

via a buried AC interconnection that would pass from the converter facility to ConEd's West 49th Street substation (located at West 49th Street between 12th and 11th Avenues), for interconnection with ConEd's existing electrical transmission system.

Federal and Provincial Governments in Canada will also have a permitting role in the construction and operation of GenPower's Hudson Energy Project. DOE believes that this project is likely to require a demonstration that facilities in Canada would be undertaken in an environmentally safe manner. Further, DOE believes that an environmental review, similar to the one being announced by DOE herein, will be required by the Canada Environmental Assessment Act. DOE will consider information developed in that proceeding in the GenPower EIS.

Identification of Environmental Issues

A purpose of this notice is to solicit comments and suggestions for consideration in the preparation of the EIS. As background for public comment, this notice contains a list of potential environmental issues that DOE has tentatively identified for analysis. This list is not intended to be all-inclusive or to imply any predetermination of impacts. Following is a preliminary list of issues that may be analyzed in the EIS:

1. Impacts on fisheries, infrastructure, and employment;
2. Impacts on protected, threatened, endangered, or sensitive species of animals or plants, or their critical habitats;
3. Impacts on floodplains and wetlands;
4. Impacts on cultural or historic resources;
5. Impacts on human health and safety;
6. Impacts on air, soil, and water;
7. Visual impacts; and
8. Disproportionately high and adverse impacts on minority and low-income populations.

The EIS will also consider alternatives to the proposed transmission lines, including, to the extent practicable, the No Action Alternative. However, not issuing the Presidential permit would not necessarily imply maintenance of the status quo. GenPower indicated its proposed action is required to meet current and projected demand for electricity in New York City. Other actions (e.g., construction of a new generating station in the vicinity of New York or New England and new transmission lines into New York City) could occur if the proposed transmission line is not built. The No

Action Alternative will address the environmental impacts that are reasonably foreseeable to occur if the Presidential permit is not issued.

Scoping Process

Interested parties are invited to participate in the scoping process both to refine the preliminary alternatives and environmental issues to be analyzed in depth, and to eliminate from detailed study those alternatives and environmental issues that are not feasible or pertinent. The scoping process is intended to involve all interested agencies (Federal, state, county, and local), public interest groups, Native American tribes, businesses, and members of the public. Potential Federal cooperating agencies include the U.S. Army Corps of Engineers, National Oceanic and Atmospheric Administration, and the National Marine Fisheries Service. Both oral and written comments will be considered and given equal weight by DOE.

Public scoping meetings will be held at the locations, dates, and times indicated above under the **DATES** and **ADDRESSES** sections. These scoping meetings will be informal. The DOE presiding officer will establish only those procedures needed to ensure that everyone who wishes to speak has a chance to do so and that DOE understands all issues and comments. Speakers will be allocated approximately 10 minutes for their oral statements. Depending upon the number of persons wishing to speak, DOE may allow longer times for representatives of organizations. Consequently, persons wishing to speak on behalf of an organization should identify that organization in their request to speak. Persons who have not submitted a request to speak in advance may register to speak at the scoping meeting(s), but advance requests are encouraged. Should any speaker desire to provide for the record further information that cannot be presented within the designated time, such additional information may be submitted in writing by the date listed in the **DATES** section. Meetings will begin at the times specified and will continue until all those present who wish to participate have had an opportunity to do so.

Draft EIS Schedule and Availability

The Draft EIS is scheduled to be issued in the fall, 2002, at which time its availability will be announced in the **Federal Register** and local media and public comments again will be solicited.

People who do not wish to submit comments or suggestions at this time

but who would like to receive a copy of the Draft EIS for review and comment when it is issued should notify Mrs. Russell at the address above.

The Draft EIS will be made available for public inspection. A notice of these locations will be provided in the **Federal Register** and local media at a later date.

Issued in Washington, DC on January 31, 2002.

Steven V. Cary,

Acting Assistant Secretary, Office of Environment, Safety, and Health.

[FR Doc. 02-2826 Filed 2-5-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-446-002]

ANR Pipeline Company; Notice of Compliance Filing

January 31, 2002.

Take notice that on January 28, 2002, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, the following tariff sheets, with an effective date of December 6, 2001:

Second Revised Volume No. 1

Second Revised Sheet No. 2B

Original Volume No.2

First Revised Sheet No. 249

ANR states that the above-referenced tariff sheets are being filed in compliance with the Commission's Order issued December 6, 2001, in Docket No. CP01-445-000, which vacated the certificate of public convenience and necessity under which Rate Schedule X-32 had been authorized, subject to ANR's compliance with part 154 of the Commission's Regulations within 20 days of the date of the Order. ANR has requested a waiver of the 20 day requirement to allow that the compliance filing be submitted out of time.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-2774 Filed 2-5-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-2644-000, 001, 002, and 003]

Colton Power, L.P.; Notice of Issuance of Order

January 31, 2002.

Colton Power, L.P. (Colton Power) submitted for filing a tariff that provides for the sales of capacity, energy, and ancillary services at market-based rates. Colton Power also requested waiver of various Commission regulations. In particular, Colton Power requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Colton Power.

On January 30, 2002, the Commission issued an order (Order) that accepted Colton Power's application, subject to any tariff condition adopted by the Commission in Docket No. ER01-118-000.

The Commission's January 30, 2002 Order granted Colton Power's request for blanket approval under Part 34, subject to the conditions found in Appendix A in Ordering Paragraphs (2), (3), and (5):

(2) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Colton Power should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(3) Absent a request to be heard within the period set forth in Ordering

Paragraph (2) above, Colton Power is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Colton Power, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(5) The Commission reserves the right to modify this order to require a further showing that neither the public nor private interests will be adversely affected by continued Commission approval of the Colton Power's issuances of securities or assumptions of liabilities * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 25, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Magalie R. Salas,

Secretary.

[FR Doc. 02-2816 Filed 2-5-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-40-006]

Florida Gas Transmission Company; Notice of Amendment

January 31, 2002.

Take notice that on January 22, 2002, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP00-40-006, an application pursuant to Section 7(c) of the Natural Gas Act to amend the certificate of public convenience and necessity issued to FGT on July 27, 2001, in Docket Nos. CP00-40-000, *et al.*, authorizing the construction and operation of the Phase V Expansion. FGT seeks to amend the certificate in order to relocate the site of the proposed Compressor Station No. 31 (Station 31), and modify related environmental conditions listed in the

appendix to the July 27 order, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

As part the Phase V Expansion, FGT was authorized to construct Station 31 at a site in Osceola County, Florida. The City of Kissimmee, Osceola County, and local residents objected to the location, and some parties sought rehearing of the July 27 order with respect to the location of Station 31.

FGT states that, in an effort to accommodate the desires of local residents and resolve their disagreement with the Commission's decision with respect to the location of Station 31, FGT has identified an alternate site for Station 31, also located in Osceola County, but which, upon removal of an RV Park in May 2002, will have no residences within a half-mile radius. FGT's amendment application includes letters from The City of Kissimmee and Osceola County expressing their support for the alternate location proposed in the amendment and stating that they will withdraw their requests for rehearing of the Commission's authorization of the initial proposed site of Station 31 after a final Commission order authorizing the new location. Consequently, FGT requests revision of Environmental Condition No. 27 and elimination of Environmental Condition No. 28 which require FGT to work with The City of Kissimmee and Osceola County to develop a landscaping plan and exterior design to mitigate the impact on residents located near the originally proposed site.

FGT states that it will utilize the same horsepower and unit, as previously approved, and that there will be no loss in FGT's ability to serve all firm requirements. FGT requests that its amendment be approved by April 1, 2002, so that the facilities can be placed in-service as quickly as possible.

Any questions concerning this application may be directed to Mr. Stephen T. Veatch, Director of Certificates and Regulatory Reporting, Suite 3997, 1400 Smith Street, Houston, TX 77002 or call (713) 853-6549.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before February 21, 2002,