

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. RP02-208-000]

**Southern LNG Inc.; Notice of Proposed
Changes in FERC Tariff**

March 28, 2002.

Take notice that on March 26, 2002, Southern LNG Inc. (Southern LNG) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets to become effective April 15, 2002:

First Revised Sheet No. 106

Southern LNG states that the purpose of this filing is to revise the Tariff with respect to the generic types of rate discounts that may be granted by Southern LNG without having to file an individual Service Agreement.

Southern LNG states that copies of the filing will be served upon its shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-8003 Filed 3-29-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. RP02-209-000]

**Southern Natural Gas Company;
Notice of Proposed Changes in FERC
Tariff**

March 28, 2002.

Take notice that on March 26, 2002, Southern Natural Gas Company (Southern), tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following revised tariff sheets pertaining to its tariff provisions containing the "net present value" (NPV) methodology for awarding available capacity, with an effective date of May 1, 2002:

2nd Revised Sheet No. 101A

1st Revised Sheet No. 101B

2nd Revised Sheet No. 102

1st Revised Sheet No. 102A

Southern is requesting authority: (1) To allow shippers with prearranged deals a one-time right to match any bid made in an open season with a higher NPV, and (2) to award contracts for capacity for terms of 90 days or less without holding an open season.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-8004 Filed 3-29-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Project No. 11959-002]

**Symbiotics, LLC.; Notice of Surrender
of Preliminary Permit**

March 28, 2002.

Take notice that Symbiotics, LLC., permittee for the proposed Savage Rapids Dam Project, has requested the Commission to accept the voluntary surrender of its preliminary permit. The permit was issued on September 27, 2001, and would have expired on August 31, 2004. The project would have been located on the Rogue River, in Josephine and Jackson Counties, Oregon.

The permittee filed the request on March 20, 2002, and the preliminary permit for Project No. 11959 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday, or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR part 4, may be filed on the next business day.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-8002 Filed 3-29-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket Nos. CP02-116-000 and CP02-117-000]

**Tennessee Gas Pipeline Company;
Notice of Applications**

March 27, 2002.

Take notice that on March 18, 2002, Tennessee Gas Pipeline Company (Tennessee), Nine E. Greenway Plaza, Houston, Texas 77046, filed in Docket Nos. CP02-116-000 and CP02-117-000 applications pursuant to section 7(c) and section 3 of the Natural Gas Act (NGA) and Parts 157 and 153 of the Commission's regulations for: a certificate of public convenience and necessity authorizing the construction and operation of certain pipeline facilities, referred to as the South Texas Expansion Project, and Section 3 authorization pursuant NGA and a Presidential Permit pursuant to

Executive Order No. 10485, as amended by Executive Order No. 12038, to site, construct, operate, connect, and maintain facilities at the International Boundary between the United States and Mexico for the import and export of up to 320,000 Dth/d of natural gas between Hidalgo, County, Texas and the State of Tamaulipas, Mexico, all as more fully set forth in the application. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

Specifically, Tennessee proposes to construct, in Hidalgo County, Texas, a 9.28-mile, 30-inch diameter lateral (Rio Bravo Lateral) from Tennessee's Pipeline No. 409A-100 (Donna Line) to the border crossing. A measurement facility will be constructed at the intersection of the Rio Bravo Lateral and the border crossing facilities. In addition, Tennessee proposes to construct, all in Hidalgo County, 7.58 miles of 24-inch pipeline loop adjacent to the existing Donna Line, and a new compressor station consisting of 9,470 horsepower near the town of Edinburg. The project also includes modifications of Tennessee's existing Compressor Station 1, in Nueces County, Texas, and Station 9 in Victoria County, Texas to accommodate bi-directional flow through the stations. The proposed border crossing facilities consist of 1000 feet of 30-inch pipeline extending from the Rio Bravo Lateral to the midpoint of the Rio Grande River for interconnection with Gasoducto del Rio's facilities. The total estimated cost of the proposed project is estimated to be \$39.8 million. Tennessee requests authorization no later than December 23, 2002.

Tennessee states that natural gas is required to fuel four electric power generation plants located in the Northern Mexico Municipalities of Rio Bravo and Valle Hermoso, Tamaulipas. Two of the plants are currently receiving service from Pemex Gas y Petroquímica Básica, but, Tennessee states that its project will be the only source of gas supply for the other two plants, one scheduled to be ready for commercial operation on April 1, 2004, and the last on April 1, 2005.

Tennessee states that it has executed binding, 15-year precedent agreements with MGI Supply, Ltd. For 130,000 Dth/d beginning June 1, 2003, El Paso Merchant Energy, LP for 95,000 Dth/d beginning April 1, 2004, and EDF International for 95,000 Dth/d beginning

April 1, 2005. The shippers elected to pay negotiated rates consisting of a reservation charge of \$0.0975 per Dth/d, fixed for the primary term of the agreement, and a commodity rate ranging from \$0.005 to \$0.050 per Dth, depending on the receipt and delivery points and the year in the life of the contract. The negotiated rates include all applicable surcharges and fuel and loss percentages. The recourse rate is the maximum applicable rate under Tennessee's Rate Schedule FT-A. Tennessee states that it is not seeking a predetermination in favor of rolled-in rate treatment, but believes that rolled-in rate treatment is appropriate because revenues will exceed the incremental cost of service in all but the first year of service.

Tennessee notes several differences between the project's transportation agreements and Tennessee's pro forma FT-A transportation agreement having to do with contemplating the construction of necessary facilities, the commencement date for service, the need for necessary authorizations, and the superceding and cancellation of the precedent agreements. In addition, Article XV of the MGI Supply Ltd. transportation agreement contains differing provisions concerning choice of law requiring that any dispute which cannot be resolved informally and which is not subject to the Commission's exclusive jurisdiction must be submitted to and resolved by binding arbitration. Tennessee submits that these differences do not constitute material deviations and that the project transportation agreements are not non-conforming agreements. If, however, the Commission finds otherwise, Tennessee requests that the Commission pre-approve the project transportation agreements.

Any questions concerning this application may be directed to Marguerite Woung-Chapman, General Counsel., Tennessee Pipeline Company, Nine E. Greenway Plaza, Suite 740, Houston, Texas 77046, call (832) 676-7329, fax (832) 676-1733.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before April 17, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be

placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a

final Commission order approving or denying a certificate will be issued.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-7889 Filed 3-29-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-203-000]

Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

March 27, 2002.

Take notice that on March 12, 2002, Transcontinental Gas Pipe Line Corporation (Transco) filed a report reflecting the flow through of refunds received from Dominion Transmission, Inc.

On March 13, 2002, in accordance with Section 4 of its Rate Schedule LSS and Section 3 of its Rate Schedule GSS, Transco states that it refunded to its LSS and GSS customers \$621,962.47 resulting from the refund of Dominion Transmission, Inc. Docket No. RP00-632-000. The refund covers the period from April 2001 to October 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before April 3, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-7896 Filed 3-29-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-339-001, et al.]

Deseret Generation & Transmission Co-operative, Inc., et al. Electric Rate and Corporate Regulation Filings

March 27, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. Deseret Generation & Transmission Co-operative, Inc.

[Docket No. ER02-339-001]

Take notice that on March 22, 2002, Deseret Generation & Transmission Co-operative, Inc. (Deseret) tendered for filing with the Federal Energy Regulatory Commission (Commission) a refund report as directed by the Commission's January 23, 2002 letter order in the above-captioned proceeding.

Comment Date: April 12, 2002.

2. Delta Energy Center, LLC

[Docket No. ER02-600-001]

Take notice that on March 25, 2002, Delta Energy Center, LLC resubmitted for filing with the Federal Energy Regulatory Commission (Commission) all of its tariff sheets to reflect the correct effective date in compliance with the Commission order issued in this docket on February 13, 2002.

Comment Date: April 15, 2002.

3. Michigan Electric Transmission Company

[Docket No. ER02-924-001]

Take notice that on March 22, 2002, Michigan Electric Transmission Company, (METC) filed two executed Service Agreements for Network Integration Transmission and Network Operating Agreements (Agreements) with the Cities of Bay City and Hart (Customers) as Substitute Service Agreement Nos. 138 and 141 to replace the unexecuted agreements originally filed in this docket. Except for the fact that they have been fully executed, there are no changes between the Substitute Service Agreements being filed and those originally filed in this proceeding.

Michigan Transco is requesting an effective date of January 1, 2002 for the Agreements. Copies of the filed Agreements were served upon the Michigan Public Service Commission, ITC, the Customers and those on the service list in this proceeding.

Comment Date: April 12, 2002.

3. Sierra Pacific Power Company

[Docket No. ER02-1371-000]

Take notice that on March 25, 2002, Sierra Pacific Power Company (Sierra) tendered for filing pursuant to Section 205 of the Federal Power Act, an executed Amended and Restated Transmission Service Agreement (TSA), and an executed Amended and Restated Operating Agreement No. 2 (OA). Both agreements are between Sierra and Mt. Wheeler Power, Inc. The TSA will terminate and replace the Transmission Service Agreement, and the OA will terminate and replace the Amendment No. 1 to Operating Agreement No. 2, which were accepted for filing effective June 27, 1994. The TSA and OA are being filed at the request of Sierra and Mt. Wheeler Power, Inc.

Sierra has requested that the Commission accept the TSA and OA and permit service in accordance therewith effective May 1, 2002.

Comment Date: April 15, 2002.

4. American Electric Power Service Corporation

[Docket No. ER02-1372-000]

Take notice that on March 25, 2002, the American Electric Power Service Corporation (AEPSC) tendered for filing seven (7) Service Agreements which include Service Agreements for new customers and replacement Service Agreements for existing customers under the AEP Companies' Power Sales Tariffs. The Power Sales Tariffs were accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5 (Wholesale Tariff of the AEP Operating Companies) and FERC Electric Tariff Original Volume No. 8, Effective January 8, 1998 in Docket ER 98-542-000 (Market-Based Rate Power Sales Tariff of the CSW Operating Companies). AEPSC respectfully requests waiver of notice to permit the attached Service Agreements to be made effective on or prior to January 1, 2002.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia.

Comment Date: April 15, 2002.

5. Shady Hills Power Company, L.L.C.

[Docket No. ER02-1373-000]

Take notice that on March 25, 2002, Shady Hills Power Company, L.L.C. (Shady Hills) tendered for filing with the Federal Energy Regulatory