Telephone: (202) 205–5507 (press 3). Individuals who use a telecommunications device for the deaf (TDD) may call (202) 205–5637.

Individuals who need accommodations for a disability in order to attend the meeting (i.e., interpreting services, assistive listening devices, materials in alternative format) should notify Obral Vance at (202) 205–5507 (press 3) or (202) 205–5637 (TDD) ten days in advance of the meeting. The meeting location is accessible to individuals with disabilities.

Electronic Access To This Document

You may view this notice as well as all other Department of Education documents published in the **Federal Register**, in text or Adobe Portable Document Format (PDF) on the Internet at the following site: *www.ed.gov.legislative/FedRegister.*

To use PDF you must have Adobe Acrobat Reader which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll free, at 1–888–293–6498; or in the Washington, DC area at (202) 512–1530.

Robert H. Pasternack,

Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. 02–13569 Filed 5–29–02; 8:45 am]

BILLING CODE 4000–01–M

DEPARTMENT OF ENERGY

Worker Advocacy Advisory Committee Meeting

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Worker Advocacy Advisory Committee.

The Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770), requires that public notice of this meeting be published in the **Federal Register**.

DATES: Tuesday, June 18, 2002, 12:30–5:30 p.m. Wednesday, June 19, 2001, 8 a.m.–12:30 p.m.

ADDRESSES: Loews L'Enfant Plaza Hotel, 480 L'Enfant Plaza, SW, Washington, DC.

FOR FURTHER INFORMATION CONTACT: Judy Keating, Executive Administrator, Worker Advocacy Advisory Committee, U.S. Department of Energy, EH–8, 1000 Independence Avenue, SW., Washington, DC 20585, Telephone Number 202–586–7551, E-mail: *judy.keating@eh.doe.gov.*

SUPPLEMENTARY INFORMATION: *Purpose of the Meeting:* To provide advice to the Director of the Office of Worker Advocacy of the Department of Energy on plans, priorities, and strategies for assisting workers who have been diagnosed with work-related illnesses.

Tentative Agenda

Welcome and Introductions
Organization of the Office of Worker Advocacy
Status of Interagency Work
Discussion of Subcommittee Topics, including claims processing, and Insurer and Contractor Relations
Public Comment
Next Steps/Path Forward

Public Participation: This two-day meeting is open to the public on a first-come, first-serve basis because of limited seating. Written statements may be filed with the committee before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact Judy Keating at the address or telephone listed above. Requests to make oral statements must be made and received five days prior to the meeting; reasonable provision will be made to include the statement in the agenda. The Chair of the committee is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except holidays.

Issued in Washington, DC on May 24, 2002.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 02–13466 Filed 5–29–02; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR02–16–000]

Calpine Texas Pipeline, L.P.; Notice of Petition for Rate Approval

May 23, 2002.

Take notice that on May 2, 2002, Calpine Texas Pipeline, L.P. (Calpine) filed, pursuant to Section 284.224(c)(7) and Section 284.123(b)(1)(ii) of the Commission's Regulations, a petition for rate approval, requesting that the Commission approve the following maximum rates for transportation under Section 311 of the Natural Gas Policy Act. Calpine proposes rates of $0.0121/MMBtu for the Baytown System and $0.0218/MMBtu for the Freestone System.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the date of this filing, the rates will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150 day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed with the Secretary of the Commission on or before June 7, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This petition for rate approval is on file with the Commission and are available for public inspection. This filing may also be viewed on the web at *http://www.ferc.gov* using the ''RIMS'' link, select ''Docket#'' and follow the instructions (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the ''e-Filing'' link.

Magalie R. Salas,

Secretary.

[FR Doc. 02–13492 Filed 5–29–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95–408–045]

Columbia Gas Transmission Corporation; Notice of Filing

May 23, 2002.

Take notice that on May 10, 2002, Columbia Gas Transmission Corporation

(Columbia) filed to report on the sharing with its customers of a portion of the profits from the sale of certain base gas as provided in Columbia's Docket No. RP95–408 rate case settlement. See Stipulation II, Article IV, Sections A through E, in Docket No. RP95–408 approved at Columbia Gas Transmission Corp., 79 FERC ¶ 61,044 (1997). Sales of base gas have generated additional profits of $6,285,545 requiring a sharing of 50 percent of the excess profits with customers in accordance with Stipulation II, Article IV, Section C. Consequently, $3,362,403, inclusive of interest, has been allocated to affected customers and credited as a line item to their April 2002 invoices, which credits remain subject to Commission acceptance of this filing.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers and affected state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 30, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at *http://www.ferc.gov* using the ''RIMS'' link, select ''Docket#'' and follow the instructions (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the ''e-Filing'' link.

Magalie R. Salas,

Secretary.

[FR Doc. 02–13494 Filed 5–29–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96–389–050]

Columbia Gulf Transmission Company; Notice of Compliance Filing

May 23, 2002.

Take notice that on May 20, 2002, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective May 1, 2002:

First Revised Sheet No. 306
Original Sheet No. 316

Columbia Gulf states on April 18, 2002, it made a filing with the Federal Energy Regulatory Commission (Commission) seeking approval of a Rate Schedule PAL negotiated rate agreement with Duke Energy Trading and Marketing, L.L.C. in Docket No. RP96–389–047. Also, on April 25, 2002, Columbia Gulf made a similar filing with the Commission seeking approval of a Rate Schedule PAL negotiated rate agreement with Reliant Energy Services, Inc. in Docket No. RP96–389–048. On May 9, 2002, the Commission issued an order on both filings, approving the service agreements effective May 1, 2002, and directing Columbia Gulf to file a tariff sheet identifying the agreements as non-conforming agreements in compliance with Section 154.112(b) of the Commission's regulations. The instant filing is being made to comply with Section 154.112(b) and reference the non-conforming service agreements in its Volume No. 1 tariff.

Columbia Gulf states that copies of its filing is being mailed to each of the parties listed on the service list in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at *http://www.ferc.gov* using the ''RIMS'' link, select ''Docket#'' and follow the instructions (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the ''e-Filing'' link.

Magalie R. Salas,

Secretary.

[FR Doc. 02–13498 Filed 5–29–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02–232–000]

Dominion Transmission, Inc.; Notice of Application

May 22, 2002.

Take notice that on May 8, 2002, Dominion Transmission, Inc. (''DTI''), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP02-232-000 an application pursuant to Sections 157.205 and 157.214 of the Commission's Rules for a certificate of public convenience and necessity authorizing DTI to increase the storage capacity (without native gas) of the Fink-Kennedy/Lost Creek Storage Complex by approximately 10.1 Bcf, from 151.432 to 161.5 Bcf. The Fink-Kennedy/Lost Creek Storage Complex is located in central West Virginia, primarily in Lewis County.

Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at *http: // www.ferc.gov* using the ''Rims'' link, select ''Docket #'' and follow the instructions (call 202–208–2222 for assistance).

DTI seeks authorization to increase the maximum storage capacity of the Fink- Kennedy/Lost Creek Storage Complex from its currently certificated capacity of 151.432 (without native gas) to potentially 161.5 Bcf (without native gas). It is anticipated that Lost Creek region of the reservoir will increase in capacity by approximately 3 Bcf, and the Fink-Kennedy region of the reservoir will increase in capacity by approximately 7 Bcf. The currently certificated maximum stabilized shut-in wellhead pressure in lost Creek is 975 psig and Fink and Kennedy is 1,000 psig. DTI is requesting no changes to these maximum stabilized shut-in wellhead pressures. As there is no increase in the maximum stabilized shut-in wellhead pressures, DTI does not believe that the increase in storage capacity will cause any additional migration of storage gas.

Any question regarding the application should be directed to Sean R. Sleigh, certificate Manager, Dominion Transmission, Inc., at: (304) 627–3462.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to Section 157.205 of the Regulations under the