

The service agreement is proposed to be effective February 1, 2002.

Comment Date: February 19, 2002.

22. Southwestern Electric Power Company

[Docket No. ER02-870-000]

Take notice that on January 29, 2002, Southwestern Electric Power Company (SWEPCO) filed two executed agreements between SWEPCO and Northeast Texas Electric Cooperative, Inc. (NTEC): a long-term Power Purchase and Sale Agreement with a Confirmation Letter Agreement (in redacted and non-redacted form) as a service agreement under SWEPCO's Market-Based Rate Tariff and a Scheduling Agent Agreement.

SWEPCO seeks an effective date of January 1, 2002 for the two agreements and, accordingly, seeks waiver of the Commission's notice requirements. Copies of the filing have been served on NTEC and on the Public Utility Commission of Texas.

Comment Date: February 19, 2002.

23. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-871-000]

Take notice that on January 29, 2002, the Midwest Independent Transmission System Operator, Inc. (the Midwest ISO) tendered for filing information regarding the recent developments in the Midwest ISO's phased initiation of jurisdictional service to commence as of February 1, 2002 and redlined and clean versions of the Midwest ISO Open Access Transmission Tariff (OATT), FERC Electric Tariff, First Revised Volume No. 1, regarding Schedules 7, 8 and 9, Attachments J and K and Schedule 10-B.

The Midwest ISO has electronically served copies of its filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's Web site at www.midwestiso.org under the heading "Filings to FERC" for other interested parties in this matter.

Comment Date: February 19, 2002.

24. AES Ironwood, L.L.C.

[Docket No. ER02-872-000]

Take notice that on January 29, 2002, AES Ironwood, L.L.C (AES Ironwood) filed a long-term power sales agreement between AES Ironwood and Williams Energy Marketing & Trading Company

(the Agreement). Confidential treatment of the Agreement, pursuant to 18 CFR 385.112 (2000), has been requested.

Comment Date: February 19, 2002.

25. MDU Resources Group, Inc.

[Docket No. ES02-20-000]

Take notice that on January 18, 2002, MDU Resources Group, Inc. (MDU Resources) submitted an application pursuant to section 204 of the Federal Power Act to issue up to 100,000 shares of common stock, par value \$1.00 per share, to be issued from time to time in connection with the MDU Resources Group, Inc. Group Genius Innovation Plan.

MDU Resources also requests a waiver of the competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment Date: February 21, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-2815 Filed 2-5-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions to Intervene, and Protests

January 31, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Amendment of License.

b. Project No. 2543-053.

c. Date Filed: December 28, 2001.

d. Applicant: The Montana Power Company.

e. Name of Project: Milltown.

f. Location: On the Clark Fork River in Missoula County, Montana. The project does not utilize federal or tribal lands.

g. Filed pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Michael P. Manion, The Montana Power Company, 40 East Broadway, Butte, Montana 59701, (406) 497-2456.

i. FERC Contact: Regina Saizan, (202) 219-2673.

j. Deadline for filing motions to intervene, protests, comments: (March 7, 2002).

All documents (original and eight copies) should be filed with: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the project number (P-2543-053) on any comments, protests, or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the documents on that resource agency.

k. Description of Amendment: The licensee requests that its license be amended to extend the expiration date of the license two years, from December 31, 2006 to December 31, 2008. On December 28, 2001, the licensee filed a notice of intent to relicense the

Milltown Project, with the understanding that its notice would become moot if its request to extend the term of the license is granted.

1. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions ((202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-2778 Filed 2-5-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Applications Ready for Environmental Analysis, Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions, and Intent To Prepare One Multi-Project NEPA Document

January 31, 2002.

Take notice that the following applications have been filed with the Commission and are available for public inspection:

a. *Type of Applications:* Subsequent Licenses.

b. *Project Nos.:* P-6058-005, and P-6059-006.

c. *Date Filed:* January 2, 2001.

d. *Applicant:* Hydro Development Group, Inc.

e. *Name of Projects:* Hailesboro #4 Project, and Fowler #7 Project.

f. *Location:* On the Oswegatchie River in St. Lawrence County, near the town of Gouverneur, New York.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791 (a)-825(r).

h. *Applicant Contact:* Kevin M. Webb, Hydro Development Group, Inc., 200 Bulfinch Drive, Andover, MA 01810, (978) 681-1900 ext. 1214.

i. *FERC Contact:* Monte TerHaar, (202) 219-2768 or E-mail address at monte.terhaar@FERC.fed.us.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may

be filed electronically via the Internet in lieu of paper. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. *Status of environmental analysis:* These applications have been accepted for filing and are now ready for environmental analysis. At this time we do not anticipate the need for preparing a draft EA. We intend to prepare one multi-project environmental document. The EA will include our recommendations for operating procedures and environmental enhancement measures that should be part of any new license issued by the Commission. Recipients will have 45 days to provide the Commission with any comments on that document. All comments on the EA, filed with the Commission, will be considered in an Order taking final action on the license applications. However, should substantive comments requiring reanalysis be received on the NEPA document, we would consider preparing a subsequent NEPA document.

l. *Description of Projects:* Hailesboro #4 Project: The existing, operating Hailesboro #4 Project consists of: (1) A concrete gravity-type dam comprising: (i) the 92-foot-long, 14-foot-high Dam #1 surmounted by a pneumatic gate; and (ii) the 58-foot-long, 5-foot-high Dam #2 surmounted by flashboards; (2) a reservoir with a 2.0-acre surface area and a gross storage volume of 20 acre-feet at normal water surface elevation 461 feet National Geodetic Vertical Datum (NGVD); (3) a gated intake structure with trashracks; (4) a 170-foot-long concrete-lined forebay canal; (5) a powerhouse containing a 640-kilowatt (kW) generating unit and an 850-kW generating unit for a total installed capacity of 1,490 kW; (6) a 2.4/23-kilovolt (kV) substation; (7) a 50-foot-long, 23-kV transmission line; (8) a tailrace; and (9) appurtenant facilities. The applicant estimates that the total average annual generation would be 11.0 megawatt-hours (MWh).

Fowler #7 Project: The existing, operating Fowler #7 Project consists of: (1) A concrete gravity-type dam surmounted by flashboards comprising: (i) the 75-foot-long, 25-foot-high Dam #1; (ii) the 192-foot-long, 20-foot-high Dam #2; and (iii) the 154-foot-long, 15-foot-high Dam #3; (2) a reservoir with a 3.0-acre surface area and a gross storage volume of 30-acre-feet at normal water surface elevation 542 feet NGVD; (3) an intake structure with trashracks; (4) a powerhouse containing three, 300-kW generating units for a total installed capacity of 900-kW; (5) a 1,000-kVA 2.3/23-kV transformer; (6) a 4,000-foot-long,