

PJM Interconnection, L.L.C. (Operating Agreement) to facilitate operation of the capacity credit markets in both PJM and PJM West (when it becomes effective) and to clarify certain provisions. Specifically the amendments eliminate (1) reference to "Fixed Block" bids, which are not contemplated; (2) conducting multiple Daily Markets on a Friday or day before a holiday; and (3) the requirement that Sell Offers and Buy Bids for the Daily Capacity market must be received on the day on which the market is to be conducted. Certain sections in Schedule 11 of the Operating Agreement also are deleted because the transition period for the capacity market in the PJM control area has expired and the sections no longer apply.

PJM is requesting an effective date for the amendments of January 1, 2002.

Copies of this filing were served upon all PJM members, Allegheny Power, and each state electric utility regulatory commission in the PJM control area and PJM West region.

Comment Date: January 16, 2002.

13. Michigan Electric Transmission Company

[Docket No. ER02-607-000]

Take notice that on December 26, 2001, Michigan Electric Transmission Company (METC) tendered for filing an unexecuted Generator Interconnection and Operating Agreement between METC and Mirant Zeeland, LLC.

METC requested that the Agreement become effective December 26, 2001.

Copies of the filing were served upon Generator and the Michigan Public Service Commission.

Comment Date: January 16, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for

assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-278 Filed 1-4-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

December 31, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* 12137-000.
- c. *Date filed:* November 7, 2001, supplemented December 28, 2001.
- d. *Applicant:* Cambria Somerset Authority.
- e. *Name of Project:* Que Pump Storage Project.
- f. *Location:* At the existing Quemahoning Reservoir on Stonycreek River, in Somerset County, Pennsylvania. The project does not utilize federal or tribal lands.
- g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Paul C. Rizzo, Paul C. Rizzo Associates, Inc., 105 Mall Boulevard, Monroeville, Pennsylvania 15146, (412) 856-9700.
- i. *FERC Contact:* Regina Saizan, (202) 219-2673.
- j. *Deadline for filing motions to intervene, protests, and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Please include the project number (P-12137-000) on any comments, protests, or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities

of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) A proposed 30-acre upper reservoir, (2) a proposed concrete intake structure, (3) a proposed 900-foot-long, 59-inch-diameter steel penstock, (4) a proposed powerhouse containing two generating units having a total installed capacity of 100 MW, (5) the existing Quemahoning Reservoir (lower reservoir), (6) a proposed 2-mile-long, 23 kV transmission line, and (7) appurtenant facilities. The project would have an annual generation of 156 GWh.

l. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions ((202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

m. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. Notice of Intent—A notice of intent must specify the exact name, business

address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. Agency Comments—Federal, state, and local agencies are invited to file

comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-280 Filed 1-4-02; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[TX-FRL-7126-1]

Notice of Deficiency for Clean Air Act Operating Permits Program; State of Texas

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of deficiency.

SUMMARY: Pursuant to its authority under section 502(i) of the Clean Air Act (Act) and the implementing regulations at 40 CFR 70.10(b)(1), EPA is publishing this Notice of Deficiency (NOD) for the Texas Clean Air Act title V Operating Permits Program. The Notice of Deficiency is based upon EPA's finding that the State's periodic monitoring regulations, compliance assurance monitoring (CAM) regulations, periodic monitoring and CAM general operating permits (GOPs), statement of basis requirement, applicable requirement definition, and potential to emit registration regulation do not meet the minimum federal requirements of the Act and 40 CFR part 70. Publication of this notice is a prerequisite for withdrawal of Texas' title V program approval, but EPA is not withdrawing the program through this action.

EFFECTIVE DATE: January 7, 2002. Because this NOD is an adjudication and not a final rule, the Administrative Procedure Act's 30-day deferral of the effective date of a rule does not apply.

FOR FURTHER INFORMATION CONTACT: Jole C. Luehrs, Chief, Air Permits Section, Multimedia Planning & Permitting Division, Environmental Protection Agency Region 6, 1445 Ross Avenue, Dallas, Texas 75202, (214) 665-7250.

SUPPLEMENTARY INFORMATION: Throughout this document, "we," "us," or "our" means EPA.

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I. Description of Action

We are publishing this NOD for the Texas Clean Air Act (CAA or Act) title V program, which was granted interim approval on June 25, 1996. 61 FR 32693.¹ On May 22, 2000, we promulgated a rulemaking that extended the interim approval period of 86 operating permits programs until December 1, 2001. 65 FR 32035. The action was subsequently challenged by the Sierra Club and the New York Public Interest Research Group (NYPIRG). In settling the litigation, we agreed to publish a document in the **Federal Register** that would alert the public that it may identify and bring to our attention alleged programmatic and/or implementation deficiencies in title V programs, and that we would respond to the public's allegations within specified time periods if the comments were made within 90 days of publication of the **Federal Register** document (March 11, 2001).

Public Citizen, on behalf of the American Lung Association of Texas, Environmental Defense, the law firm of Henry, Lowere & Federick, Lone Star Chapter of the Sierra Club, Texas Center for Policy Studies, Sustainable Energy and Economic Development Coalition, Texas Campaign for the Environment, Galveston Houston Association for Smog Prevention, Neighbors for Neighbors, and Texas Impact (collectively referred to as "commenters") filed comments with EPA alleging several deficiencies with respect to the Texas title V program (Comment Letter). We have completed our review of those comments. We have identified deficiencies relating to Texas' periodic monitoring regulations, CAM regulations, periodic monitoring and CAM GOPs, statement of basis requirement, applicable requirement definition, and potential to emit registration regulation. These deficiencies are discussed below.

Under EPA's permitting regulations, citizens may, at any time, petition EPA regarding alleged deficiencies in state title V operating permitting programs. In addition, EPA may identify deficiencies

¹ On December 6, 2001, we promulgated final approval of Texas' Operating Permits Program. 66 FR 63318.