an integrated 18 foot by 23 foot concrete intake; (2) a 4.5-foot-diameter, 150-footlong steel penstock; (3) an existing 2.1acre, 920-foot-long by 100-foot-wide reservoir with an average 5 foot and a maximum gross storage capacity of 2.1acre-feet; (4) a 25-foot by 30 foot concrete powerhouse containing one generating unit with a total installed capacity of 550 kilowatts; (5) an existing 250-foot-long transmission line; and (6) apurtenant facilities. The project is estimated to generate an average of 2 million kilowatthours annually. The dam and existing project facilities are owned by the applicant.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on http://www.ferc.fed.us/ online/rims.htm (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

### David P. Boergers,

Secretary.

[FR Doc. 01-3152 Filed 2-6-01; 8:45 am] BILLING CODE 6717-01-M

## **DEPARTMENT OF ENERGY**

### **Southwestern Power Administration**

#### **Proposed Rate Schedule Changes**

**AGENCY: Southwestern Power** Administration, DOE.

**ACTION:** Notice of rate schedule changes for public review and comment.

**SUMMARY:** The Administrator, Southwestern Power Administration (Southwestern), has determined that changes to the use of the energy imbalance service in the current Rate Schedule NFTS-98C and the power factor penalty formula in Rate Schedules P-98C and NFTS-98C are needed. In addition, an Interconnection Facilities Service Charge is being established in the revised NFTS-98C rate schedule. This charge will provide compensation to Southwestern when other entities use facilities of the Federal government through interconnections for which no other benefits are being received. Other areas within the rate schedules have been modified for clarity or eliminated if no longer applicable. Since the proposed changes to the rate schedules are associated with the terms and conditions of current service and the establishment of a new charge for which Southwestern currently has no contractual arrangements, there is no immediate impact on the previously established revenue requirements for Southwestern's Integrated System. Consequently, the net result of the revenue requirements projected in the 1997 Integrated System Power Repayment Studies, which provided the basis for the existing rate schedules, is not changed.

**DATES:** Written comments on the proposed rate schedule changes are due on or before March 9, 2001.

FOR FURTHER INFORMATION CONTACT: Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, (918) 595–6696, reeves@swpa.gov.

SUPPLEMENTARY INFORMATION: The names of the rate schedules will be changed from P-98C and NFTS-98C to P-98D and NFTS-98D, respectively, in order to reflect the fact that changes have been made. These rate schedules are being changed at this time to address, prior to the summer electrical peak period, previously unforeseen problems that have arisen as a result of the time differential in the price of power. The provisions of the rate schedules being changed are: (1) The Limitations on Energy Imbalance Service; (2) the Power Factor Penalty; (3) the addition of an Interconnection Facilities Service Charge; and, (4) modifications to enhance clarity within the rate schedules. The proposed changes are described below:

The Limitations on Energy Imbalance Service in the proposed NFTS-98D rate schedule has been changed to better clarify the hours and circumstances in which energy within the authorized bandwidth is to be returned to the providing party. The current rate schedule provided for energy within the authorized bandwidth to be returned to Southwestern "in like hours and similar circumstances." The lack of definition in this language provided an opportunity for customers to use the bandwidth during high-value peak demand periods and to return the energy during low-value off-peak demand periods. The need to be more explicit regarding the like hours and circumstances for return of the energy is important, particularly during summer peak periods when the value of energy is high and the capability of Southwestern to provide such energy during those times is typically low.

The Power Factor Penalty is being changed in the proposed P-98D and NFTS-98D rate schedules to more accurately charge for the reactive kilovolt amperes (rkVA or VARs) taken from the System of Southwestern during any particular hour which contribute to power factors less than 95 percent, rather than the current process which charges for the customer's peak demand in kilowatts for the month in which a low power factor was calculated. This revised penalty more closely ties the provision to the actual VARs taken from the System of Southwestern. In addition, Southwestern has expanded the application of this penalty to provide for a charge at interconnections that could also experience a low power

Southwestern is adding a new provision to the NFTS-98D rate schedule for an Interconnection Facilities Service Charge. This charge will be applicable to those customers who request an interconnection on the System of Southwestern that does not provide commensurate transmission system support benefits or compensation to Southwestern for the use of Federal facilities. In order for Southwestern to provide an interconnection on its system, Southwestern has historically and must continue to secure commensurate benefits for the use of its facilities to assure that the Federal Government is compensated for the use of such facilities, thereby recovering its costs, and to assure that all customers are charged the same for the same type of service. The charge for this service has been set at \$0.69 per kilowatt per month, which represents the cost of Southwestern's facilities being used.

Redlined versions of the revised rate schedules P-98D and NFTS-98D are available upon request. To request a copy, please contact Barbara Otte at 918–595–6674 or at otte@swpa.gov or Tracey Hannon at 918-595-6677 or at hannon@swpa.gov.

The Administrator has determined that written comments will provide adequate opportunity for public participation in the rate schedule revision process. Therefore, an opportunity is presented for interested parties to submit written comments on the proposed rate schedule changes. Written comments are due no later than thirty (30) days following publication of this notice in the Federal Register. Five copies of written comments should be submitted to: Forrest E. Reeves, Assistant Administrator, Southwestern Power Administration, One West Third Street, Suite 1400, Tulsa, OK 74103.

Following review and consideration of written comments, the Administrator will finalize and submit the proposed rate schedules to the Deputy Secretary of Energy for approval on an interim basis. The Deputy Secretary will then

forward the proposed rate schedules to the Federal Energy Regulatory Commission for confirmation and approval on a final basis.

Issued at Tulsa, Oklahoma this 24th day of January 2001.

#### Michael A. Deihl,

Administrator.

[FR Doc. 01–3188 Filed 2–6–01; 8:45 am]

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## **ENVIRONMENTAL PROTECTION AGENCY**

[OPP-64054 FRL-6765-9]

### Notice of Receipt of Requests for Amendments to Delete Uses in Certain Pesticide Registrations

**AGENCY:** Environmental Protection

Agency (EPA). **ACTION:** Notice.

**SUMMARY:** In accordance with section 6(f)(1) of the Federal Insecticide, Fungicide and Rodenticide Act (FIFRA), as amended, EPA is issuing a notice of receipt of request for amendment by registrants to delete uses in certain pesticide registrations.

**DATES:** Unless a request is withdrawn, the Agency will approve these use deletions and the deletions will become

effective on March 9, 2001 unless indicated otherwise.

FOR FURTHER INFORMATION CONTACT: By mail: James A. Hollins, Office of Pesticide Programs (7502C), Environmental Protection Agency, 1200 Pennsylvania Avenue, NW., Washington, DC 20460. Office location for commercial courier delivery, telephone number and e-mail address: Rm. 266A, Crystal Mall No. 2, 1921 Jefferson Davis Highway, Arlington, VA 22202, (703) 305–5761; e-mail address: hollins.james@epa.gov.

#### SUPPLEMENTARY INFORMATION:

#### I. General Information

A. Does This Action Apply to Me?

This action is directed to the public in general. Although this action may be of particular interest to persons who produce or use pesticides, the Agency has not attempted to describe all the specific entities that may be affected by this action. If you have any questions regarding the information in this notice, consult the person listed under FOR FURTHER INFORMATION CONTACT.

B. How Can I Get Additional information, Including Copies of this Document and Other Related Documents?

1. *Electronically*. You may obtain electronic copies of this document and

certain other related documents that might be available electronically, from the EPA Internet Home Page at http://www.epa.gov. To access this document, on the Home Page select "Laws and Regulations" "Regulations and Proposed Rules," and then look up the entry for this document under the "Federal Register—Environmental Documents." You can also go directly to the Federal Register listing at http://www.epa.gov/fedrgstr/.

2. *In person*. Contact James A. Hollins at 1921 Jefferson Davis Highway, Crystal Mall 2, Rm. 224, Arlington, VA, telephone number (703) 305–5761. Available from 7:30 a.m. to 4:45 p.m., Monday through Friday, excluding legal holidays.

## II. What Action is the Agency Taking?

This notice announces receipt by the Agency of applications from registrants to delete uses in four pesticide registrations. These registrations are listed in the following Table 1 by registration number, product name, active ingredient and specific uses deleted:

TABLE 1.—REGISTRATIONS WITH REQUESTS FOR AMENDMENTS TO DELETE USES IN CERTAIN PESTICIDE REGISTRATIONS

Registration No.	Product	Chemical Name	Delete From Label
003125-00158	Di-Syston 68% Concentrate	Disulfoton	Corn, oats, pecans, and tomatoes
003125-00172	Di-Syston 15%	Disulfoton	Corn, oats, pecans, and tomatoes
003125-00307	Di-Syston 8	Disulfoton	Corn, oats, pecans, and tomatoes
030573-00002	Pyrellin E.C.	Pyrethrins; Rote- none; Cube Res- ins other than ro- tenone	Barns, milking parlors, milk rooms, dairies, poultry houses, harvested tomatoes, fruit, grain

Users of these products who desire continued use on crops or sites being deleted should contact the applicable registrant before March 9, 2001 unless indicated otherwise, to discuss withdrawal of the application for amendment. This 30–day period will also permit interested members of the public to intercede with registrants prior to the Agency's approval of the deletion. The following Table 2, includes the names and addresses of record for all registrants of the products in Table 1, in sequence by EPA company number.

TABLE 2.—REGISTRANTS REQUESTING VOLUNTARY CANCELLATION

EPA Com- pany No.	Company Name and Address	
003125	Bayer Corp., Agriculture Division, 8400 Hawthorn Rd., Box 4913, Kansas City, MO 64120.	
030573	Wright Webb Corp., PO Box 1572, Fort Myers, FL 33902.	

## III. What is the Agency Authority for Taking this Action?

Section 6(f)(1) of FIFRA provides that a registrant of a pesticide product may at any time request that any of its pesticide registrations be amended to delete one or more uses. The Act further provides that, before acting on the request, EPA must publish a notice of receipt of any such request in the **Federal Register**. Thereafter, the Administrator may approve such a request.

# IV. How and to Whom Do I Submit Withdrawal Requests?

1. *By mail:* Registrants who choose to withdraw a request for use deletion must submit such withdrawal in writing to James A. Hollins, at the address given above, postmarked March 9, 2001.

2. *In Person or by courier*: Deliver your withdrawal request to: Document Processing Desk (DPD), Information