

Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website (<http://www.ferc.gov>) under the "e-Filing" link.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Filing:* Eugene Water & Electric Board filed the Settlement Agreement on behalf of itself and the U.S. Department of Commerce's National Marine Fisheries Service (NMFS) and the U.S. Department of the Interior's Fish and Wildlife Service (FWS). The purpose of the Settlement Agreement is to resolve among the signatories issues raised in NMFS's and FWS's pending Request for Rehearing and Reconsideration and EWEB's pending Petition for Rehearing of the Commission's April 27, 2000, Order on Remand and Lifting Stays for the Leaburg-Waltermville Hydroelectric Project (FERC Project No. 2496). The signatories request that the Commission accept the Offer of Settlement; approve the Agreement and the construction schedule proposed pursuant to license article 403 (Attachment 2 to the Offer of Settlement) without material modification; substitute revised and updated license articles 410, 416, 417, 418, 419, 420, and 421 (Attachment 3 to the Offer of Settlement) for those contained in the license as issued on March 24, 1997; and delete Appendices A and B from the March 24, 1997 license order. Comments and reply comments on the Settlement Agreement are due on the dates listed above.

l. A copy of the Settlement Agreement is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link-select "Docket #" and follow instructions (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

David P. Boergers,
Secretary.

[FR Doc. 01-24299 Filed 9-27-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Rescheduled Sixth Interstate Natural Gas Facility-Planning Seminar Presentation of Staff's Findings

September 24, 2001.

The Office of Energy Projects has rescheduled its sixth in a series of public meetings for the purpose of exploring and enhancing strategies for constructive public participation in the earliest stages of natural gas facility planning. This seminar will be held in Washington, DC at the Federal Energy Regulatory Commission on Friday, October 26, 2001.¹ The seminar will focus on the staff's report entitled: "Ideas For Better Stakeholder Involvement In The Interstate Natural Gas Pipeline Planning Pre-Filing Process" and provide an opportunity for an open discussion of the report.

We are inviting all attendees from our previous seminars and any other interested persons; natural gas companies; Federal, state and local agencies; landowners and non-governmental organizations with an interest in searching for improved ways to do business to join us. We will specifically discuss the findings in staff's report and the overall facility planning process, not the merits of any pending or planned pipeline projects.

The staff report can be downloaded from the FERC web-site at www.ferc.gov or requested by e-mail at: gas_outreach_feedback@ferc.fed.us.

At the seminar, the staff of the Commission's Office of Energy Projects will give a presentation on the findings in the staff report. These were compiled from our first five seminars in Albany, New York; Chicago, Illinois; Tampa, Florida; Seattle, Washington; and Portsmouth, New Hampshire. We will discuss each set of action options stakeholders can use as tools to improve their involvement in the pre-filing planning process. The open discussion time will focus on ideas people have for implementing the options and also experiences people have had with them. The meeting will be held in the FERC Headquarters at 888 1st St., NE., Washington, DC. The meeting is scheduled to start at 9:30 a.m. and finish at 12 noon.

If you plan to attend, please email our team by October 22, 2001 at gasoutreach@ferc.fed.us. Or, you can

¹ Please note that this meeting was originally scheduled for September 20, 2001, at the FERC Headquarters in Washington, DC, but was postponed.

respond via facsimile to Pennie Lewis-Partee at 202-208-0353. Please include in the response the names, addresses, and telephone numbers of all attendees from your organization. We will send an acknowledgment of your request.

If you have any questions, you may contact any of the staff listed below:

Richard Hoffmann, 202/208-0066
Lauren O'Donnell, 202/208-0325
Jeff Shenot, 202/219-2178
Howard Wheeler, 202/208-2299

J. Mark Robinson,

Director, Office of Energy Projects.

[FR Doc. 01-24306 Filed 9-27-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2634]

Great Northern Paper, Inc; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

September 24, 2001.

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.¹ The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission is consulting with the Maine State Historic Preservation Officer (hereinafter, SHPO) and the Advisory Council on Historic Preservation (hereinafter, Council) pursuant to the Council's regulations, 36 CFR part 800, implementing Section 106 of the National Historic Preservation Act, as amended, (16 U.S.C. Section 470f), to prepare a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the Storage Project (FERC No. P-2634).

The programmatic agreement, when executed by the Commission, the SHPO, and the Council, would satisfy the Commission's Section 106

¹ 18 CFR 385.2010.

responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.14). The Commission's responsibilities pursuant to Section 106 for the above project would be fulfilled through the programmatic agreement, which the Commission proposes to draft in consultation with certain parties listed below. The executed programmatic agreement would be incorporated into any Order issuing a license.

Great Northern Paper, Inc. as prospective licensee for Project No. P-2634, and the Passamaquoddy Indian Tribe, Penobscot Indian Nation, and U.S. Bureau of Indian Affairs have interest in this proceeding are invited to participate in consultations to develop the programmatic agreement and to sign as a concurring party to the programmatic agreement.

For purposes of commenting on the programmatic agreement, we propose to restrict the service list for Project No. P-2634 as follows:

Dr. Laura Henley Dean, Advisory Council on Historic Preservation, The Old Post Office Building, Suite 803, 1100 Pennsylvania Avenue, NW., Washington, DC 20004
 Earle G. Shettleworth, Jr., State Historic Preservation Officer, Maine Historic Preservation Commission, 55 Capitol Street, 65 State House Station, Augusta, Maine 04333
 Brian R. Stetson, Manager of Environmental Affairs, Great Northern Paper, Inc., Engineering and Research Building, 1 Katahdin Ave., Millinocket, Maine 04462-1373
 Richard H. Hamilton, Chief, Penobscot Indian Nation, 6 River Road; Indian Island, Old Town, Maine 04468
 Gregory W. Sample, Drummond Woodsum & MacMahon, 245 Commercial Street, P.O. Box 9781, Portland, Maine 04104-5081
 Jim Harriman, U.S. Bureau of Indian Affairs, Eastern Area Office, M.S. 260-VASQ, 3701 Fairfax Drive, Arlington, Virginia 22203-1700

Any person on the official service list for the above-captioned proceedings may request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date.

An original and 8 copies of any such motion must be filed with the Secretary of the Commission (888 First Street, NE., Washington, DC 20426) and must be served on each person whose name appears on the official service list. If no such motions are filed, the restricted service list will be effective at the end

of the 15 day period. Otherwise, a further notice will be issued ruling on the motion.

David P. Boergers,
Secretary.

[FR Doc. 01-24300 Filed 9-27-01; 8:45 am]
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DEPARTMENT OF ENERGY

Western Area Power Administration

Montana/Dakotas Regional Transmission Study Scope

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of public workshop and request for comments.

SUMMARY: The Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy, will hold a public workshop to solicit input on a planning study of transmission expansion options and projected costs in Western's Upper Great Plains Region. Western is soliciting suggestions from interested parties for the sites in Montana and North Dakota that should be studied as potential locations for new generation and possible transmission alternatives needed to deliver these resources to the eastern and western electric grids. This study is being conducted in accordance with the Supplemental Appropriations Act, 2001, (Pub. L. 107-20, Chapter 4). Western will accept oral and written comments on the study scope at the workshop and will accept written comments until November 2, 2001. A final scope of study will be published November 21, 2001, and posted on Western's Website at www.wapa.gov.
DATES: The workshop will be held October 19, 2001, from 9:30 a.m. to 12 p.m. (noon) and 1 p.m. to 4:30 p.m. MDT. Lunch will not be provided. All comments must be received by November 2, 2001, to assure consideration.

ADDRESSES: The workshop will be held at the Sheraton Hotel, 27 North 27th Street, Billings, Montana. All comments should be sent to: Ms. Robin Johnson, Project Manager, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59101-1266. Comments may also be faxed to (406) 247-7408 or e-mailed to UGPRStudy@wapa.gov.

FOR FURTHER INFORMATION CONTACT: Ms. Robin Johnson, Project Manager, Upper Great Plains Customer Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59101-

1266, telephone: (406) 247-7426, e-mail: UGPRStudy@wapa.gov.

SUPPLEMENTARY INFORMATION: The Upper Great Plains Region owns, operates, and maintains 7,700 miles of transmission and 99 substations in Montana, North Dakota, South Dakota, Minnesota, Iowa, and Nebraska. This transmission grid was designed and constructed to deliver Federal hydropower to more than 300 preference customers in the Region, but is constrained from accepting new generation resources presently being planned in Montana and North Dakota. This study will identify potential new generation sites and evaluate enhancements to the existing transmission system along with new transmission projects needed to deliver new energy resources to customers in both the east and west grids.

The workshop will consist of a brief presentation on transmission constraints in the Western transmission system, possible remedies, and presently planned system improvements. Open discussion of new projects will follow. Maps of the existing transmission system will be available to assist workshop participants in locating proposed projects. Western's staff will review the proposed projects and develop a final scope of study by November 21, 2001. The final study scope will be posted on Western's Website at www.wapa.gov. Various types of generation and both alternating current and direct current technology will be considered. The study will require assumptions as to future generation locations for creation of a benchmark model. Power flow and stability analyses will be conducted on the selected scenarios as limited by study schedule and budget. A final report of study results will be published in June 2002 and posted on Western's Website at www.wapa.gov. Electronic copies will be available by request.

Dated: September 14, 2001.

Michael S. Hacksaylo,
Administrator.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL 7069-8]

Agency Information Collection Activities; OMB Responses

ACTION: Notice.

SUMMARY: This document announces the Office of Management and Budget's (OMB) responses to Agency clearance