

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket Nos. RP00-469-003 and RP01-22-005]

**East Tennessee Natural Gas Company;
Notice of Compliance Filing**

April 11, 2002.

Take notice that on March 27, 2002, East Tennessee Natural Gas Company (East Tennessee) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the revised tariff sheets listed on Appendix A and Appendix B of the filing.

East Tennessee states that the purpose of this filing is to comply with the Commission's January 30, 2002 Order on East Tennessee's Order No. 637 Settlement.

East Tennessee states that copies of its filing have been mailed to all parties on the official service lists compiled by the Secretary of the Commission in these proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,*Deputy Secretary.*

[FR Doc. 02-9291 Filed 4-16-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. RP96-320-056]

**Gulf South Pipeline Company, LP;
Notice of Negotiated Rate Filing**

April 11, 2002.

Take notice that on April 4, 2002, Gulf South Pipeline Company, LP (Gulf South) tendered for filing contracts between Gulf South and the following company for disclosure of a recently negotiated rate transaction. As shown on the contract, Gulf South requests an effective date of April 1, 2002.

Special Negotiated Rate Between Gulf South Pipeline Company, LP and Reliant Entergy Entex

Gulf South states that it has served copies of this filing upon all parties on the official service list created by the Secretary in this proceeding

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,*Deputy Secretary.*

[FR Doc. 02-9289 Filed 4-16-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. RP02-129-000]

**Southern LNG Inc.; Notice of Informal
Settlement Conference**

April 11, 2002.

Take notice that an informal settlement conference will be convened in these proceedings on May 1, 2002 commencing at 10 a.m. at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C., 20426, for the purpose of exploring the possible settlement of the issues and drafting possible settlement documents in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Marc G. Denkinger (202) 208-2215 or Daniel R. Simon (202) 208-1125.

Linwood A. Watson, Jr.,*Deputy Secretary.*

[FR Doc. 02-9293 Filed 4-16-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. RP96-312-069]

**Tennessee Gas Pipeline Company;
Notice of Negotiated Rates**

April 11, 2002.

Take notice that on April 5, 2002, Tennessee Gas Pipeline Company (Tennessee), tendered for filing a notice of a change in the rates for the October 18, 2001 Negotiated Rate Agreement between Tennessee and NJR Energy Services (Negotiated Rate Agreement) which was accepted by the Commission in *Tennessee Gas Pipeline Company*, 97 FERC ¶ 61,248 (2001) (November 30 Order). As agreed to in the November 30 Order, Tennessee is providing notice of substitution of a fixed price effective May 1, 2002.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-9288 Filed 4-16-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-225-000]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

April 11, 2002.

Take notice that on April 5, 2002, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to become effective March 31, 2002:

First Revised Sheet No. 0

Texas Gas states that the purpose of this filing is to update the title page of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1, to reflect a recent change in organizational structure and reporting responsibility.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-9294 Filed 4-16-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-141-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

April 11, 2002.

Take notice that on April 4, 2002, Transcontinental Gas Pipe Line Corporation (Transco), P. O. Box 1396, Houston, Texas 77251-1096, filed in Docket No. CP02-141-000 an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and the rules and regulations of the Federal Energy Regulatory Commission (Commission), for an order permitting and approving the abandonment by sale of certain pipeline facilities known as the South Texas Pipeline Facilities located in onshore Texas in Bee, Brooks, DeWitt, Duval, Goliad, Hidalgo, Jackson, Jim Hogg, Jim Wells, Kleberg, LaSalle, Live Oak, McMullen, Nueces, Refugio, San Patricio, Starr, Victoria, Wharton, Willacy, and Zapata Counties, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may be viewed on the web at <http://www.rimsweb1.ferc.fed.us/rims.q?rp2-intro> (call 202-208-2222 for assistance).

Transco states that it proposes to abandon by sale to Enbridge Pipelines (Texas Intrastate) Inc. (Enbridge), an intrastate pipeline entity not affiliated with Transco, a 100 percent interest in the South Texas Pipeline Facilities. Transco requests that the Commission determine that, upon sale of the South Texas Pipeline Facilities to Enbridge,

neither the facilities nor the services provided by Enbridge utilizing the facilities will be subject to the Commission's Natural Gas Act jurisdiction.

Transco states that since its principal role is that of a transporter, it no longer requires its extensive gathering facilities to provide gas sales. Moreover, it states that most of its customers purchase gas at Transco's pooling points, not at the wellhead. As a result, Transco states that it has reevaluated its facilities and services in order to position itself to compete effectively as a transporter in this changed environment. Transco's states that it has determined to sell or spindown those facilities historically relied on primarily to perform a gas supply gathering function.

Transco states that it thus offered for sale all of its onshore transmission and gathering facilities upstream of its station 30 compressor station. According to Transco, while various parties submitted bids for portions of the assets being offered for sale, it determined that Enbridge's bid was the most attractive overall package. Transco notes that, in addition to its jurisdictional facilities, certain non-jurisdictional gathering laterals contiguous to the McMullen lateral portion of the South Texas Pipeline Facilities will be simultaneously transferred to Enbridge by WFS Gathering Company (WFS Gathering) and Goebel Gathering Company (Goebel), which are gathering affiliates of Transco. Additional, Transco states that WFS Gathering has already sold and transferred to Enbridge the non-jurisdictional facilities upstream of the Tilden Plant. Transco states that all of these non-jurisdictional facilities were spundown to WFS Gathering and Goebel by Transco pursuant to the Commission order authorizing the transfer in Docket No. CP98-236-000. It states that Enbridge is purchasing these gathering laterals according to separate Purchase and Sale Agreements with WFS Gathering and Goebel.

Specifically, Transco states that it proposes to abandon by sale to Enbridge the following South Texas Pipeline Facilities:

1. Mainline A from Mile Post 0.00 to Mile Post 258.40, which consists of 37.63 miles of 10-inch pipeline, 41.26 miles of 14-inch pipeline, 99.99 miles of 24-inch pipeline, and 79.49 miles of 26-inch pipeline;

2. Station 20, located at Mile Post 170.25 on Mainline A near Refugio, Texas, which is a 8800 horsepower compressor station;

3. Starr lateral and loop, which consists of 23.17 miles of 10-inch