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Kevin M. Smith,

Director, Program Services Division, Office of Headquarters Procurement Services.

[FR Doc. 02-3088 Filed 2-7-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Science; Basic Energy Sciences Advisory Committee

AGENCY: Department of Energy.

ACTION: Notice of Open Meeting.

SUMMARY: This notice announces a meeting of the Basic Energy Sciences Advisory Committee (BESAC). Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Monday, February 25, 2002, 8 a.m. to 5 p.m., and Tuesday, February 26, 2002, 8 a.m. to 12 p.m.

ADDRESSES: Gaithersburg Marriott Washingtonian Center, 9751 Washingtonian Boulevard, Gaithersburg, MD 20878.

FOR FURTHER INFORMATION CONTACT: Sharon Long; Office of Basic Energy Sciences; U.S. Department of Energy; 19901 Germantown Road; Germantown, MD 20874-1290; Telephone: (301) 903-5565.

SUPPLEMENTARY INFORMATION:

Purpose of the Meeting: The purpose of this meeting is to provide advice and guidance with respect to the basic energy sciences research program.

Tentative Agenda: Agenda will include discussions of the following: Monday, February 25, 2002

- Welcome and Introduction
- Review of the FY 2003 Budget
- Basic Energy Sciences Highlights
- Summary of BESAC-Sponsored Workshop on SC Performance Measurement
- Summary of BESAC-Sponsored Workshop on Biomolecular Materials
- Summary of BESAC Committee of Visitors

Tuesday, February 26, 2002

■ Discussion on BESAC activities related to Basic Science Needs for Energy Security

Public Participation: The meeting is open to the public. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of the items on the agenda, you should contact Sharon Long at 301-903-6594 (fax) or sharon.long@science.doe.gov (e-mail). You must make your request for an oral statement at least 5 business days prior to the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The Chairperson of the Committee will conduct the meeting to facilitate the orderly conduct of business. Public comment will follow the 10-minute rule.

Minutes: The minutes of this meeting will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room; 1E-190, Forrestal Building; 1000 Independence Avenue, SW., Washington, DC 20585; between 9 a.m. and 4 p.m., Monday through Friday, except holidays.

Issued in Washington, DC, on February 5, 2002.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 02-3132 Filed 2-7-02; 8:45 am]

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DEPARTMENT OF ENERGY

North American Energy Working Group

AGENCY: Department of Energy.

ACTION: Notice of postponement of public workshop.

SUMMARY: On January 17, 2002, the United States delegation to the North American Energy Working Group's Electricity Regulatory Experts Group published a notice of a public workshop to be held at the Washington, DC headquarters of the Department of Energy, in Room 1E-245, on February 13, 2002 from 9 a.m. until 4 p.m., and a request for comments, 67 FR 2423. The workshop will be postponed until further notice because the draft discussion paper of the Electricity Regulatory Issues Group of Experts, which was to form the basis of the workshop discussions, is not yet ready for public dissemination. In addition, it is requested that no further comments be submitted pursuant to the January 17, 2002 notice.

Issued in Washington, DC, on February 4, 2002.

Vicky Bailey,

Assistant Secretary, Office of Policy and International Affairs.

[FR Doc. 02-3087 Filed 2-7-02; 8:45 am]

BILLING CODE 6450-01-M

DEPARTMENT OF ENERGY

[Certification Notice—205]

Office of Fossil Energy; Notice of Filings of Coal Capability Under the Powerplant and Industrial Fuel Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of Filings.

SUMMARY: The owners/operators of 30 baseload electric powerplants have submitted coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended, in accordance with 10 CFR 501.60, 61.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Import/Export, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load electric powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy (DOE). The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of proposed new baseload electric powerplants have filed self-certifications pursuant to section 201(d) and in accordance with DOE regulations in 10 CFR 501.60, 61.

Owner/operator	Capacity	Plant location	In-service date
Panda Culloden Power, LP		Culloden, WV	August 2003.
Corpus Christi Cogen, LP	708 MW ...	Corpus Christi, TX	May 2002.
Washington Parish Energy Center, LLC	600 MW ...	Bogalusa, LA	January 2003.
Elwood Energy II, LLC	300 MW ...	Elwood, IL	May 2001.
Elwood Energy III, LLC	450 MW ...	Elwood, IL	May 2001.
CalPeak Power-Vaca Dixon, Inc.	49.5 MW ..	Solano County, CA	October 2001.
CalPeak Power-Panoche, LLC	49.5 MW ..	Fresno County, CA	September 2001.
CalPeak Power-Midway, LLC	49.5 MW ..	San Diego County, CA	September 2001.
CalPeak Power-Border, LLC	49.5 MW ..	San Diego County, CA	September 2001.
CalPeak Power-Mission, LLC	49.5 MW ..	San Diego County, CA	December 2001.
CalPeak Power-EI Cajon, LLC	49.5 MW ..	San Diego County, CA	December 2001.
CPV Cana, Ltd.	250 MW ...	St. Lucie County, FL	3rd quarter 2004.
PSEG Lawrenceburg Energy Company, LLC	1,150 MW	Lawrenceburg, IN	March 2003.
Kiowa Power Partners, Inc.	1,250 MW	Pittsburgh County, PA	July 2003.
Fremont Energy Center, Inc.	700 MW ...	Fremont, OH	June 2003.
Calhoun Power Co., LLC	600 MW ...	Anniston, AL	June 2003.
West Valley Generation, LLC	160 MW ...	West Valley City, UT	October 2001.
Plains Ends, LLC	114 MW ...	Golden, CO	April 2002.
Conectiv Bethlehem, Inc.	1,100 MW	Bethlehem, PA	Fall 2003.
Pastoria Energy Facility, LLC	750 MW ...	Kern County, CA	June 2002.
Astoria Energy, LLC	1,000 MW	Queens, NY	Spring 2004.
Duke Energy Hanging Rock, LLC	1,240 MW	Hamilton Twmsp, OH	May 2003.
Wellhead Power Panoche, LLC	49.9 MW ..	Firegaugh, CA	September 2001.
Wellhead Power Gated, LLC	49.9 MW ..	Huron, CA	October 2001.
Griffith Energy, LLC	600 MW ...	Kingsman, AZ	October 2001.
CPV Terrapin, LLC	800 MW ...	Savannah, GA	4th quarter 2004.
Front Range Power Co.	480 MW ...	Colorado Springs, CO	May 2003.
Lower Mount Bethel Energy, LLC	600 MW ...	Bangor, PA	August 2003.
Panda Tallmadge Power, LP	1,100 MW	Ottawa County, MI	December 2003.
Duke Energy Stephens, LLC	620 MW ...	Duncan, OK	June 2003.

Issued in Washington, DC, on January 31, 2002.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 02-3089 Filed 2-7-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Bonneville Power Administration

Santiam-Bethel Transmission Line Project

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of finding of no significant impact (FONSI) and floodplain statement of findings.

SUMMARY: BPA is issuing this FONSI on its proposal to rebuild the first 17 miles of the Santiam-Chemawa transmission line from Santiam Substation to the line's connection (tap) to Portland General Electric's (PGE) Bethel Substation to improve transmission system reliability in the Salem area of

northwestern Oregon. A Floodplain Statement of Findings is also included.

ADDRESSES: For copies of this FONSI and/or the Environmental Assessment (EA), please call BPA's toll-free document request line at 1-800-622-4520, and record your name, address, project name, and the document(s) you wish. The documents are also on the internet at www.efw.bpa.gov/cgi-bin/PSA/NEPA/SUMMARIES/SantiamBethel.

FOR FURTHER INFORMATION CONTACT: Tish Levesque—KEC-4, Bonneville Power Administration, PO. Box 3621, Portland, Oregon, 97208-3621; direct telephone number 503-230-3469; toll-free telephone number 1-800-282-3713; fax number 503-230-5699; e-mail tklevesque@bpa.gov.

SUPPLEMENTARY INFORMATION: BPA's existing Santiam-Chemawa No. 1 230-kV transmission line is about 25 miles long and is located in Linn and Marion Counties, Oregon. BPA is proposing to rebuild the first 17 miles of the Santiam-Chemawa transmission line from Santiam Substation to the tap to PGE's Bethel Substation. BPA's Santiam-Chemawa No. 1 transmission line serves

BPA customers that in turn serve communities in the Willamette Valley. This line provides voltage support and also backs up BPA's 500-kV transmission system in case one of BPA's 500-kV lines or substations goes out of service.

BPA would replace the existing single-circuit 230-kilovolt (kV) line with towers that could support two circuits (double-circuit) in the existing right-of-way. The existing line supplies both Bethel Substation and BPA's Chemawa Substation. The new lines would eliminate overloading of the existing line from Santiam Substation to the tap to Bethel Substation by having one new line supply Bethel Substation and the other new line supply Chemawa Substation. BPA has prepared an Environmental Assessment (DOE/EA-1366) evaluating the proposed project. Based on the analysis in the EA, BPA has determined that the Proposed Action is not a major Federal action significantly affecting the quality of the human environment, within the meaning of the National Environmental Policy Act (NEPA) of 1969. Therefore, the preparation of an Environmental Impact Statement (EIS) is not required