

the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the applications for original licenses for Erie Boulevard Hydropower L.P.'s Parishville Hydroelectric Project and Allens Falls Hydroelectric Project, both located on the West Branch St. Regis River in St. Lawrence County, New York, and has prepared a Draft Environmental Assessment (DEA) for the projects. Neither project occupies any lands of the United States.

The DEA contains the Commission staff's analysis of the potential future environmental impacts of the project and has concluded that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the DEA is on file with the Commission and is available for public inspection. The DEA may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

Any comments should be filed within 30 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Please affix Project No. 10461-002 and Project No. 10462-002 to all comments. Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. For further information, contact Peter Leitzke at (202) 219-2803.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-7453 Filed 3-27-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions to Intervene, and Protests

March 22, 2002.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands.

b. *Project No:* 2210-075.

c. *Date Filed:* March 6, 2002.

d. *Applicant:* Appalachian Power Company (APC).

e. *Name of Project:* Smith Mountain.

f. *Location:* The project is located on the Roanoke River, in Bedford, Pittsylvania, Franklin, and Roanoke Counties, Virginia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a) 825(r) and 799 and 801.

h. *Applicant Contact:* Frank M. Simms, Fossil and Hydro Operations, American Electric Power, 1 Riverside Plaza, Columbus, Ohio 43215, (614) 223-2918.

i. *FERC Contact:* Any questions on this notice should be addressed to Mrs. Heather Campbell at (202) 219-3097, or e-mail address:

heather.campbell@ferc.gov.

j. *Deadline for filing comments and or motions:* April 22, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P-2210-075) on any comments or motions filed.

k. *Description of Request:* APC is requesting Commission approval to permit Bernard's Landing-CPOA (permittee) to install and operate within the project boundaries: (a) seven (7) stationary docks providing a total of fifty-six covered stationary boat slips at four different sites located within the Bernard's Landing area of Smith Mountain Lake.

l. *Location of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion

to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-7450 Filed 3-27-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice Soliciting Scoping Comments

March 22, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Minor License.

b. *Project No.:* 2782-006.

c. *Date filed:* October 30, 2001.

d. *Applicant:* Parowan City.

e. *Name of Project:* Red Creek Hydroelectric Project.

f. *Location:* On Red Creek, near the City of Paragonah, in Iron County, Utah. The project is partially on United States lands administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Alden C. Robinson, Sunrise Engineering, Inc., 25 E. 500 N., Fillmore, Utah 84631–3513; (435) 743–1143.

i. *FERC Contact:* Steve Hocking at steve.hocking@ferc.gov or (202) 219–2656.

j. *Deadline for filing scoping comments:* May 6, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site, <http://www.ferc.gov>, under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The existing project consists of: (1) The Red Creek diversion dam which is a concrete structure 8 feet high and 48 feet long; an intake with a radial gate and trash rack connected to a 16,098-foot-long, 16 to 18-inch diameter steel penstock, (2) the South Fork diversion dam which is a concrete structure 8 feet high and 29 feet long; an intake with a radial gate and trash rack connected to a 4,263-foot-long, 10-inch-diameter steel penstock, (3) a pump station at the junction of the South Fork and Red Creek penstocks housing a 15 horsepower and a 20 horsepower pump with control equipment, (4) a 27-foot by 32-foot concrete block powerhouse with a single 500-kilowatt (kW) generator; (5) two 270-foot-long transmission lines, and (6) appurtenant facilities.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. *Scoping Process:*

The Commission intends to prepare an Environmental Assessment (EA) for the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff do not propose to conduct any on-site scoping meetings at this time. Instead, we will solicit comments, recommendations, information, and alternatives by issuing Scoping Document 1 (SD1).

Copies of SD1 outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–7451 Filed 3–27–02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License and Soliciting Comments, Motions To Intervene and Protests

March 22, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Extension of Temporary Amendment of License.

b. *Project No.:* 2899–105.

c. *Date Filed:* March 18, 2002.

d. *Applicant:* Idaho Power Company.

e. *Name of Project:* Milner Hydroelectric Project.

f. *Location:* The Milner hydroelectric project is located on the Snake River in Twin Falls and Cassia Counties, Idaho. The project includes 109 acres of land administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r)

h. *Applicant Contact:* Mr. Nathan F. Gardiner, Idaho Power Company, 1221 West Idaho Street, P.O. Box 70, Boise, Idaho 83707; (208) 388–2676.

i. *FERC Contact:* Questions about this notice can be answered by Kenneth Hogan at (202) 208–0434 or e-mail address: Kenneth.Hogan@ferc.gov. The Commission cannot accept comments, recommendations, motions to intervene or protests sent by e-mail; these

documents must be filed as described below.

j. *Deadline for filing comments, terms and conditions, motions to intervene, and protests:* 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at: www.ferc.gov.

k. Idaho Power Company (IPC) filed an application for an extension of the temporary amendment authorized by the Commission's order dated May 8, 2001, which temporarily waived the minimum flow requirement set forth in Article 407, and approved the dewatering of the Milner bypass reach between May 8, 2001, and March 31, 2002. Article 407 reads as follows:

The licensee shall discharge from Milner Dam a target flow of 200 cubic feet per second as measured at the Milner gage located in the bypass reach. The licensee shall release water from the Idaho Water Bank and/or make releases from upstream storage controlled by the licensee to provide the necessary flow to achieve the 200-cfs target. The main powerhouse shall not operate during any time the target flow is not met. The target flow may be temporarily reduced if required by operating emergencies beyond the control of the licensee or for short periods upon mutual agreement between the licensee and Idaho Department of Fish and Game.

Idaho Power requests that the May 8, 2001 order, superseding Article 407, be extended to the end of the irrigation season, October, 2002.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371.