

those wishing to comment; the hours will be from 10 a.m. to Midnight.

ADDRESSES: The location for the Science Center in Las Vegas is 4101-B Meadows Lane.

Written comments may also be addressed to Carol Hanlon, U.S. Department of Energy, Yucca Mountain Site Characterization Office (M/S #205), P.O. Box 30307, North Las Vegas, Nevada, 89036-0307.

FOR FURTHER INFORMATION CONTACT: U.S. Department of Energy, Office of Civilian Radioactive Waste Management, Yucca Mountain Site Characterization Office, (M/S #025), P.O. Box 30307, North Las Vegas, Nevada 89036-0307, 1-800-967-3477.

SUPPLEMENTARY INFORMATION: In the August 21, 2001, **Federal Register** Notice (66 FR 43850-43851), the Department announced the scheduling of public hearings in Las Vegas, Nevada on September 5, 2001, in Amargosa Valley, Nevada on September 12, 2001, and in Pahrump, Nevada on September 13, 2001. The Department decided to postpone the latter two hearings in light of the recent terrorist attacks on the United States. In a notice published on September 27, 2001 (66 FR 49372-49373), the latter two hearings were rescheduled to October 10 and October 12, 2001, in Amargosa Valley, Nevada and Pahrump, Nevada respectively.

For those members of the public who do not participate in these public hearings, the Department is providing an additional opportunity to submit comments at the Las Vegas Science Center, prior to the end of the comment period, on the possible recommendation of the Yucca Mountain Site for development as a spent nuclear fuel and high-level radioactive waste repository. A Department official and court reporter will be available to provide project information and receive public testimony from anyone wishing to provide official comments. All comments will be considered as part of the official public record. Written testimony may also be submitted as part of the official record. Posters and relevant information materials on the Yucca Mountain project will also be available at the Science Center.

Citizens are encouraged to reserve time slots to offer testimony by calling 1-800-967-3477. Oral testimony will be limited to 10 minutes in order to provide proper consideration to all individuals wishing to testify. Citizens are encouraged to arrive no later than 15 minutes prior to their scheduled testimony time; citizens arriving after their timeslot has passed will be accommodated to the extent possible.

Walk-in testimony will be accepted as the schedule permits, with priority given to those who have reserved time in advance. Individuals who visit the Las Vegas Science Center to provide testimony will do so in the FOIA (Freedom of Information Act) Reading Room.

In addition, citizens can visit DOE Science Centers located in Pahrump, Nevada, and Beatty, Nevada, to submit written comments until the close of the comment period. Comments can also be submitted via e-mail through the web site at www.ymp.gov.

Additional information on the comment process at the Science Centers and on the Civilian Radioactive Waste Management program may be obtained at the Yucca Mountain Web site at www.ymp.gov or by calling 1-800-967-3477.

Issued in Washington, DC on October 15, 2001.

Lake H. Barrett,

Acting Director, Office of Civilian Radioactive Waste Management.

[FR Doc. 01-26306 Filed 10-17-01; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL02-4-000]

American National Power, Inc. v. KeySpan Generation, Inc., Long Island Power Authority, and Long Island Lighting Company d/b/a/ LIPA.; Notice of Complaint

October 12, 2001.

Take notice that on October 11, 2001, American National Power, Inc. filed its Complaint Requesting Fast Track Processing with the Federal Energy Regulatory Commission. In its Complaint, American National Power, Inc. requests that the Commission find certain provisions of Rate Schedule No. 1 of KeySpan Generation, Inc. to be unjust and unreasonable because those contract provisions have caused the Long Island Power Authority to engage in anticompetitive conduct directed at American National Power, Inc. and other developers of new generation on Long Island. The relief requested by American National Power, Inc. in its Complaint includes the reformation of these anticompetitive contract provisions.

American National Power, Inc. has requested Fast Track Processing of its Complaint pursuant to Section 206(h) of the Commission's Rules of Practice and Procedure, 18 CFR 385.206(h).

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before October 31, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Answers to the complaint shall also be due on or before October 31, 2001. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-26253 Filed 10-17-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ES02-3-000]

Duquesne Light Company; Notice of Application

October 12, 2001.

Take notice that on October 4, 2001, Duquesne Light Company filed an application with the Federal Energy Regulatory Commission, pursuant to Section 204 of the Federal Power Act, to issue not more than \$400,000,000 of promissory notes and commercial paper and other evidences of indebtedness from time to time with a final maturity date of not later than October 31, 2004.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 22, 2001. Protests will be considered by the

Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-26252 Filed 10-17-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-18-000]

Enbridge Pipelines (Midla) Inc.; Notice of Proposed Changes in FERC Gas Tariff

October 12, 2001.

Take notice that on October 8, 2001, Enbridge Pipelines (Midla) Inc., formerly Mid Louisiana Gas Company, (Midla) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets to be made effective October 1, 2001:

First Revised Sheet No. 27
First Revised Sheet No. 28
First Revised Sheet No. 33
First Revised Sheet No. 38
First Revised Sheet No. 44
First Revised Sheet No. 49

Midla states that the purpose of the filing is to reflect its current fuel reimbursement percentage as approved by the Commission in its Order dated September 19, 2001 in FERC Docket No. RP01-512-000. Midla further states that, at the time it filed its FERC Gas Tariff, Fourth Revised Volume No. 1 on September 7, 2001, to reflect a name change in FERC Docket No. GT01-30-000, the Commission had not accepted Mid Louisiana Gas Company's proposed modification to its fuel reimbursement provisions, therefore that filing did not reflect those modifications. Midla also states that it is not proposing any changes to its FERC Gas Tariff, Fourth Revised Volume No. 1, other than those already approved in FERC Docket No. RP01-512-000.

Midla states that copies of its transmittal letter and appendices have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-26241 Filed 10-17-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-4-000]

Northwest Pipeline Corporation; Notice of Application

October 12, 2001.

Take notice that on October 3, 2001 Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah, 84158, filed in Docket No. CP02-4-000, an application, pursuant to Sections 7(c) and 7(b) of the Natural Gas Act and Part 157 of the Federal Energy Regulatory Commission's regulations for a certificate of public convenience and necessity to construct and operate mainline loop and compression facilities (referred to as the Evergreen Expansion Project) and for permission and approval to abandon certain compression facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This

filing may be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call (202)208-2222 for assistance).

Specifically, Northwest requests:

(1) A certificate of public convenience and necessity authorizing Northwest to construct and operate: (a) Approximately 27.79 miles of 36-inch mainline loop in four segments in Skagit, King and Pierce Counties, Washington and 83,500 horsepower compression facilities (67,150 ISO horsepower net increase plus 16,350 horsepower replacement compression) at five existing stations in Whatcom, Skagit, Snohomish, Pierce and Lewis Counties, Washington to expand south flow capacity in the Sumas, Washington to Chehalis, Washington corridor ("Sumas-Chehalis Corridor") by up to approximately 220,514 Dth/d to help provide 276,625 Dth/d of long-term, incremental firm transportation service under Rate Schedule TF-1, commencing June 1, 2003; (b) compression facilities (24,430 ISO horsepower increase) at five existing stations in Clark, Skamania, Klickitat and Benton Counties, Washington to expand north flow capacity in the Plymouth, Washington to Washougal, Washington corridor ("Columbia Gorge Corridor") by approximately 57,000 Dth/d to replace approximately 54,000 Dth/d of north flow design day displacement capacity required for existing long-term Rate Schedule TF-1 service and reduce the operational flow order ("OFO") risks for existing firm services through that corridor; and (c) associated system enhancement facilities for existing shippers in the Sumas-Chehalis Corridor, consisting of the required lowering of an existing segment of partially exposed mainline loop at a stream crossing, the required overhaul replacements of two existing turbines, tie-ins of two existing laterals to the new loops, and modification of an existing mainline valve manifold for north flow operation optionality at one of the compressor stations;

(2) Permission and approval to abandon 16,350 horsepower compression facilities that will be replaced by the proposed new facilities and to abandon 54,000 Dth/d of existing Rate Schedule TF-1 north flow design day displacement capacity in the Columbia Gorge Corridor that will be replaced by the proposed additional physical capacity;

(3) Approval of levelized, incremental 15-year and 25-year term transportation rates, and associated incremental compressor fuel reimbursement provisions and factors, for 276,625 Dth/