

*Responses:* 50,000.

*Burden Hours:* 30,000.

**Abstract:** The National College Alcohol, Drug and Violence Survey is being conducted as a national probability sample in order for the Department to obtain national statistics on alcohol and other drug use and violence among students at institutions of higher education.

Requests for copies of the proposed information collection request may be accessed from <http://edicsweb.ed.gov>, by selecting the "Browse Pending Collections" link and by clicking on link number 2088. When you access the information collection, click on "Download Attachments" to view. Written requests for information should be addressed to Vivian Reese, Department of Education, 400 Maryland Avenue, SW, Room 4050, Regional Office Building 3, Washington, DC 20202-4651 or to the e-mail address [Vivian.Reese@ed.gov](mailto:Vivian.Reese@ed.gov). Requests may also be electronically mailed to the internet address [OCIO\\_RIMG@ed.gov](mailto:OCIO_RIMG@ed.gov) or faxed to 202-708-9346. Please specify the complete title of the information collection when making your request.

Comments regarding burden and/or the collection activity requirements should be directed to Kathy Axt at her e-mail address [Kathy.Axt@ed.gov](mailto:Kathy.Axt@ed.gov). Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

[FR Doc. 02-19338 Filed 7-30-02; 8:45 am]

BILLING CODE 4000-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP02-407-000]

#### Gulf South Pipeline Company, LP; Notice of Application

July 25, 2002.

Take notice that on July 16, 2002, Gulf South Pipeline Company, LP (Gulf South), 20 East Greenway Plaza, Houston, Texas, 77046, filed an application for a certificate of public convenience and necessity and related authorizations pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Rules and Regulations thereunder. Gulf South requests authorization to increase the maximum operating pressure in the Mobile Bay Lateral, located in Mobile County, Alabama. Copies of this application are on file with the

Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (please call (202) 208-2222 for assistance).

Any questions regarding Gulf South's application should be directed to J. Kyle Stevens, Esq., Director of Certificates, Gulf South Pipeline Company, LP, 20 East Greenway Plaza, Houston, Texas, 77046 at (713) 544-7309 or by fax (713) 544-4818 or Michael E. McMahon, Esq., Gulf South Pipeline Company, LP, 20 East Greenway Plaza, Houston, Texas, 77046 at (713) 544-4796 or by fax (713) 544-7336 or J. Curtis Moffat, Esq., Van Ness Feldman, P.C., 1050 Thomas Jefferson Street, Washington, DC, 20007 at (202) 298-1885 or by fax (202) 338-2416.

Gulf South requests authorization to increase the maximum operating pressure from 892 to 976 psig in the 30-in Mobile Bay Lateral, beginning at the Tailgate of ExxonMobil Company's Mary Anne processing plant and extending north to Gulf South's Lirette-Mobile pipeline. Gulf South states that this increase in operating pressure would result in an increase to the capacity of this pipeline by 236 MMcf/day without the expenditure of capital or the disruption of the environment as there is no construction. Gulf Stream also states that this increase in pressure will give them added flexibility while allowing them to meet the needs of current and new customers without the cost of constructing new facilities.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before August 15, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments

considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-19304 Filed 7-30-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL02-109-000]

#### Sacramento Municipal Utility District, Complainant v. Duke Energy Trading and Marketing, LLC, Respondent; Notice of Complaint

July 25, 2002.

Take notice that on July 24, 2002, Sacramento Municipal Utility District (SMUD) tendered for filing a Complaint Seeking Rate Relief Pursuant to Section 206 of the Federal Power Act (Complaint) against Duke Energy Trading and Marketing, LLC (DETM). The Complaint alleges that the prices charged by DETM under certain intermediate and long-term power contracts with SMUD are unjust and unreasonable and contrary to the public interest.

SMUD requests that the Commission set a refund effective date of 60 days from the date of filing of their complaint.

Copies of the filing were served upon DETM and the California Public Utilities Commission.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before August 13, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Answers to the complaint shall also be due on or before August 13, 2002. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests, interventions and answers may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**  
Deputy Secretary.

[FR Doc. 02-19305 Filed 7-30-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC02-95-000, et al.]

#### **Astoria Generating Company, L.P., et al.; Electric Rate and Corporate Regulation Filings**

July 25, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### **1. Astoria Generating Company, L.P.; Carr Street Generating Station, L.P.; Erie Boulevard Hydropower, L.P.; Orion Power MidWest, L.P.; Twelvepole Creek, LLC**

[Docket No. EC02-95-000]

Take notice that on July 19, 2002, Astoria Generating Company, L.P., Carr Street Generating Station, L.P., Erie Boulevard Hydropower, L.P., Orion Power MidWest, L.P., and Twelvepole Creek, LLC (collectively, the Applicants), submitted an application pursuant to Section 203 of the Federal

Power Act, seeking authorization for a proposed internal corporate reorganization that would result in the transfer of indirect control of Applicants and their jurisdictional facilities, and requesting expedited consideration of their Application and certain waivers.

The Applicants state that, as a result of a restructured financing arrangement of one of Applicants' parent companies, there will be a transfer of indirect control of Applicants' jurisdictional facilities. The Applicants further state that the proposed transaction will have no effect on competition, rates or regulation and is in the public interest.

*Comment Date:* August 16, 2002.

#### **2. Ameren Services Company, on behalf of the Public Utility Company Subsidiaries of Ameren Corporation, Central Illinois Light Company, and Medina Valley Cogen, L.L.C.**

[Docket No. EC02-96-000]

Take notice that on July 19, 2002 Ameren Services Company on behalf of the public utilities owned wholly or partially by Ameren Corporation (Ameren Corp.), Central Illinois Light Company (CILCO), an unaffiliated public utility, and AES Medina Valley Cogen, L.L.C. (Medina), an exempt wholesale generator affiliated with CILCO, tendered for filing with the Federal Energy Regulatory Commission (Commission), a joint application pursuant to section 203 of the Federal Power Act (Act), 16 U.S.C. 824b (2000), and part 33 of the Commission's regulations, 18 CFR part 33, to request the Commission to authorize Ameren Corporation to acquire CILCO and Medina (collectively, Applicants). Ameren will acquire from AES all of the issued and outstanding shares of common stock of CILCORP, the parent company of CILCO and all of the issued and outstanding units of the membership interest in AES Medina Valley Cogen (No. 4), L.L.C., which is the parent company of Medina Valley Cogen (No. 2), L.L.C. and which, in turn, is the parent company of AES Medina Valley Cogen, L.L.C. AES Medina Valley Cogen (No. 4), L.L.C. is also the parent company of AES Medina Valley Operations, L.L.C. After the Transaction closes, all of these entities will continue to exist as separate companies.

Applicants state that they have served the application on all required parties.

*Comment Date:* September 17, 2002.

#### **3. San Diego Gas & Electric Company**

[Docket No. ER02-1557-000]

Take notice that on July 22, 2002 San Diego Gas & Electric Company (SDG&E) tendered for filing with the Federal

Energy Regulatory Commission (Commission), Amendment No. 1 to Service Agreement No. 3 to SDG&E's FERC Electric Tariff, First Revised Volume No. 6.

The Amendment No. 1, incorporates a change to the rate of the Operating & Maintenance (O&M) charges to be paid by RAMCO Chula Vista to SDG&E. The change in O&M rate was approved by the Commission in a letter order dated June 11, 2002.

SDG&E states in its filing that copies of the Amendment No. 1 have been served on RAMCO, Inc.

*Comment Date:* August 12, 2002.

#### **4. Central Power and Light Company**

[Docket No. ER02-2346-000]

Take notice that on July 22, 2002, Central Power and Light Company (CPL) submitted for filing the Interconnection Agreement, dated February 1, 2002, between CPL and Pedernales Electric Cooperative, Inc. (Pedernales) amended to include two new points of interconnection to be established between the parties at Pedernales' Rocksprings Substation.

CPL seeks an effective date of November 1, 2002 for the Interconnection Agreement.

CPL served copies of the filing on Pedernales and the Public Utility Commission of Texas.

*Comment Date:* August 12, 2002.

#### **5. American Electric Power Service Corporation**

[Docket No. ER02-2347-000]

Take notice that on July 22, 2002, the American Electric Power Service Corporation (AEPSC) tendered for filing an executed Interconnection and Operation Agreement between Ohio Power Company and Biomass Energy, LLC. The agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff Second Revised Volume No. 6, effective June 15, 2000.

AEP requests an effective date of September 17, 2002.

A copy of the filing was served upon Biomass Energy, LLC and the Public Utilities Commission of Ohio.

*Comment Date:* August 12, 2002.

#### **6. Cleco Power LLC**

[Docket No. ER02-2348-000]

Take notice that on July 22, 2002, Cleco Power LLC, tendered for filing a revised market-based rates tariff under Cleco Power LLC, FERC Electric Tariff, First Revised Volume No. 2,