

NCPH requests waiver of the 60-day prior notice requirement to permit NCPH's Rate Schedule and Code of Conduct to be effective January 19, 2001.

NCPH intends to engage in electric power and energy transactions as a marketer. In transactions where NCPH sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. NCPH's proposed Rate Schedule also permits it to reassign transmission capacity.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before January 18, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-1311 Filed 1-16-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-63-000]

Trunkline LNG Company; Notice of Application

January 10, 2001.

Take notice that on January 5, 2001, Trunkline LNG Company (Trunkline LNG), P.O. Box 4967, Houston, Texas 77210-4967, filed an application with the Commission in Docket No. CP01-63-000 pursuant to section 7 of the Natural Gas Act (NGA) for a certificate of public convenience and necessity requesting authorization to perform minor modifications to its liquefied

natural gas (LNG) terminal near Lake Charles, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Specifically, Trunkline LNG requests authorization to install approximately 80 feet of 16-inch insulated stainless steel by-pass piping and valve actuator around the existing recondenser to increase the LNG throughput to the second stage pumps; modify the seven vaporizer air blowers and motors by replacing the existing air blowers with new air blowers and removing the existing 359 HP motors, installing new 500 HP motors to increase the air capabilities and, installing new burner nozzles and NO_x controls on vaporizers to reduce emissions. Trunkline LNG states that the proposed modifications will eliminate operational bottlenecks in the re-gasification process and permit the terminal to increase the daily sendout capability from 700 MMscf/d to 1 Bscf/d at an estimated cost of approximately \$1.25 million.

Any questions regarding this application should be directed to William W. Grygar, Vice President of Rates and Regulatory Affairs, 5444 Westheimer Road, Houston, Texas 77056-5306 at (713) 989-7000.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before January 31, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the Trunkline LNG and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the Trunkline LNG and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition

to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the Trunkline LNG, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the Trunkline LNG may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(ii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of

the Commission's review process, a final Commission order approving or denying a certificate will be issued.

David P. Boergers,
Secretary.

[FR Doc. 01-1255 Filed 1-16-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-381-007]

Wyoming Interstate Company, Ltd.; Notice of Compliance Filing

January 10, 2001.

Take notice that on January 5, 2001, Wyoming Interstate Company, Ltd. (WIC) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 2, the sheets listed on Appendix A and Appendix B to the filing, to become effective on the dates indicated on each sheet.

WIC asserts that the purpose of this filing is to comply with the Commission's order issued September 27, 2000 in Docket No. RP99-381 approving settlement and granting interlocutory appeal. Specifically, this filing reflects the transportation rates from January 1, 2000 forward for consenting and contesting parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-1256 Filed 1-16-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-34-000, et al.]

Delmarva Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

January 9, 2001.

Take notice that the following filings have been made with the Commission:

1. Delmarva Power & Light Company and Conectiv Energy Supply, Inc.

[Docket No. EC01-34-000]

Take notice that on January 5, 2001, Delmarva Power & Light Company (Delmarva) and Conectiv Energy Supply, Inc. (CESI) (collectively Applicant) submitted Exhibit H to supplement their application under the provisions of Section 203 of the Federal Power Act involving the assignment of Delmarva's rights and obligations under certain wholesale power sales agreements (Agreements) to CESI. Exhibit H includes the executed assignment and assumption agreement between Delmarva and CESI.

The Applicants state that copies of this joint application have been served upon Delmarva's counterparties in the Agreements and the pertinent state regulatory commissions.

Comment date: January 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Calumet Energy Team, LLC

[Docket No. EG01-26-000]

Take notice that on December 15, 2000, Calumet Energy Team, LLC, c/o Wisvest Corporation, N16 W23217 Stone Ridge Drive, Suite 100, Waukesha, WI 53188, filed with the Federal Energy Regulatory Commission an amended application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935. The applicant is a limited liability company organized under the laws of the State of Delaware that is engaged directly and exclusively in developing, owning, and operating a gas-fired, nominally 300 MW simple-cycle peaking power plant in Chicago, Illinois. The applicant's power plant will be an eligible facility.

Comment date: January 23, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. City of Ketchikan, Alaska

[Docket No. EL01-26-000]

Take notice that on January 2, 2001, the City of Ketchikan, Alaska, d/b/a Ketchikan Public Utilities (Petitioner or Ketchikan), submitted an Application for Limited Waiver of Regulations Implementing PURPA § 210, or in the Alternative, Request for Confirmation of Treatment of Avoided Cost, pursuant to Section 402 of the Commission's Regulations under Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA). Ketchikan is seeking a limited waiver of any obligation that it may have under PURPA to displace purchases from the Four Dam Pool Initial Project, with purchases from a project certified under PURPA as a qualifying facility. Alternatively, Ketchikan requests that the Commission confirm that a proper calculation of "avoided costs" under PURPA reflect the avoided costs of the Four Dam Pool Initial Project Joint Action Agency, and any waivers necessary to permit the requested confirmation of the avoided cost calculation.

Comment date: February 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. ISO New England Inc.

[Docket No. EL00-62-016]

Take notice that on December 28, 2000, ISO New England Inc. submitted an Interim Report of Compliance in response to the Commission's June 28, 2000 Order in this proceeding.

Copies of said filing have been served upon all parties to this proceeding and upon the utility regulatory agencies of the six New England States.

Comment date: February 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. ISO New England Inc.

[Docket Nos. EL00-62-017 and EL00-62-018]

Take notice that on January 2, 2001, ISO New England Inc. made a compliance filing as required in the Commission's December 15, 2000 Order in these proceedings. Copies of said filing have been served upon all parties to this proceeding, upon NEPOOL Participants, as well as upon the utility regulatory agencies of the six New England States.

Comment date: February 8, 2001, in accordance with Standard Paragraph E at the end of this notice.