

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Transfer of License and Soliciting Comments, Motions to Intervene, and Protests

February 1, 2001.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type*: Transfer of License.
- b. *Project No.*: 2280-005.
- c. *Date Filed*: December 29, 2000.
- d. *Applicants*: The Cleveland Electric Illuminating Company (CEI) and FirstEnergy Generation Corp. (FEGC).
- e. *Name of Project*: Seneca Pumped Storage Station.

f. *Location*: On the Allegheny River in Warren County, Pennsylvania, at the U.S. Army Corps of Engineers Kinzua Dam and Reservoir. The project occupies federal lands within Allegheny National Forest.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. section 8.

h. *Applicant Contacts*: For CEI: Mr. Brian J. McManus, Jones, Day, Reavis & Pogue, 51 Louisiana Ave, NW., Washington, DC 20001-2113 (202) 879-5492. For FEGC: Mr. Dennis J. Fuster, FirstEnergy Corp., 76 South Main Street, Akron, OH 44308 (330) 761-4324.

i. *FERC Contact*: Any questions on this notice should be addressed to Robert Bell at (202) 219-2806.

j. *Deadline for filing comments and/or motions*: March 8, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Please include the project number (P-2280-005) on any comments or motions filed.

k. *Description of Proposal*: CEI seeks to transfer the project to FEGC as part of a corporate restructuring resulting from Ohio state laws mandating competitive electric services.

l. *Locations of the application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be

viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211 and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS" "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary at the above-mentioned address. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01-3151 Filed 2-6-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing with the Commission and Soliciting Additional Study Requests

February 1, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application*: Exemption for a small existing hydroelectric power project that has an installed capacity of 5 megawatts or less, from licensing under the Federal Power Act and
- b. *Project No.*: P-11870-000.
- c. *Date filed*: January 8, 2001.
- d. *Applicant*: Goodrich Falls Hydro Electric Company.

e. *Name of Project*: Goodrich Falls Project.

f. *Location*: On the Ellis River, in the Town of Bartlett, Carroll County, New Hampshire. The project would not use federal lands.

g. *Filed Pursuant to*: Public Utility Regulatory Policies Act of 1978, 16 USC 2705 and 2708.

h. *Applicant Contact*: Ms. Maureen Winters, Project Manager, Kleinschmidt Associates, Energy & Water Resources Consultants 75 Main Street, Pittsfield Maine 04967, (207) 487-3328.

i. *FERC Contact*: John Ramer, (202) 219-2833, John.Ramer@ferc.fed.us.

j. *Deadline for filing additional study requests*: March 29, 2001.

All documents (original and eight copies) should be filed with: David P. Boerger, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy to the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

1. *Project Description*: The Goodrich Falls Project consists of: (1) An existing 157-foot-long and 25-foot-high dam with

an integrated 18 foot by 23 foot concrete intake; (2) a 4.5-foot-diameter, 150-foot-long steel penstock; (3) an existing 2.1-acre, 920-foot-long by 100-foot-wide reservoir with an average 5 foot and a maximum gross storage capacity of 2.1-acre-feet; (4) a 25-foot by 30 foot concrete powerhouse containing one generating unit with a total installed capacity of 550 kilowatts; (5) an existing 250-foot-long transmission line; and (6) apurtenant facilities. The project is estimated to generate an average of 2 million kilowatthours annually. The dam and existing project facilities are owned by the applicant.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

David P. Boergers,
Secretary.

[FR Doc. 01-3152 Filed 2-6-01; 8:45 am]

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DEPARTMENT OF ENERGY

Southwestern Power Administration

Proposed Rate Schedule Changes

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of rate schedule changes for public review and comment.

SUMMARY: The Administrator, Southwestern Power Administration (Southwestern), has determined that changes to the use of the energy imbalance service in the current Rate Schedule NPTS-98C and the power factor penalty formula in Rate Schedules P-98C and NPTS-98C are needed. In addition, an Interconnection Facilities Service Charge is being established in the revised NPTS-98C rate schedule. This charge will provide compensation to Southwestern when other entities use facilities of the Federal government through interconnections for which no other benefits are being received. Other areas within the rate schedules have been modified for clarity or eliminated if no longer applicable. Since the proposed changes to the rate schedules are associated with the terms and conditions of current service and the establishment of a new charge for which

Southwestern currently has no contractual arrangements, there is no immediate impact on the previously established revenue requirements for Southwestern's Integrated System. Consequently, the net result of the revenue requirements projected in the 1997 Integrated System Power Repayment Studies, which provided the basis for the existing rate schedules, is not changed.

DATES: Written comments on the proposed rate schedule changes are due on or before March 9, 2001.

FOR FURTHER INFORMATION CONTACT: Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, (918) 595-6696, reeves@swpa.gov.

SUPPLEMENTARY INFORMATION: The names of the rate schedules will be changed from P-98C and NPTS-98C to P-98D and NPTS-98D, respectively, in order to reflect the fact that changes have been made. These rate schedules are being changed at this time to address, prior to the summer electrical peak period, previously unforeseen problems that have arisen as a result of the time differential in the price of power. The provisions of the rate schedules being changed are: (1) The Limitations on Energy Imbalance Service; (2) the Power Factor Penalty; (3) the addition of an Interconnection Facilities Service Charge; and, (4) modifications to enhance clarity within the rate schedules. The proposed changes are described below:

The Limitations on Energy Imbalance Service in the proposed NPTS-98D rate schedule has been changed to better clarify the hours and circumstances in which energy within the authorized bandwidth is to be returned to the providing party. The current rate schedule provided for energy within the authorized bandwidth to be returned to Southwestern "in like hours and similar circumstances." The lack of definition in this language provided an opportunity for customers to use the bandwidth during high-value peak demand periods and to return the energy during low-value off-peak demand periods. The need to be more explicit regarding the like hours and circumstances for return of the energy is important, particularly during summer peak periods when the value of energy is high and the capability of Southwestern to provide such energy during those times is typically low.

The Power Factor Penalty is being changed in the proposed P-98D and NPTS-98D rate schedules to more accurately charge for the reactive kilovolt amperes (rkVA or VARs) taken

from the System of Southwestern during any particular hour which contribute to power factors less than 95 percent, rather than the current process which charges for the customer's peak demand in kilowatts for the month in which a low power factor was calculated. This revised penalty more closely ties the provision to the actual VARs taken from the System of Southwestern. In addition, Southwestern has expanded the application of this penalty to provide for a charge at interconnections that could also experience a low power factor.

Southwestern is adding a new provision to the NPTS-98D rate schedule for an Interconnection Facilities Service Charge. This charge will be applicable to those customers who request an interconnection on the System of Southwestern that does not provide commensurate transmission system support benefits or compensation to Southwestern for the use of Federal facilities. In order for Southwestern to provide an interconnection on its system, Southwestern has historically and must continue to secure commensurate benefits for the use of its facilities to assure that the Federal Government is compensated for the use of such facilities, thereby recovering its costs, and to assure that all customers are charged the same for the same type of service. The charge for this service has been set at \$0.69 per kilowatt per month, which represents the cost of Southwestern's facilities being used.

Redlined versions of the revised rate schedules P-98D and NPTS-98D are available upon request. To request a copy, please contact Barbara Otte at 918-595-6674 or at otte@swpa.gov or Tracey Hannon at 918-595-6677 or at hannon@swpa.gov.

The Administrator has determined that written comments will provide adequate opportunity for public participation in the rate schedule revision process. Therefore, an opportunity is presented for interested parties to submit written comments on the proposed rate schedule changes. Written comments are due no later than thirty (30) days following publication of this notice in the **Federal Register**. Five copies of written comments should be submitted to: Forrest E. Reeves, Assistant Administrator, Southwestern Power Administration, One West Third Street, Suite 1400, Tulsa, OK 74103.

Following review and consideration of written comments, the Administrator will finalize and submit the proposed rate schedules to the Deputy Secretary of Energy for approval on an interim basis. The Deputy Secretary will then