

inspection. The EA may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202–208–2222 for assistance).

For further information, contact John Smith at (202) 219–2460.

Magalie R. Salas,
Secretary.

[FR Doc. 02–10444 Filed 4–26–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered For Filing With the Commission, Soliciting Additional Study Requests, Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

April 23, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P–287–009.

c. *Date Filed:* April 8, 2002.

d. *Applicant:* Midwest Hydro Inc.

e. *Name of Project:* Dayton Hydroelectric Project.

f. *Location:* On the Fox River, near Dayton, in La Salle County, Illinois. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Loyal Gake, Midwest Hydro Inc., 116 State St., P.O. Box 167, Neshkoro, WI 54960, (920) 293–4628.

i. *FERC Contact:* Mark Pawlowski, (202) 219–2795, or mark.pawlowski@ferc.gov.

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below.

k. *Deadline for filing additional study requests and requests for cooperating agency status:* June 7, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the

Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

1. This application is not ready for environmental analysis at this time.

m. *The existing Dayton Hydroelectric Project consists of:* (1) 594-foot-long arch-buttress uncontrolled fixed crest overflow concrete dam; (2) a 200-foot-long left earthen embankment; (3) a concrete head gate structure with four 15.5-foot-wide and 9.5 foot-high wooden gates located at the right abutment; (4) a 900-foot-long power canal; (5) a 200 acre impoundment; (6) a powerhouse containing three turbines with an installed capacity of 3,680 kW; and (7) appurtenant facilities. The applicant estimates that the total average annual generation would be 14,200 megawatt-hours. All generated is sold to the Illinois Power Company.

n. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

o. With this notice, we are initiating consultation with the Illinois State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

p. *Procedural schedule and final amendments:* The application will be processed according to the following milestones, some of which may be combined to expedite processing: Notice of application has been accepted for filing
Notice of application is ready for environmental analysis

Notice of the availability of the draft NEPA document

Notice of the availability of the final NEPA document

Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,
Secretary.

[FR Doc. 02–10440 Filed 4–26–02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Surrender of License and Soliciting Comments, Motions To Intervene, and Protests

April 23, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Surrender of License.

b. *Project No.:* 11282–010.

c. *Date Filed:* April 3, 2002.

d. *Applicant:* Summit Hydropower, Inc.

e. *Name of Project:* Gainer Dam.

f. *Location:* On the North Branch of the Pawtuxet River in Providence County, Rhode Island. The project does not utilize federal or tribal lands.

g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Duncan S. Broatch, Summit Hydropower, Inc., 67 May Brook Road, Woodstock, Connecticut 06281, (860) 928–1978.

i. *FERC Contact:* Regina Saizan, (202) 219–2673.

j. *Deadline for filing motions to intervene, protests, comments:* May 23, 2002.

All documents (original and eight copies) should be filed with: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2008(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Please include the project number (P–11282–010) on any comments, protests, or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors

filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the documents on that resource agency.

k. *Description of the Request:* The licensee indicates that finance conditions prevent it from rehabilitating the existing 1500-kW generating unit and installing a new 70-kW generating unit. No construction has commenced.

l. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions ((202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file

comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,

Secretary.

[FR Doc. 02-10443 Filed 4-26-02; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7160-7]

Notice of Final Decision To Grant Vickery Environmental, Incorporated a Modification of an Exemption From the Land Disposal Restrictions of the Hazardous and Solid Waste Amendments of 1984 Regarding Injection of Hazardous Wastes

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final decision on a request to modify an exemption from the Hazardous and Solid Waste Amendments of the Resource Conservation and Recovery Act.

SUMMARY: Notice is hereby given by the Environmental Protection Agency (EPA or Agency) that a modification of an exemption to the land disposal restrictions under the 1984 Hazardous and Solid Waste Amendments to the Resource Conservation and Recovery Act (RCRA) has been granted to Vickery Environmental, Inc. (VEI) of Vickery, Ohio. This modification allows VEI to continue to inject three (3) RCRA-regulated hazardous wastes which will be banned from land disposal on May 20, 2002, as a result of regulations promulgated in the **Federal Register** (FR) on November 20, 2001 (66 FR 58258), into four Class I injection wells at the Vickery, Ohio, facility. As required by 40 CFR part 148, VEI has demonstrated, to a reasonable degree of certainty, that there will be no migration of hazardous constituents from the injection zone utilized by VEI's waste disposal facility located near Vickery, Ohio, for as long as the newly-exempted wastes remain hazardous. This decision constitutes a final Agency action for which there is no administrative appeal.

DATES: This action is effective as of May 20, 2002.

FOR FURTHER INFORMATION CONTACT: Harlan Gerrish, Lead Petition Reviewer,

USEPA, Region 5, telephone (312) 886-2939. Copies of the petition and all pertinent information relating thereto are on file and are part of the Administrative Record. It is recommended that you contact the lead reviewer prior to reviewing the Administrative record.

SUPPLEMENTARY INFORMATION:

I. Background

Chemical Waste Management (CWM), the predecessor of VEI, submitted a petition for an exemption from the restrictions on land disposal of hazardous wastes on January 19, 1988. Revised documents were received on December 4, 1989, and several supplemental submittals were subsequently made. The exemption was granted on August 7, 1990. On September 12, 1994, CWM submitted a petition to modify the exemption to include wastes bearing 23 additional RCRA waste codes. Region 5 reviewed documents supporting the request and granted the modification of the exemption on May 16, 1995. A notice of the modification appeared on June 5, 1995, at 60 FR 29592 *et seq.* On April 9, 1996, CWM submitted a petition to again modify the exemption to allow 91 additional RCRA waste codes. Region 5 reviewed documents supporting the request and granted the modification on the exemption on June 24, 1996. A notice of the modification appeared on July 15, 1996, at 61 FR 36880 *et seq.* Again on May 13, 1997, CWM submitted a request to add 11 waste codes to the list. Region 5 reviewed the evidence submitted by CWM and granted the request. Notice of the approval appeared on August 12, 1997 (63 FR 43109). On October 13, 1997, CWM notified the EPA that the name of the operator of the Vickery facility would become Waste Management of Ohio (WMO). This change was acknowledged by EPA through a letter added to the Administrative Record on November 10, 1997. On August 28, 1998, WMO requested that two additional waste codes be approved for injection. Notice of the approval appeared on December 10, 1998 (63 FR 68284). In the same year, on November 5, 1998, WMO submitted a petition to exempt four additional waste codes. Approval of this petition appeared on February 10, 1999 (64 FR 6650). On January 24, 2000, Waste Management of Ohio informed EPA of a corporate reorganization and subsequent name change from Waste Management of Ohio to Vickery Environmental, Inc. This change was acknowledged by EPA through a letter added to the Administrative Record on