DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-555-003]

Dominion Transmission, Inc., Dominion Resources, Inc. and Consolidated Natural Gas Company; Notice of Compliance Filing

January 30, 2001.

Take notice that on January 24, 2001, Dominion Transmission, Inc. (DTI) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheet, with an effective date of September 23, 2000:

Second Substitute Original Sheet No. 1092.

DTI states that the filing is made to correct an inadvertent error in DTI's January 2, 2001 compliance filing in the captioned proceedings, and to comply with the Commission's December 15, 2000 order, 93 FERC ¶ 61,284 (2000). As directed by the Commission, DTI has stated in its tariff that information regarding its personnel and facilities shared with its affiliated energy companies is available on its website.

DTI states that copies of its filing have been served upon DTI's customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01-2925 Filed 2-2-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-1041-000]

El Dorado Energy, LLC; Notice of Filing

January 30, 2001.

Take notice that on January 24, 2001, El Dorado Energy, LLC. (El Dorado) tendered for filing pursuant to Section 205 of the Federal Power Act, 16 U.S.C. 824d, First Revised Sheet No. 2, superseding Original Sheet No. 2, to El Dorado's FERC Electric Tariff, Original Volume No. 1. The revised tariff sheet provides of the sale of electric energy, capacity, and ancillary services to San Diego Gas & Electric Company (SDG&E), an affiliate of El Dorado.

El Dorado states that its currently effective rate schedules do not provide for sales to SDG&E. It further states that SDG&E has, until recently, been required by the California Public Utilities Commission (CPUC) to purchase all of the power required for its bundled retail customers through the California Power Exchange Corporation (the PX). In September 2000, however, the CPUC authorized SDG&E to make bilateral purchases in order to increase its ability to hedge against volatile prices. According to El Dorado, CPUC rules provide that SDG&E's purchases from affiliates must be subject to open and competitive bidding.

The purpose of the instant filing, El Dorado states, is to enable El Dorado to make sales of energy and ancillary services to SDG&E on a bilateral basis under the requirement of open, competitive bidding contained in the CPUC's rules. In light of current simply circumstances in California, El Dorado asks for Commission action on its filing by January 29, 2001, and proposes an effective date for the tendered rate schedules of January 29, 2001.

El Dorado states that it has served a copy of its filing on the CPUC.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before February 8, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to

intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01–2922 Filed 2–2–01; 8:45 am]
BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-666-000 and ER01-666-001

EWO Marketing, L.P.; Notice of Issuance of Order

January 30, 2001.

EWO Marketing, L.P. (EWO) submitted for filing a rate schedule under which EWO will engage in wholesale electric power and energy transactions at market-based rates. EWO also requested waiver of various Commission regulations. In particular, EWO requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by EWO.

On January 25, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by EWO should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, EWO is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and

compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of EWO's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 26, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC. 20426. The Order may also be viewed on the Internet at http://www/ferc/fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 01–2933 Filed 2–2–01; 8:45 am]
BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-212-000]

Gulf South Pipeline Company, LP; Notice of Waiver Request

January 30, 2001.

Take notice that on January 23, 2001 Gulf South Pipeline Company, LP (Gulf South) tendered for filing a request for a one-time waiver of certain notice and filing requirements of Section 13.3 of its FERC Gas Tariff, Sixth Revised Volume 1, relating to accepting small customer exemption affidavits out of time. Gulf South requests that it be allowed to accept the small customer affidavits.

Gulf South states that copies of this filing have been served upon Gulf South's customers, state commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before February 5, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01–2929 Filed 2–2–01; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-203-000]

Iroquois Gas Transmission System, L.P., Notice of Fuel Calculations

January 30, 2001.

Take notice that on December 29, 2000, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing its schedules which reflect calculations supporting the Measurement Variance/Fuel Use Factors utilized by Iroquois during the period July 1, 2000 through December 31, 2000.

Iroquois states that data from the data base during this period had to be verified to ensure accurate and complete information. Iroquois states that the schedules attached to the filing included calculations supporting each of the following three components of Iroquois' composite Measurement Variance/Fuel Use Factor:

- Lost and unaccounted-for gas (Measurement Variance Factor);
- (2) Fuel use associated with the transportation of gas by others on behalf of Iroquois (Account 858 Fuel Use Factor); and
- (3) Fuel use associated with the transportation of gas on Iroquois' pipeline system (Account 854 Fuel Use Factor).

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before February 5, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online.rims.htm (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01–2928 Filed 2–2–01; 8:45 am] **BILLING CODE 6717–01–M**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-69-000]

Petal Gas Storage, L.L.C.; Notice of Application

January 30, 2001.

On January 23, 2001, Petal Gas Storage, L.L.C. (Petal), 1001 Louisiana Street, P.O. Box 2511, Houston, Texas 77002, filed in Docket No. CP01–69–000 an application pursuant to Section 7 of the Natural Gas Act (NGA) and Part 157 of the Commission's Rules and Regulations for a certificate of public convenience and necessity authorizing Petal to construct and operate transportation facilities in Mississippi having a capacity of 700,000 Mcf per day, to connect its existing storage complex with several interstate pipelines, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may be viewed at http://www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

Specifically, Petal proposes to construct:

(a) 58.7 miles of new bi-directional 36-inch diameter pipeline extending from Petal's existing storage header in Forrest County, Mississippi through Jones and Jasper Counties, Mississippi and terminating at proposed interconnects with the interstate pipeline facilities of Southern Natural Gas Company (Southern Natural) and Destin Pipeline Company, L.L.C. (Destin) near Enterprise in Clarke County, Mississippi;

(b) a new 9,000 horsepower compressor station consisting of two gas driven compressor units near Heidelberg in Jasper County, Mississippi;