

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP99-176-031]****Natural Gas Pipeline Company of America; Notice of Compliance Filing**

January 18, 2001.

Take notice that on January 12, 2001, Natural Gas Pipeline Company of America (Natural) tendered for filing with the to become part of its FERC Gas Tariff, Sixth Revised Volume No. 1, certain tariff sheets to be effective December 1, 2000.

Natural states that the purpose of this filing is to comply with the Commission's Letter Order accepting tariff sheet and negotiated rate agreement subject to condition, issued on December 28, 2000, in Docket Nos. RP99-176-025 and RP99-176-026.

Natural requests waiver of the Commission's Regulations to the extent necessary to permit the revised tariff sheets to become effective December 1, 2000.

Natural states that copies of the filing are being mailed to all parties set out on the Commission's official service list in Docket No. RP99-176.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www/ferc/fed/us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-2074 Filed 1-23-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Project No. 2902]****Nekoosa Packaging Corporation; Notice of Authorization for Continued Project Operation**

January 18, 2001.

On December 29, 1998, Nekoosa Packaging Corporation, licensee for the Big Island Project No. 2902, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2902 is located on the James River in Amherst and Bedford Counties, Virginia.

The license for Project No. 2902 was issued for a period ending December 31, 2000. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1) requires the Commission, at the expiration of a license term, to issue form year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license; then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2902 is issued to Nekoosa Packaging Corporation for a period effective January 1, 2001, through December 31, 2001, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before January 1, 2002, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission,

unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Nekoosa Packaging Corporation is authorized to continue operation of the Big Island Project No. 2902 until such time as the Commission acts on its application for subsequent license.

David P. Boergers,
Secretary.

[FR Doc. 01-2068 Filed 1-23-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP96-272-027]****Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

January 18, 2001.

Take notice that on January 12, 2001, Northern Natural Gas Company (Northern) tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, proposed to become effective on January 16, 2001:

Fifteenth Revised Sheet No. 66
Sixth Revised Sheet No. 66A

Northern states that the above sheets are being filed to amend the negotiated rate transaction with OGE Energy Resources, Inc. filed on December 29, 2000 and corrected in a filing on January 9, 2001 in accordance with the Commission's Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call

202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.200(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01–2072 Filed 1–23–01; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2056]

Northern States Power Company; Notice of Authorization for Continued Project Operation

January 18, 2001.

On December 21, 1998, Northern States Power Company, licensee for the St. Anthony Falls Project No. 2056, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2056 is located on the Mississippi River in Hennepin County, Minnesota.

The license for Project No. 2056 was issued for a period ending December 31, 2000. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2056

is issued to Northern States Power Company for a period effective January 1, 2001, through December 31, 2001, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before January 1, 2002, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Northern States Power Company is authorized to continue operation of the St. Anthony Falls Project No. 2056 until such time as the Commission acts on its application for subsequent license.

David P. Boergers,
Secretary.

[FR Doc. 01–2067 Filed 1–23–01; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00–257–005]

Ozark Gas Transmission, L.L.C.; Notice of Compliance Filing

January 18, 2001.

Take notice that on January 12, 2001, Ozark Gas Transmission, L.L.C. (Ozark) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheet, to be effective November 1, 2000:

Second Revised Sheet No. 80

Ozark asserts that the purpose of this filing is to comply with the Commission's order issued December 15, 2000, in Docket No. RP00–257–000.

Ozark states that it is filing to reflect its commitment under Article III of the settlement of its rate case, as approved by the Commission in Docket No. RP00–257–000 (Ozark Gas Transmission, 93 FERC ¶ 61,281 (2000)), to file annual actual fuel usage reports with the Commission no later than April 1 of each year.

Ozark further states that it has served copies of this filing upon the company's jurisdictional customers and interested state commissions. Questions concerning this filing may be directed to counsel for Ozark, James F. Bowe, Jr., Dewey Ballantine LLP, at (202) 429–1444, fax (202) 429–1579, or jbowe@deweyballantine.com.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.200(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01–2075 Filed 1–23–01; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01–64–000]

Trailblazer Pipeline Company; Notice of Application

January 18, 2001.

On January 10, 2001, Trailblazer Pipeline Company (Trailblazer), 747 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP01–64–000 an application pursuant to section 7 of the Natural Gas Act (NGA) and the Commission's Rules and Regulations for a certificate of public convenience and necessity authorizing Trailblazer to construct and operate facilities that would expand its transportation capacity from Colorado to Nebraska in order to provide 324,000 Dth/d of new firm, long-term transportation service commencing July 2002.¹ Trailblazer is proposing that incremental rates be established for the proposed expansion facilities and is seeking approval for pro

¹ Trailblazer is a general partnership consisting of Kinder Morgan Trailblazer, LLC, CGT Trailblazer (both subsidiaries of Kinder Morgan Operating, L.P.) and Enron Trailblazer Pipeline Company, a subsidiary of Enron Corp. Trailblazer indicates that if the requested certificate authority in Docket No. CP01–64–000 is granted and accepted then CIG Trailblazer Gas Company will join the Trailblazer partnership.