

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. ER02-1572-000]****Bayou Cove Peaking Power, LLC; Notice of Issuance of Order**

June 18, 2002.

Bayou Cove Peaking Power, LLC (Bayou Cove) filed an application requesting authority to engage in the sale of electric energy and capacity at market-based rates, and the resale of transmission rights. Bayou Cove also requested waiver of various Commission regulations. In particular, Bayou Cove requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Bayou Cove.

On June 14, 2002, pursuant to delegated authority, the Director, Office of Markets, Tariffs and Rates-Central, granted requests for blanket approval under Part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Bayou Cove should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, Bayou Cove is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Bayou Cove, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Bayou Cove's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is July 15, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions

may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,*Deputy Secretary.*

[FR Doc. 02-15924 Filed 6-24-02; 8:45 am]

BILLING CODE 6717-01-P**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. ER02-1756-000]****LG&E Capital Trimble County LLC; Notice of Issuance of Order**

June 18, 2002.

LG&E Capital Trimble County LLC (LG&E Capital) filed an application requesting authority to engage in the sale of energy, capacity and ancillary services at market-based rates, and the reassignment of transmission capacity. LG&E Capital also requested waiver of various Commission regulations. In particular, LG&E Capital requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by LG&E Capital.

On June 14, 2002, pursuant to delegated authority, the Director, Office of Markets, Tariffs and Rates-Central, granted requests for blanket approval under Part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by LG&E Capital should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, LG&E Capital is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of LG&E Capital, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued

approval of LG&E Capital's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is July 15, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,*Deputy Secretary.*

[FR Doc. 02-15925 Filed 6-24-02; 8:45 am]

BILLING CODE 6717-01-P**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RP98-40-030]****Panhandle Eastern Pipe Line Company; Notice of Refund Report**

June 18, 2002.

Take notice that on May 20, 2002, Panhandle Eastern Pipe Line Company (PEPL) tendered for filing its 2002 Kansas Ad Valorem Tax Annual Report in the above-referenced docket pursuant to the Stipulation and Agreement (Settlement) filed with the Commission on June 22, 2001 in Docket No. RP98-40-000, *et al.*, for which the Commission issued an Order Approving Settlement on September 13, 2001, effective October 15, 2001. On December 28, 2001, PEPL refunded to its jurisdictional customers their allocated share of the refunds of Kansas ad valorem taxes received from PEPL's producer suppliers in accordance with such Settlement. On January 25, 2002, PEPL submitted a Refund Report, with work papers and supporting documentation for the allocation of refunds to its Jurisdictional Customers. PEPL's Refund Report was accepted by the Commission on March 7, 2002.

PEPL states that Schedule 1 to its filing shows the Non-Settling First Sellers that have not provided refunds of Kansas ad valorem taxes under the Settlement. Schedule 2 shows the calculation of interest from February 1, 2001 through March 31, 2002 for each Non-Settling First Seller. Updated interest has been calculated in

accordance with Section 154.501(d) of the Commission's Regulations. Schedule 3, Page 1 shows certain First Sellers refund amounts related to Missouri Public Service Commission's (MoPSC) election to opt-out with respect to discrete portions of the Settlement. One of the MoPSC opt-out related First Sellers, Dorchester Hugoton LTD., has paid its refund amount to PEPL. Due to its small size, PEPL is holding this amount pending resolution of the other Working Interest Owner refunds. Schedule 3, Page 2 reflects additional interest that has accumulated through March 31, 2002.

PEPL states that copies of its filing have been provided to all parties and respective State Regulatory Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before July 9, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-15927 Filed 6-24-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-384-000]

Puget Sound Energy, Inc.; Notice of Request Under Blanket Authorization

June 18, 2002.

Take notice that on June 10, 2002, Puget Sound Energy, Inc. (Puget), One Bellevue Center Building, 411 108th Avenue, NE., Bellevue, Washington 98004-5515, filed in Docket No. CP02-384-000 a request pursuant to Sections 157.205 and 157.214 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and

157.214) for authorization to increase the certificated maximum storage capacity, cushion gas inventory and maximum working gas quantity at the Jackson Prairie Storage Project (Jackson Prairie), in Lewis County, Washington, under Puget's blanket certificate issued in Docket No. CP97-27-000 pursuant to section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" from the RIMS Menu and follow the instructions (please call 202-208-2222 for assistance).

Puget proposes to implement a phased water withdrawal/gas injection program during the 2002-2008 period that is designed to increase the maximum certificated storage capacity at Jackson Prairie from 39.4 Bcf to 47.8 Bcf, the certificated cushion gas inventory from 19.0 Bcf to 23.2 Bcf and the maximum certificated working gas quantity from 18.3 Bcf to 24.6 Bcf. Puget states that its proposal does not request any change in the currently authorized maximum storage pressures. In addition, Puget states that its proposal does not involve the construction of any additional facilities, since existing water withdrawal facilities and gas injection facilities will be used to expand the Jackson Prairie Zone 2 reservoir.

Puget, Arista Corporation and Northwest Pipeline Corporation jointly own equal undivided one-third shares of Jackson Prairie and will have the right, but not the obligation, to participate equally in development of the proposed expansion capacity. Puget states that each owner will make an annual election concerning its participation in the subsequent year's expansion water withdrawal/gas injection cycle.

The requested expansion is based on Puget's analysis that the reservoir capacity can be safely increased to accommodate the three owners' needs for additional storage in the Pacific Northwest.

Any questions regarding the prior notice request should be directed to Gary K. Otter, Manager, P.O. Box 58900, Salt Lake City, Utah 84158, at (801) 584-7117.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is

filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-15923 Filed 6-24-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02-1884-000; and ER02-1885-000]

Waterside Power, L.L.C., Power Development Company, L.L.C.; Notice of Issuance of Order

June 18, 2002.

Waterside Power, L.L.C. (Waterside) and Power Development Company, L.L.C. (PDC) filed respective applications with accompanying tariffs requesting authority to engage in the sales energy, capacity, and ancillary services at market-based rates, and for the reassignment of transmission capacity. Waterside and PDC also requested waiver of various Commission regulations. In particular, Waterside and PDC requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Waterside and PDC.

On June 13, 2002, pursuant to delegated authority, the Director, Office of Markets, Tariffs and Rates-East, granted requests for blanket approval under Part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Waterside or PDC should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period,