

c. *Date filed*: July 28, 2001.

d. *Applicant*: Pacific Gas and Electric Company.

e. *Name of Project*: Crane Valley.

f. *Location*: On Willow Creek, North Fork Willow Creek, South Fork Willow Creek, Chilkoot Creek, and Chiquito Creek within the San Joaquin River Basin. The project is in Madera and Fresno counties near the town of Oakhurst, California.

The project includes 738.11 acres of federal lands within the Sierra National Forest.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. §§ 791 (a)—825(r).

h. *Applicant Contact*: Mr. James Holeman (415) 973-6891 or Mr. Nicholas Markevich (415) 973-5358.

i. FERC Contact: Jim Fargo at (202) 219-2848; e-mail james.fargo@ferc.fed.us.

j. This application has been accepted, but is not ready for environmental analysis at this time.

k. The Crane Valley—with 26.7 megawatts (MW) of normal operating capacity—has storage, diversion, water conveyance, and power production facilities.

- The Crane Valley reservoir (Bass Lake) with a maximum storage capacity of 45,410 acre-feet (ac-ft) and Chilkoot reservoir, upstream of Crane valley, with a maximum capacity of 310 ac-ft.

- A small diversion on a tributary to the West Fork Chiquito Creek that brings water to Chilkoot reservoir.

- A conveyance system—including three diversion dams, three forebays, one afterbay, and about 14 miles of canals, tunnels and flumes—linking these five powerhouses:

- Crane Valley, with 0.9 MW of normal operating capacity

- San Joaquin No. 3, with 3.4 MW of normal operating capacity

- San Joaquin No. 2, with 3.2 MW of normal operating capacity

- San Joaquin No. 1A, with 0.4 MW of normal operating capacity

- Wishon, with 18.8 MW of normal operating capacity.

Historically, the project produces 123.3 gigawatthours (GWh) of electrical energy annually and has a dependable capacity of 8.4 MW.

1. *Site visit*: On March 12 and 13, 2002, the participants will meet at 9:00 a.m. at the registration desk at the Pines Resort at Bass Lake in Oakhurst, California. The site visit will extend to 5:00 p.m. Those interested in participating should contact Mr. Nicholas Markevich (415) 973-5358, in advance. Participants should provide their own transportation and apparel for the site visit. Participants are

responsible for their own lunches; however, we will be stopping at nearby restaurants.

Magalie R. Salas,

Secretary.

[FR Doc. 02-3909 Filed 2-15-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Scoping Meeting and Soliciting Scoping Comments for an Applicant Prepared Environmental Assessment Using the Alternative Licensing Process

February 12, 2002.

a. *Type of Application*: Alternative procedures to prepare a new license application.

b. *Project Nos.*: P-2146-090, P-82-019, P-618-104, and P-2165-015.

c. *Applicant*: Alabama Power Company.

d. *Name of Projects*: Coosa River Project (Weiss, Neely Henry, Logan Martin, Lay and Bouldin developments), Mitchell Project, Jordan Project, and Warrior River Project (Lewis Smith and Bankhead developments), collectively called the Coosa-Warrior Projects.

e. *Location*: On the Coosa and Warrior Rivers, in Cherokee, Etowah, Calhoun, St. Clair, Talladega, Chilton, Coosa, Shelby, Elmore, Walker, Winston, Cullman, and Tuscaloosa Counties, Alabama and Floyd County, Georgia. The Warrior River Project occupies federal lands within the Bankhead National Forest.

f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. §§ 791(a)—825®).

g. *Applicant Contacts*: Jim Crew, Relicensing Project Manager, Alabama Power Company, 600 North 18th Street, Birmingham, AL 35291, (205) 257-4265, e-mail jfcrew@southernco.com or Barry Lovett, Relicensing Project Manager, Alabama Power Company, 600 North 18th Street, Birmingham, AL 35291, (205) 257-1268, e-mail bklovett@southernco.com.

h. *FERC Contact*: Ronald McKittrick at (770) 452-3778; e-mail ronald.mckittrick@ferc.fed.us.

i. *Deadline for filing scoping comments*: April 12, 2002.

All documents (original and eight copies) should be filed with: Magalie Roman Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Scoping comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and

the instructions of the Commission's web site (<http://www.ferc.gov>) under the "e-filing" link.

The existing Coosa River Project consists of five developments (Weiss, Neely Henry, Logan Martin, Lay, and Bouldin) with a total rated capacity of 705.78 MW. Lay and Bouldin operate principally as run-of-river projects. Weiss, Neely Henry, and Logan Martin operate as peaking projects. The Mitchell Project has a rated capacity of 170 MW and operates principally as run-of-river. The Jordan Project has a rated capacity of 100 MW and operates principally as run-of-river. The Warrior River Projects consists of two developments (Lewis Smith and Bankhead) with a total rated capacity of 210 MW. Lewis Smith is a peaking project and Bankhead operates principally as run-of-river. The Bankhead development is located on an existing ACOE dam and reservoir. The project includes the powerhouse only.

k. *Scoping Process*

Alabama Power Company (APC) intends to utilize the Federal Energy Regulatory Commission's (Commission) alternative licensing process (ALP). Under the ALP, APC will prepare an Applicant Prepared Environmental Assessment (APEA) and license application for the Coosa-Warrior Projects.

APC expects to file the APEA and the license application for the Coosa-Warrior Projects with the Commission by July 2005.

The purpose of this notice is to inform you of the opportunity to participate in the upcoming scoping meeting identified below, and to solicit your scoping comments.

Scoping Meeting

APC and the Commission staff will hold an evening scoping meeting to help us identify the scope of issues to be addressed in the APEA.

All interested individuals, organizations, and agencies are invited to attend the meeting, to assist the staff in identifying the environmental issues and reasonable alternatives that should be analyzed in the APEA. The time and location of the evening meeting is as follows:

Tuesday, March 12, 2002, 7:00 pm to 9:00 pm.

Sheraton Birmingham South Hotel, 8 Perimeter Drive, Birmingham, Alabama 35243, (205) 967-2700.

Scoping Document 1 (SD1) outlines the subject areas to be addressed in the APEA and describes the accomplishments of the stakeholders during early scoping efforts for the

APEA. The purpose of the SD1 is to help focus discussions at the meeting. SD1 was mailed by February 18th to the APEA participants, in addition copies will be available at the scoping meeting. If you did not receive a copy of SD1 and would like to review the document before the meeting you can locate the document on the APC website using the following link <http://www.southernco.com/alpower/hydro>.

(For assistance, please contact APC at (205) 257-2211). You may also use the Commission's website at www.ferc.gov using the "RIMS" link—select "Docket No." and follow the instructions (call (202)-452-3778 or by email at ronald.mckitrick@ferc.fed.us). You may also receive a copy via electronic mail.

Based on all written comments received, a Scoping Document 2 (SD2) may be issued. SD2 will include a revised list of issues, based on the scoping sessions.

Objectives

At the scoping meeting, the Commission staff and APC will: (1) summarize the environmental issues tentatively identified for analysis in the APEA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from the experts and the public on issues that should be analyzed in the APEA, including viewpoints in opposition to, or in support of stakeholder's list of issues as defined in SD1; (4) determine the resource issues to be addressed in the APEA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Procedures

The meeting will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the project.

Individuals, organizations and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the APC in defining and clarifying the issues to be addressed in the APEA.

Magalie R. Salas,

Secretary.

[FR Doc. 02-3910 Filed 2-15-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Energy Imbalance Service

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Extension of Comment Period.

SUMMARY: The Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy (DOE), published on December 20, 2001, in the **Federal Register**, a notice announcing a revision to the current rate schedule for Energy Imbalance Service for the Western Area Colorado Missouri control area (WACM).

Western held an informal public information meeting on January 15, 2002. As a result of this meeting, several requests were made to extend the comment period to allow for further review of data for those entities within WACM. This will also allow those entities to submit more in-depth comments on the subject.

This **Federal Register** notice extends the comment period for the Proposed Rate for Energy Imbalance Service from January 31, 2002, to February 28, 2002, and will delay the date that the interim rate is to be placed into effect from April 1, 2002, to May 1, 2002.

DATES: The consultation and comment period has been extended to February 28, 2002. The date that the interim rate is to be placed into effect has been delayed from April 1, 2002, to May 1, 2002.

ADDRESSES: Send written comments about this proposed rate schedule revision to: Mr. Joel K. Bladow, Regional Manager, Rocky Mountain Customer Service Region, Western Area Power Administration, PO Box 3700, Loveland, CO 80539-3003. Interested parties may also fax their comments addressed to Mr. Bladow at (970) 461-7213. Western must receive all written comments by 6 p.m. (MST) February 28, 2002, to be assured consideration.

FOR FURTHER INFORMATION CONTACT: Daniel T. Payton, Rates Manager, 970-461-4772; Paul Humberson, Project Manager, 970-461-7327; or Lynn E. Richardson, Public Utilities Specialist, 970-461-7440.

Dated: February 5, 2002.

Michael S. HacsKaylo,
Administrator.

[FR Doc. 02-3888 Filed 2-15-02; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7146-9]

Proposed CERCLA Administrative Order on Consent for Remedial Investigation/Feasibility Study—Bountiful/Woods Cross/5th South PCE Plume NPL Site, Woods Cross, Davis County, UT

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice and request for public comment.

SUMMARY: In accordance with the requirements of section 122(h)(1) of the Comprehensive Environmental Response, Compensation, and Liability Act, as amended ("CERCLA"), 42 U.S.C. 9622(h)(1), notice is hereby given of the proposed administrative settlement under section 122(h) of CERCLA, 42 U.S.C. 9622(h), between EPA and W.S. Hatch Company ("Settling Party") regarding the W.S. Hatch facility (the "Facility"). The property which is the subject of this proposed Consent Order is a parcel of land approximately three acres in size and is located at approximately 643 South and 800 West in Woods Cross, Davis County, Utah. The settlement, embodied in the proposed Administrative Order on Consent for Remedial Investigation/Feasibility Study ("RI/FS"), EPA Docket No. CERCLA-8-2001-14 ("AOC"), is intended to resolve the Settling Party's liability at the Site for and all response costs incurred and paid, or to be incurred and paid, by EPA in connection with the work performed at the Site as provided for in the AOC.

W.S. Hatch Company is the owner of a parcel of land which has been impacted by business operations at the Hatchco Facility and is included within the defined boundaries of the Site. The proposed AOC will resolve Settling Party's liability under section 107(a)(1) of CERCLA, 42 U.S.C. 9607(a)(1). Under the terms of the proposed AOC, the Settling Party agrees to conduct a RI/FS on the Settling Party's property. In exchange, the Settling Party will settle its liability for all response costs incurred and paid, or to be incurred and paid, at the Site in connection with the work performed at the Site as provided for in the AOC.

OPPORTUNITY FOR COMMENT: For thirty (30) days following the date of publication of this notice, the Agency will consider all comments received on the Reimbursement of Response and Oversight Costs portion of the AOC only (Section XXII) and may modify or