Phone: (410) 436–2901 or E-mail: *jlhinte@sbccom.apgea.army.mil*

SUPPLEMENTARY INFORMATION: The prospective exclusive license will be royalty bearing and will comply with the terms and conditions of 35 U.S.C. 209 and 37 CFR 404.7. The prospective exclusive license may be granted, unless within fifteen days from the date of this published Notice, SBCCOM receives written evidence and argument to establish that the grant of the license would not be consistent with the requirements of 35 U.S.C. 209 and 37 CFR 404.7.

Luz D. Ortiz,

Army Federal Register Liaison Officer. [FR Doc. 01–16835 Filed 7–3–01; 8:45 am] BILLING CODE 3710–08–M

DEPARTMENT OF DEFENSE

Department of the Army, Corps of Engineers

Coastal Engineering Research Board (CERB)

AGENCY: U.S. Army Corps of Engineers, DoD.

ACTION: Notice of meeting.

SUMMARY: In accordance with Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92–463), announcement is made of the following committee meeting:

Name of Committee: Coastal Engineering Research Board (CERB). Date of Meeting: July 31—August 1, 2001.

Place: U.S. Army Engineer District, Galveston, Galveston, Texas.

Time: 8:00 a.m. to 6:00 p.m. (July 31, 2001); 8:00 a.m. to 1:30 p.m. (August 1, 2001).

FOR FURTHER INFORMATION CONTACT:

Inquiries and notice of intent to attend the meeting may be addressed to Mr. Thomas W. Richardson, Acting Director, Coastal and Hydraulics Laboratory, U.S. Army Engineer Research and Development Center, Waterways Experiment Station, 3909 Halls Ferry Road, Vicksburg, Mississippi 39180– 6199.

SUPPLEMENTARY INFORMATION: Proposed Agenda: On Tuesday, July 31, the morning session will consist of presentations concerning Muddy Coast Problems, Feasibility Study on Upper Third of the Texas Coast, and status reports on Section 227 Demonstration Projects. A field trip is planned for the afternoon of July 31. On Wednesday, August 1, there will be presentations on the following: Regional Sediment

Management Status Report; Regional Sediment Management Research and Development Initiative; System-Wide Modeling, Assessment, and Restoration Technology (SMART) Research and Development Initiative; Navigation Trends Work Unit; and Civil Works Strategic Planning Process, followed by an Executive Working Session.

These meetings are open to the public; participation by the public is scheduled for 11:30 a.m. on July 31.

The entire meeting is open to the public, but since seating capacity of the meeting room is limited, advance notice of intent to attend, although not required, is requested in order to assure adequate arrangements. Oral participation by public attendees is encouraged during the time scheduled on the agenda; written statements may be submitted prior to the meeting or up to 30 days after the meeting.

Thomas W. Richardson,

Acting Director, Coastal and Hydraulics Laboratory.

[FR Doc. 01–16834 Filed 7–3–01; 8:45 am]

DEPARTMENT OF DEFENSE

Department of the Navy

Notice of Availability of Inventions for Licensing; Government-Owned Inventions

AGENCY: Department of the Navy, DOD.

ACTION: Notice.

SUMMARY: The inventions listed below are assigned to the United States Government as represented by the Secretary of the Navy and are available for domestic and foreign licensing by the Department of the Navy. U.S. Patent No. 5,889,871 entitled "Surface-Laminated Piezoelectric Film Sound Transducer" and U.S. Patent No. 6,104,816 entitled "High Noise Communication System".

ADDRESSES: Requests for copies of the patents cited should be directed to Coastal Systems Station, Dahlgren Division, NSWC, 6703 W. HWY 98, Code CP20L, Panama City, FL 32407–7001

FOR FURTHER INFORMATION CONTACT: Mr. Harvey A. Gilbert, Counsel, Coastal Systems Station, 6703 W. HWY 98, Code CP20L, Panama City, FL 32407–7001, telephone (850) 234–4646.

(Authority: 35 U.S.C. 207, 37 CFR Part 404)

Dated: June 22, 2001.

T.J. Welsh,

Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 01–16818 Filed 7–3–01; 8:45 am] BILLING CODE 3810–FF–U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC01-525-001, FERC-525]

Information Collection Submitted for Review and Request for Comments

June 28, 2001.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of submission for review by the Office of Management and Budget (OMB) and request for comments.

SUMMARY: The Federal Energy Regulatory Commission (Commission) has submitted the energy information collection listed in this notice to the Office of Management and Budget (OMB) for review under provisions of Section 3507 of the Paperwork Reduction Act of 1995 (Pub. L. 104-13). Any interested person may file comments on the collection of information directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission received no comments in response to an earlier **Federal Register** notice of April 4, 2001 (66 FR 17870-71) and has made this notation in its submission to OMB.

DATES: Comments regarding this collection of information are best assured of having their full effect if received within 30 days of this notification.

ADDRESSES: Address comments to Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission, Desk Officer, Room 10202 NEOB, 725 17th Street, NW., Washington, DC 20503. A copy of the comments should also be sent to Federal Energy Regulatory Commission, Office of the Chief Information Officer, Attention: Mr. Michael Miller, 888 First Street NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 208–1415, by fax at (202) 273–0873, and by e-mail at mike.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Description

The energy information collection submitted to OMB for review contains:

- 1. Collection of Information: FERC–525 "Financial Audits."
- 2. Sponsor: Federal Energy Regulatory Commission.
- 3. Control No.: OMB No. 1902–0092. The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no change to the existing collection. There is a decrease in the reporting burden due to the Commission's shift in emphasis from periodic audits that ensure companies' financial records conform to FERC's accounting and reporting requirements to audits that assess and evaluate the regulatory implication of industry practices and standards. These are mandatory information collection requirements.
- 4. Necessity of Collection of Information: Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the provisions of the Federal Power Act (EPA), the Natural Gas Act (NGA) and the Interstate Commerce Act (ICA). These statutes provide the Commission with the authority and responsibility for ensuring compliance by jurisdictional companies with the Acts' requirements. The information gathered under Commission identifier FERC-525 is obtained during financial/compliance audits of jurisdictional companies forming the basis of the audit staff's opinion regarding (1) the reliability of financial data filed with the FERC by companies, (2) the extent of conformance by the companies with the Uniform System of Accounts and other regulations of the FERC, and (3) compliance with the FERC's regulation for open access transportation of natural gas and electric energy including standards of conduct and electronic bulletin board postings of transportation/transmission availability and pricing.
- 5. Respondent Description: The respondent universe currently comprises on average, 50 companies subject to a Commission audit annually.
- 6. Estimated Burden: 5,000 total burden hours, 50 respondents, 1 response annually, 100 hours per response (average).
- 7. Estimated Cost Burden to Respondents: 5,000 hours \div 2,080 hours per year \times \$117,041 per year = \$281,349 total costs and average cost per respondent = \$5,627.

Authority: Sec. 4(b), 208, 301(b), 302, 307 and 308 of the Federal Power Act, U.S.C. 792–828g; sec. 6, 8(b), 9 and 10 of the Natural

Gas Act, 15 U.S.C. 717–717w; and sec. 19 and 20 of the Interstate Commerce Act, 49 U.S.C. 19–20.

David P. Boergers,

Secretary.

[FR Doc. 01–16747 Filed 7–03–01; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC01-546-001, FERC-546]

Information Collection Submitted for Review and Request for Comments

June 28, 2001.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of submission for review by the Office of Management and Budget (OMB) and request for comments.

SUMMARY: The Federal Energy Regulatory Commission (Commission) has submitted the energy information collection listed in this notice to the Office of Management and Budget (OMB) for review under the provisions of Section 3507 of the Paperwork Reduction Act of 1995 (Pub. L. 104-13). Any interested person may file comments on the collection of information directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission did not receive any comments in response to an earlier Federal Register notice of December 26, 2000 (65 FR 81517-18) and has made a notation in this submission.

DATES: Comments regarding this collection of information are best assured of having their full effect if received on or before August 6, 2001.

ADDRESSES: Address comments to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission Desk Officer, Room 10202 NEOB, 725 17th Street, NW., Washington DC 20503. A copy of the comments should also be sent to Federal Energy Regulatory Commission, Office of the Chief Information Officer, Attention: Michael Miller, CI-1, 888 First Street NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 208–1415, by fax at

(202) 208–1415, and by e-mail at mike.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Description

The energy information collection submitted to OMB for review contains:

- 1. Collection of Information: FERC–546 "Certificated Rate Filings: Gas Pipeline Rates".
- 2. *Sponsor:* Federal Energy Regulatory Commission.
- 3. Control No.: 1902–0155. The Commission is requesting reinstatement, without change, of the previously approved data collection for which approval expired January 31, 2001, and a three-year approval of the collection of data. This is a mandatory information collection requirement.
- 4. Necessity of Collection of Information: Submission of the information is necessary to enable the Commission to implement the statutory provisions of Title IV of the Natural Gas Policy Act (NGPA), 15 U.S.C. 3301-3432, Pub. L. 95-621) and sections 4, 5, and 16, of the Natural Gas Act (NGA) (15 U.S.C. 717-7170, Pub. L. 75-688). These statutory provisions require natural gas pipeline companies to obtain Commission authorization for all rates and charges made, demanded, or in connection with the transportation or sale of natural gas in interstate commerce. The Commission is authorized to investigate the rates charged by natural gas pipeline companies subject to its investigation. The data filed in certificated rate filings are used to implement new or revised service proposals for the transportation or sale of natural gas and for compliance with subsequent Commission orders. The distinction between FERC-546 and other rate/tariff data collections is that data collected under FERC-546 involve initial service and tariff revisions due to changes in service rather changes in existing rates. The Commission implements these filings requirements in the Code of Federal Regulations (CFR) under 18 CFR 154.4; 154.7; 154.202: 154.204-.209: 154.602-.603.
- 5. Respondent Description: The respondent universe currently comprises approximately 77 natural gas pipeline companies.
- 6. Estimated Burden: 12,320 hours, 77 respondents, 308 responses, 40 hours per response. This estimate is a decrease from OMB's previous inventory. The decrease is an adjustment and reflects a reduction in the average number of annual filings from 100 to 77.

Authority: Sect. 4, 5 and 16 of the Natural Gas Act (15 U.S.C. 717–717w) and sect. 403