Pasadena Cogeneration, L.P. Texas City Cogeneration, L.P. Calpine Corporation, and Gregory Power Partners, L.P.

Take notice that on January 23, 2002, Cogen Lyondell, Inc. Oyster Creek Limited, Dynegy Power Corp., Baytown Energy Center, L.P. Channel Energy Center, L.P., Clear Lake Cogeneration, L.P., Corpus Christi Cogeneration, L.P., Pasadena Cogeneration, L.P., Texas City Cogeneration, L.P., Calpine Corporation, and Gregory Power Partners, L.P. (Texas QF's or Petitioners) tendered for filing with the Federal Energy Regulatory Commission (Commission) a petition for enforcement of PURPA against the Public Utility Commission of Texas (PUCT), American Electric Power/ Central and Southwest Corporation, Texas Utilities, and Reliant, Inc.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: February 4, 2002.

C.B. Spencer,

Acting Secretary. [FR Doc. 02–2368 Filed 1–30–02; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-510-000]

TPS Dell, LLC; Notice of Issuance of Order

January 25, 2002.

TPS Dell, LLC (TPS Dell) submitted for filing a tariff that provides for the sales of capacity, energy, and ancillary services at market-based rates and for the reassignment of transmission capacity. TPS Dell also requested waiver of various Commission regulations. In particular, TPS Dell requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by TPS Dell.

On January 22, 2002, pursuant to delegated authority, the Director, Office of Markets, Tariffs and Rates-Central, granted requests for blanket approval under Part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by TPS Dell should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, TPS Dell is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of TPS Dell, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of TPS Dell's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 21, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance). Comments, protests, and interventions

may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

C.B. Spencer,

Acting Secretary.
[FR Doc. 02–2290 Filed 1–30–02; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-501-000]

Great Northern Paper, Inc.; Notice of Issuance of Order

January 25, 2002.

Great Northern Paper, Inc. (Great Northern) submitted for filing a rate schedule that provides for the sale of capacity, energy, and/or ancillary services at market-based rates and for the reassignment of transmission capacity. Great Northern also requested waiver of various Commission regulations. In particular, Great Northern requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Great Northern.

On January 22, 2002, pursuant to delegated authority, the Director, Office of Markets, Tariffs and Rates-Central, granted requests for blanket approval under Part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Great Northern should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, Great Northern is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Great Northern, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Great Northern's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 21, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

C.B. Spencer,

Acting Secretary.
[FR Doc. 02–2289 Filed 1–30–02; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 184-065 California]

El Dorado Irrigation District; Notice of Public Meetings

January 25, 2002.

The Federal Energy Regulatory
Commission (Commission) is reviewing
the application for a new license for the
El Dorado Project (FERC No. 184),
which was filed on February 22, 2000.
The El Dorado Project, licensed to the El
Dorado Irrigation District (EID), is
located on the South Fork American
River, in El Dorado, Alpine, and
Amador Counties, California. The
project occupies lands of the Eldorado
National Forest.

The EID, several state and federal agencies, and several non-governmental agencies have asked the Commission for time to work collaboratively with a facilitator to resolve certain issues relevant to this proceeding. These meetings are a part of that collaborative process. On Monday, February 11, there will be a meeting of the aquaticshydrology workgroup. On Tuesday, February 12, the recreationsocioeconomics-visual resources workgroup will meet. The meetings will focus on further defining interests and the development of strategies to meet objectives. We invite the participation of all interested governmental agencies, non-governmental organizations, and the general public in this meeting.

Both meetings will be held from 9 am until 4 pm in the Sacramento Marriott,

located at 11211 Point East Drive, Rancho Cordova, California.

For further information, please contact Elizabeth Molloy at (202) 208–0771 or John Mudre at (202) 219–1208.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02–2291 Filed 1–30–02; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL01-122-001, et al.]

PJM Interconnection, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

January 25, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. PJM Interconnection, L.L.C.

[Docket No. EL01-122-001]

Take notice that on January 22, 2002, PJM Interconnection, L.L.C. (PJM) tendered for filing, pursuant to the Commission's December 20, 2001 "Order Requiring the Filing of New Oversight Measures and Terminating Investigation" and section 206 of the Federal Power Act, revisions to the PJM Open Access Transmission Tariff, the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C., and the PJM Transmission Owners Agreement to implement the transmission oversight procedures and practices described by PJM in its November 2, 2001 transmission oversight report in Docket No. EL01-122-000.

Copies of this filing have been served on all PJM Members and the state electric regulatory commissions in the PJM control area.

Comment Date: February 12, 2002.

2. International Transmission Company

[Docket Nos. ER01–3000–003, RT01–101–003 and, EC01–146–003]

Take notice that on January 22, 2002, International Transmission Company (International Transmission) and DTE Energy Company tendered a filing in compliance with an order of the Federal Energy Regulatory Commission (Commission) issued on December 20, 2001, in the above-referenced dockets. The December 20 Order directs Applicants to submit a final updated list of all jurisdictional facilities, together

with information about their customers, and any contracts, tariffs, and service agreements.

Comment Date: February 12, 2002.

3. Duke Energy Washington, LLC

[Docket No. ER02-795-000]

Take notice that on January 18, 2002, Duke Energy Washington, LLC (Duke Washington) tendered for filing pursuant to section 205 of the Federal Power Act its proposed FERC Electric Tariff No. 1.

Duke Washington seeks authority to sell energy and capacity, as well as ancillary services, at market-based rates, together with certain waivers and preapprovals. Duke Washington also seeks authority to sell, assign, or transfer transmission rights that it may acquire in the course of its marketing activities. Duke Washington seeks an effective date 60 days from the date of filing for its proposed rate schedules.

Comment Date: February 8, 2002.

4. California Independent System Operator Corporation

[Docket No. ER02-798-000]

Take notice that the California Independent System Operator Corporation, (ISO) on January 18, 2002, tendered for filing a Participating Generator Agreement between the ISO and Gilroy Energy Center, LLC for acceptance by the Commission.

The ISO states that this filing has been served on Gilroy Energy Center, LLC and the California Public Utilities Commission. The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective September 7, 2001.

Comment Date: February 8, 2002.

5. Occidental Energy Marketing, Inc.

[Docket No. ER02-799-000]

Take notice that on January 18, 2002, Occidental Energy Marketing, Inc. (OEMI) petitioned the Federal Energy Regulatory Commission (Commission) for acceptance of Occidental Energy Marketing, Inc. FERC Electric Rate Schedule No. 1; the issuance of certain blanket authorizations, and an authorization to sell electric capacity and energy at market-based rates; and the waiver of certain Commission regulations.

OEMI intends to engage in wholesale electric capacity and energy purchases and sales as an electric power marketer. OEMI is not in the business of electric power generation or transmission. OEMI is affiliated, however, with four "qualifying facilities" under PURPA and proposes to market some affiliate-