (HF) continuous emission monitor; and submitting the compliance approach. In addition, sources are required to: submit results of performance tests; provide semiannual reports unless quarterly reports are