

changes to multiple Market Rules to implement changes to the treatment of Installed Capability (ICAP) transactions in order to facilitate and standardize the trading of ICAP and firm Energy products across control area boundaries. A September 1, 2001 effective date has been requested.

The NEPOOL Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in the New England Power Pool.

Comment date: July 27, 2001, in accordance with Standard Paragraph E at the end of this notice.

21. Vermont Electric Power Company, Inc.

[Docket No. ER01-2535-000]

Take notice that on July 6, 2001, Vermont Electric Power Company, Inc. (VELCO) submitted three firm point-to-point and three non-firm point-to-point service agreements establishing the following as customers under the terms of VELCO's Local Open Access Transmission Tariff: Axia Energy, LP, Legacy Energy Group, LLC, and Energy USA—TPC. VELCO also filed a revised List of Customers With Active Service Agreements.

VELCO asks that these agreements become effective as of the respective dates of the agreements, and that the revised List of Customers become effective as of the date of filing. Accordingly, VELCO requests a waiver of the Commission's notice requirements. Copies of this filing were served on the customers, the Vermont Department of Public Service, and the Vermont Public Service Board.

Comment date: July 27, 2001, in accordance with Standard Paragraph E at the end of this notice.

22. New York Independent System Operator, Inc.

[Docket No. ER01-2536-000]

Take notice that the New York Independent System Operator, Inc. (NYISO) on July 6, 2001 tendered for filing proposed revisions to Sections 5.9—5.16 of its Market Administration and Control Area Services Tariff. The NYISO requests an effective date of 60 days after this filing (September 4, 2001).

Copies of this filing were served upon all persons who have executed Service Agreements under the ISO Market Services Tariff and all parties included on the service list for docket number ER98-3169-000.

Comment date: July 27, 2001, in accordance with Standard Paragraph E at the end of this notice.

23. CalPeak Power—Midway LLC, CalPeak Power—Panoche LLC, CalPeak Power—Vaca Dixon LLC, CalPeak Power—El Cajon LLC, CalPeak Power—Enterprise LLC, CalPeak Power—Border LLC, and CalPeak Power—Mission LLC

[Docket Nos. ER01-2537-000, ER01-2543-000, ER01-2544-000, ER01-2545-000, ER01-2546-000, ER01-2547-000, and ER01-2548-000]

Take notice that on July 6, 2001, CalPeak Power—Midway LLC, CalPeak Power—Panoche LLC, CalPeak Power—Vaca Dixon LLC, CalPeak Power—El Cajon LLC, CalPeak Power—Enterprise LLC, CalPeak Power—Border LLC and CalPeak Power—Mission LLC (together, the Applicants) requested the Commission to: (1) Accept for filing the Applicants' proposed FERC Electric Tariffs, and grant their requests for blanket authority to make market-based sales of energy, capacity and certain ancillary services; and (2) grant the Applicants such waivers and authorizations as have been granted by the Commission to other entities authorized to transact at market-based rates.

Comment date: July 27, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-17806 Filed 7-16-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Request To Use Alternative Procedures in Preparing a License Application

July 11, 2001.

Take notice that the following request to use alternative procedures to prepare a license application has been filed with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

a. *Type of Application:* Request to use alternative procedures to prepare a new license application.

b. *Project No.:* 2586.

c. *Date filed:* May 23, 2001.

d. *Applicant:* Alabama Electric Cooperative, Inc. (AEC).

e. *Name of Project:* Conecuh River Hydroelectric Project.

f. *Location:* On the Conecuh River near the towns of Gantt and River Falls, in Covington County, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mike Noel, Environmental Engineer, Alabama Electric Cooperative, Inc., Post Office Box 550, Anadulasia, AL 36420, (334) 427-3248.

i. *FERC Contact:* Ron McKittrick, (770) 452-3778; e-mail ronald.mckittrick@ferc.fed.us.

j. *Deadline for Comments:* 30 days from the date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Copies of this filing are on file with the Commission and are available for public inspection. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

k. The Conecuh River Project consists of two developments: The existing Point "A" development consists of a 2,800-foot-long earthen dam, 700-acre

reservoir, three generating units with an installed capacity of 5,200 kW, and a 0.39-mile-long transmission line. The existing Gantt Development consists of a 1,562-foot-long earthen dam, a 2,767-acre reservoir, and two generating units with an installed capacity of 3,050 Kw.

l. Alabama Electric Cooperative, Inc. (AEC) has demonstrated that it has made an effort to contact all federal and state resources agencies, non-governmental organizations (NGO), and others affected by the project. AEC has also demonstrated that a consensus exists that the use of alternative procedures is appropriate in this case. AEC has submitted a communications protocol that is supported by the stakeholders.

The purpose of this notice is to invite any additional comments on AEC's request to use the alternative procedures, pursuant to Section 4.34(i) of the Commission's regulations. Additional notices seeking comments on the specific project proposal, interventions and protests, and recommended terms and conditions will be issued at a later date. AEC will complete and file a preliminary Environmental Assessment, in lieu of Exhibit E of the license application. This differs from the traditional process, in which an applicant consults with agencies, Indian tribes, NGOs, and other parties during preparation of the license application and before filing the application, but the Commission staff performs the environmental review after the application is filed. The alternative procedures are intended to simplify and expedite the licensing process by combining the pre-filing consultation and environmental review processes into a single process, to facilitate greater participation, and to improve communication and cooperation among the participants.

AEC has had preliminary discussion with federal and state resources agencies, NGOs, county and local governments, homeowners, and members of the public regarding the Conecuh River Project. AEC intends to file 6-month progress reports during the alternative procedures process that leads to the filing of a license application by April 30, 2003.

David P. Boergers,
Secretary.

[FR Doc. 01-17809 Filed 7-16-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Draft License Application and Preliminary Draft Environmental Assessment and Request for Preliminary Recommendations, Prescriptions, and Terms and Conditions

July 11, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 469.

c. *Date Filed:* July 5, 2001.

d. *Applicant:* Minnesota Power Inc.

e. *Name of Project:* Winton Hydroelectric Project.

f. *Location:* On the Kawishiwi River near the City of Ely, in Lake and St. Louis Counties, MN. The project occupies federal lands within the Superior National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* John Paulson, Minnesota Power, Inc., 30 West Superior Street, Duluth, MN 55802, jpaulson@mnpower.com, 218-722-5642, ext. 3569.

i. *FERC Contact:* Tom Dean, thomas.dean@ferc.fed.us, 202-219-2778.

j. *Status of Project:* With this notice the Commission is soliciting: (1) Preliminary recommendations, prescriptions, and terms and conditions on the Preliminary Draft Environmental Assessment (PDEA); and (2) comments on the Draft License Application.

k. *Deadline for filing preliminary comments, recommendations, prescriptions, and terms and conditions:* 60 days from the issuance date of this notice.

All comments on the Preliminary DEA and Draft License Application should be sent to the addresses noted above in Item h, with one copy filed with FERC at the following address: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. All comments must include the project name and number and bear the heading Preliminary Comments, Preliminary Recommendations, Preliminary Prescriptions, or Preliminary Terms and Conditions. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE., Room 2-A, Washington, DC 20426, or by calling (202) 219-1371 and may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

Minnesota Power Inc. has mailed notification to members of the collaborative team and interested parties of the filed PDEA and Draft License Application. Copies of these documents are also available from the internet at www.mnpower.com/wintonrelicensing or by calling the applicant contact identified in Item h above.

m. With this notice, we are initiating consultation with the Minnesota STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by Section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

David P. Boergers,

Secretary.

[FR Doc. 01-17820 Filed 7-16-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice Soliciting Additional Study Requests and Establishing Procedures for Relicensing

July 11, 2001.

Take notice that additional study requests are being solicited for the following hydroelectric applications.

a. *Type of Application:* Amendment of License Application.

b. *Project No.:* 2030-036.¹

c. *Date Filed:* June 29, 2001.

d. *Applicants:* Portland General Electric Company (PGE) and the Confederated Tribes of the Warm Springs Reservation of Oregon (CTWS).

¹ On December 16 and 17, 1999, PGE and the CTWS, respectively, filed competing applications for license for the Pelton Round Butte Project. On June 29, 2001, PGE and the CTWS filed a joint, final amendment to their applications for license to become co-applicants for license, thereby eliminating any competition for a new license for the project. Based on footnote No. 19 of the Commission's Order Approving Settlement and Amending Application, issued November 21, 2000, we are merging both applications into one docket, 2030-036. Docket 11832-000, established for the CTWS license application, and docket 2030-031, established for PGE's application have been merged into docket P-2030-036.