

(International Transmission) tendered for filing pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d (1994), transmission service agreements for the provision of network integration transmission service and short-term firm point-to-point transmission service under the joint open access transmission tariff between International Transmission and Michigan Electric Transmission Company to the following customers: CMS MS&T Michigan L.L.C., Engage Energy America LLC, Quest Energy L.L.C., and Nordic Marketing LLC.

Comment Date: February 27, 2002.

14. Energy.com Corporation

[Docket No. ER02-976-000]

Take notice that on January 31, 2002, Energy.com Corporation and its parent company, eVulkan Inc. d/b/a beMany, filed a cancellation of rate schedule.

Energy.com requests an effective date of January 31, 2002.

Comment Date: February 21, 2002.

15. Entergy Services, Inc.

[Docket No. ER02-980-000]

Take notice that on February 6, 2002, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) tendered for filing a Long-Term Firm Point-To-Point Transmission Service Agreement between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Calpine Energy Services, L.P.

Comment Date: February 27, 2002.

16. California Independent System Operator Corporation

[Docket No. ER02-981-000]

Take notice that on February 6, 2002, the California Independent System Operator Corporation (ISO), tendered for filing with the Federal Energy Regulatory Commission (Commission) a Scheduling Coordinator Agreement between the ISO and Allegheny Energy Supply Company, LLC for acceptance by the Commission.

The ISO is requesting the Coordinator Agreement to be made effective as of January 31, 2002.

The ISO states that this filing has been served on Allegheny Energy Supply Company, LLC and the California Public Utilities Commission.

Comment Date: February 27, 2002.

17. Koch Energy Trading, Inc.

[Docket No. ER02-982-000]

Take notice that on February 6, 2002, Koch Energy Trading, Inc. tendered for

filing with the Federal Energy Regulatory Commission (Commission), a Notice of Termination of a Service Agreement with Koch Energy Trading, Inc. under Rate Schedule FERC No. 210 previously filed under the Commission's Docket No. ER00-993-000 with an effective termination date of February 1, 2002.

Comment Date: February 27, 2002.

18. Illinois Power Company

[Docket No. ER02-983-000]

Take notice that on February 6, 2002, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 65251-2200, filed with the Federal Energy Regulatory Commission (Commission) a Notice of Cancellation, effective at 11:59 p.m. on January 31, 2002, of Rate PS Power Sales Tariff, FERC Electric Tariff, Original Volume No. 7.

Illinois Power states that a copy of the Notice of Cancellation has been mailed to each person on the official service list in this proceeding and each party having a service agreement under Rate PS Power Sales Tariff.

Comment Date: February 27, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-3862 Filed 2-15-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2342-011 Washington]

PacifiCorp, Notice of Intention to Hold a Public Meeting on the Draft Supplemental Final Environmental Impact Statement for the Condit Hydroelectric Project

February 12, 2002.

On January 29, 2002, the Commission staff delivered the Draft Supplemental Final Environmental Impact Statement (draft supplemental FEIS) to the U.S. Environmental Protection Agency, resource and land management agencies, and interested organizations and individuals. The draft supplemental FEIS evaluates the environmental consequences of removing Condit dam located on the White Salmon River in Klickitat and Skamania Counties, Washington.

The draft supplemental FEIS was noticed in the **Federal Register** on February 8, 2002, and comments are due by March 25, 2002.

Commission staff will conduct a public meeting to present the draft supplemental FEIS findings, answer questions about the findings, and solicit public comment. The public meeting will be recorded by a court reporter, and all meeting statements (oral or written) will become part of the Commission's public record of this proceeding.

The meeting will be held Wednesday, March 13, 2002, in the Columbia Room, at the Best Western Hood River Inn, 1108 East Marina Way, Hood River, Oregon. The meeting will begin at 7:00 p.m. and end at 9:30 p.m.

For further information, please contact Nicholas Jayjack at (202) 219-2825.

Magalie R. Salas,
Secretary.

[FR Doc. 02-3911 Filed 2-15-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Site Visit

February 12, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Amended application for new license.
- b. *Project No.:* 1354.

c. *Date filed*: July 28, 2001.

d. *Applicant*: Pacific Gas and Electric Company.

e. *Name of Project*: Crane Valley.

f. *Location*: On Willow Creek, North Fork Willow Creek, South Fork Willow Creek, Chilkoot Creek, and Chiquito Creek within the San Joaquin River Basin. The project is in Madera and Fresno counties near the town of Oakhurst, California.

The project includes 738.11 acres of federal lands within the Sierra National Forest.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. §§ 791 (a)–825(r).

h. *Applicant Contact*: Mr. James Holeman (415) 973–6891 or Mr. Nicholas Markevich (415) 973–5358.

i. FERC Contact: Jim Fargo at (202) 219–2848; e-mail james.fargo@ferc.fed.us.

j. This application has been accepted, but is not ready for environmental analysis at this time.

k. The Crane Valley—with 26.7 megawatts (MW) of normal operating capacity—has storage, diversion, water conveyance, and power production facilities.

- The Crane Valley reservoir (Bass Lake) with a maximum storage capacity of 45,410 acre-feet (ac-ft) and Chilkoot reservoir, upstream of Crane valley, with a maximum capacity of 310 ac-ft.

- A small diversion on a tributary to the West Fork Chiquito Creek that brings water to Chilkoot reservoir.

- A conveyance system—including three diversion dams, three forebays, one afterbay, and about 14 miles of canals, tunnels and flumes—linking these five powerhouses:

- Crane Valley, with 0.9 MW of normal operating capacity

- San Joaquin No. 3, with 3.4 MW of normal operating capacity

- San Joaquin No. 2, with 3.2 MW of normal operating capacity

- San Joaquin No. 1A, with 0.4 MW of normal operating capacity

- Wishon, with 18.8 MW of normal operating capacity.

Historically, the project produces 123.3 gigawatthours (GWh) of electrical energy annually and has a dependable capacity of 8.4 MW.

1. *Site visit*: On March 12 and 13, 2002, the participants will meet at 9:00 a.m. at the registration desk at the Pines Resort at Bass Lake in Oakhurst, California. The site visit will extend to 5:00 p.m. Those interested in participating should contact Mr. Nicholas Markevich (415) 973–5358, in advance. Participants should provide their own transportation and apparel for the site visit. Participants are

responsible for their own lunches; however, we will be stopping at nearby restaurants.

Magalie R. Salas,

Secretary.

[FR Doc. 02–3909 Filed 2–15–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Scoping Meeting and Soliciting Scoping Comments for an Applicant Prepared Environmental Assessment Using the Alternative Licensing Process

February 12, 2002.

a. *Type of Application*: Alternative procedures to prepare a new license application.

b. *Project Nos.*: P–2146–090, P–82–019, P–618–104, and P–2165–015.

c. *Applicant*: Alabama Power Company.

d. *Name of Projects*: Coosa River Project (Weiss, Neely Henry, Logan Martin, Lay and Bouldin developments), Mitchell Project, Jordan Project, and Warrior River Project (Lewis Smith and Bankhead developments), collectively called the Coosa-Warrior Projects.

e. *Location*: On the Coosa and Warrior Rivers, in Cherokee, Etowah, Calhoun, St. Clair, Talladega, Chilton, Coosa, Shelby, Elmore, Walker, Winston, Cullman, and Tuscaloosa Counties, Alabama and Floyd County, Georgia. The Warrior River Project occupies federal lands within the Bankhead National Forest.

f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. §§ 791(a)–825^(*).

g. *Applicant Contacts*: Jim Crew, Relicensing Project Manager, Alabama Power Company, 600 North 18th Street, Birmingham, AL 35291, (205) 257–4265, e-mail jfcrew@southernco.com or Barry Lovett, Relicensing Project Manager, Alabama Power Company, 600 North 18th Street, Birmingham, AL 35291, (205) 257–1268, e-mail bklovett@southernco.com.

h. *FERC Contact*: Ronald McKittrick at (770) 452–3778; e-mail ronald.mckittrick@ferc.fed.us.

i. *Deadline for filing scoping comments*: April 12, 2002.

All documents (original and eight copies) should be filed with: Magalie Roman Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Scoping comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and

the instructions of the Commission's web site (<http://www.ferc.gov>) under the “e-filing” link.

The existing Coosa River Project consists of five developments (Weiss, Neely Henry, Logan Martin, Lay, and Bouldin) with a total rated capacity of 705.78 MW. Lay and Bouldin operate principally as run-of-river projects. Weiss, Neely Henry, and Logan Martin operate as peaking projects. The Mitchell Project has a rated capacity of 170 MW and operates principally as run-of-river. The Jordan Project has a rated capacity of 100 MW and operates principally as run-of-river. The Warrior River Projects consists of two developments (Lewis Smith and Bankhead) with a total rated capacity of 210 MW, Lewis Smith is a peaking project and Bankhead operates principally as run-of-river. The Bankhead development is located on an existing ACOE dam and reservoir. The project includes the powerhouse only.

k. *Scoping Process*

Alabama Power Company (APC) intends to utilize the Federal Energy Regulatory Commission's (Commission) alternative licensing process (ALP). Under the ALP, APC will prepare an Applicant Prepared Environmental Assessment (APEA) and license application for the Coosa-Warrior Projects.

APC expects to file the APEA and the license application for the Coosa-Warrior Projects with the Commission by July 2005.

The purpose of this notice is to inform you of the opportunity to participate in the upcoming scoping meeting identified below, and to solicit your scoping comments.

Scoping Meeting

APC and the Commission staff will hold an evening scoping meeting to help us identify the scope of issues to be addressed in the APEA.

All interested individuals, organizations, and agencies are invited to attend the meeting, to assist the staff in identifying the environmental issues and reasonable alternatives that should be analyzed in the APEA. The time and location of the evening meeting is as follows:

Tuesday, March 12, 2002, 7:00 pm to 9:00 pm.

Sheraton Birmingham South Hotel, 8 Perimeter Drive, Birmingham, Alabama 35243, (205) 967–2700.

Scoping Document 1 (SD1) outlines the subject areas to be addressed in the APEA and describes the accomplishments of the stakeholders during early scoping efforts for the