

Boulevard Hydropower, L.P., Liberty Electric Power, LLC, Orion Power Midwest, L.P., and Twelvepole Creek, LLC (collectively, the Orion Entities) tendered for filing pursuant to Section 205 of the Federal Power Act, and Part 35 of the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR 35 revised market-based rate tariffs in connection with the recent merger of Reliant Energy Power Generation Merger Sub, Inc. (Merger Sub) and the Orion Entities' parent company, Orion Power Holdings, Inc. (Orion Power). In addition, Reliant Energy Aurora, LP, Reliant Energy Coolwater, LLC, Reliant Energy Desert Basin, LLC, Reliant Energy Ellwood, LLC, Reliant Energy Etiwanda, LLC, Reliant Energy Indian River, LLC, Reliant Energy Mandalay, LLC, Reliant Energy Maryland Holdings, LLC, Reliant Energy Mid-Atlantic Power Holdings, LLC, Reliant Energy New Jersey Holdings, LLC, Reliant Energy Ormond Beach, LLC, Reliant Energy Osceola, LLC, Reliant Energy Services, Inc., Reliant Energy Shelby County, LP and El Dorado Energy, LLC (collectively, the Reliant Affiliates), amended their market-based rate tariffs to remove restrictions applicable only while the merger of Merger Sub and Orion Power was pending.

The Reliant Affiliates and the Orion Entities request waiver of the prior notice requirements of Section 35.3 of the Commission's regulations, 18 CFR 35.3, to permit their filing to become effective February 19, 2002.

Comment Date: May 13, 2002.

4. LG&E Capital Corporation

[Docket No. ER02-1636-000]

Take notice that on April 24, 2002, LG&E Capital Corporation tendered for filing a Notice of Cancellation pursuant to 18 CFR 35.15 in order to reflect the cancellation of its Market Rate Tariff, designated as FERC Electric Tariff, Original Volume No. 1, originally accepted for filing in Docket No. ER99-2108-000.

Comment Date: May 15, 2002.

5. California Independent System Operator Corporation

[Docket No. ER02-1637-000]

Take notice that on April 24, 2002, the California Independent System Operator Corporation (ISO) submitted for filing Amendment No. 43 to the ISO Tariff. Amendment No. 43 would modify Section 11.2.4.1 of the ISO Tariff such that, through September 30, 2002, the ISO will settle Energy imported into the ISO Control Area by Scheduling Coordinators for each BEEP interval

during the operating hour at the ISO Instructed Imbalance Energy Market Clearing Price. The ISO requests that these modifications be made effective immediately upon Commission approval.

The proposed modification will make participation in the ISO Real Time Market more attractive for importers of Energy.

The ISO has served copies of this filing upon the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, and on all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting this filing on the ISOs Home Page.

Comment Date: May 15, 2002.

6. New England Power Pool

[Docket No. OA97-237-012]

Take notice that on April 24, 2002, the New England Power Pool (NEPOOL) Participants Committee and ISO New England Inc. (ISO-NE) have jointly filed with the Federal Energy Regulatory Commission (Commission) for acceptance, materials reflecting compliance with the requirement of a certain settlement agreement approved by the Commission by order dated July 30, 1999, New England Power Pool, 88 FERC ¶ 61,140, that an audit of the charges for regional network service (RNS) under the formula rate provisions of the NEPOOL Tariff for charges in effect for the NEPOOL rate years June 1, 1997 through May 31, 2000 be performed by or under the direction of ISO-NE, and that the results of that audit be submitted to the Commission as an informational filing.

The Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions, the NEPOOL Participants and to the parties who executed the settlement agreement.

Comment Date: May 24, 2002.

7. Avista Corporation; Bonneville Power Administration; Idaho Power Company; The Montana Power Company; Nevada Power Company; PacifiCorp; Portland General Electric Company; Puget Sound Energy, Inc.; Sierra Pacific Power Company

[Docket No. RT01-35-007]

Take notice that on April 22, 2002, Avista Corporation, the Bonneville Power Administration, Idaho Power Company, Nevada Power Company, NorthWestern Energy, L.L.C. (formerly the Montana Power Company), PacifiCorp, Portland General Electric

Company, Puget Sound Energy, Inc., and Sierra Pacific Power Company, joined by British Columbia Hydro and Power Authority, a nonjurisdictional Canadian utility, (collectively, the filing utilities) filed with the Federal Energy Regulatory Commission (the Commission), an Errata Filing Relating to Stage 2 Filing and Request For Declaratory Order Pursuant to Order 2000. This filing corrects certain errors in the Stage 2 Filing and Request for Declaratory Order Pursuant to Order 2000, submitted to the Commission on March 29, 2002.

Comment Date: May 30, 2002.

Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-11241 Filed 5-6-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Solicitation of Comments, Terms and Conditions, Recommendations, and Prescriptions

May 1, 2002.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Type of Application*: New Major License.

b. *Project No.*: P-401-027.

c. *Date Filed*: September 14, 2001.

d. *Applicant*: Indiana Michigan Power Company.

e. *Name of Project*: Mottville Hydroelectric Project.

f. *Location*: On the St. Joseph River, in Mottville Township, St. Joseph County, Michigan. The project does not affect Federal lands.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: J.F. Norris, Jr., American Electric Power Service Corporation, 1 Riverside Plaza, Columbus, OH 43215, (614) 223-1700, or jfnorris@aep.com.

i. *FERC Contact*: Lee Emery, (202) 219-2778 or lee.emery@FERC.gov.

j. *Deadline for filing comments, final terms and conditions, recommendations, and prescriptions*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The license application has been accepted for filing and is now ready for environmental analysis. No additional information or studies are needed to prepare the Commission's environmental assessment. Comments are now being requested from interested parties. The applicant will have 45 days following the end of this comment period to respond to any comments filed within the comment period.

l. *Description of Project*: The existing Mottville Project consists of: (1) two 17-foot high earth-filled embankments extending towards the center of the river from both riverbanks, (I) a west embankment that is 140 feet long and

has a crest width of 15 feet and extends to the powerhouse, (ii) an east embankment that is 365 feet long and has a crest width of 8 feet and extends from the east riverbank to the spillway; (2) a 237-foot long, reinforced concrete spillway with 10 steel Taintor gates along the crest of the spillway, which are separated by 2.5-foot wide piers between Bays 1 and 2 and 3 and 4 and 1.5-foot-wide piers between the remaining Bays, (I) Taintor gates are 22 feet wide and 13 feet high in Bays 1 and 2 and 22 feet wide and 7.5 feet high in Bays 3 through 10; (3) a combined powerhouse-intake structure, made of brick and concrete, that is 118 feet long, 28 feet wide, and 25 feet long; (4) 4 vertical shaft, single runner, propeller type generating units with an installed generating capacity of 420 kW each; (5) a 14.5-foot-long, 28-foot-wide, and 25-foot-long switchboard bay attached to the west end of the powerhouse; (6) a 50 horsepower, 460-volt, 3-phase air bubbler system; (7) a 15-ton overhead traveling crane; (8) a 20-foot-wide stilling basin extending across the length of the spillway; (9) a 12-inch thick, reinforced concrete spillway apron; (10) an inoperable 4-foot-wide by 150-foot-long concrete fishway with a slope of about 25 percent; (11) sets of angled steel intake trashracks that are 3-feet 2-inches wide by 14-feet-high with 3/8-inch steel bars with 4-inch spacing between the bars; (12) a five-mile-long, 378-acre reservoir with a gross storage capacity of 2,900-acre-feet at the normal operating pool surface elevation of 770.4 NGVD; (13) a three phase, 2.4/34.5 kV transformer; and (14) other appurtenant facilities. The applicant estimates that the total average annual generation would be 7,800 MWh. All generated power is sold to Indiana Michigan Power Company's customers.

m. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#": and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction by contacting the applicant identified in item "h" above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the

Commission within 105 days from the date of this notice.

These deadlines may be extended by the Commission, but only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must: (1) Bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant, and the project number of the application, to which the filing pertains; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Linwood A. Watson, Jr.,

Deputy Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7208-1]

Draft Procedure for the Joint Solicitation Of Research Proposals by the U.S. Environmental Protection Agency's Office of Research and Development and the American Chemistry Council's Long-Range Research Initiative; Solicitation of Public Input into the Development of a Joint Request for Applications on "Novel Approaches for Analysis of Human Exposure Data;" Notice of Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of meeting.

SUMMARY: The U.S. Environmental Protection Agency's Office of Research and Development (ORD) and the American Chemistry Council's (ACC) Long-Range Research Initiative (LRI) are interested in issuing joint solicitations for research proposals. A draft document has been developed that sets