

Technical meetings associated with the engineering and cryogenic design of the facility may be conducted at a later date.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor". Intervenor play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide 14 copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to rule 214 of the Commission's rules of practice and procedure (18 CFR 385.214) (see appendix).³ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs at (202) 208-1088 or on the FERC website (www.ferc.gov) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the

CIPS helpline can be reached at (202) 208-2474.

Linwood A. Watson, Jr.,

Deputy Secretary.

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BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Applications Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

February 13, 2002.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

a. *Type of Application:* New Major Licenses.

b. *Projects:* Soda Project No. 20-019, Grace-Cove Project No. 2401-007, and Oneida Project No. 472-017.

c. *Date filed:* September 27, 1999.

d. *Applicant:* PacifiCorp.

e. *Location:* On the Bear River in Caribou and Franklin Counties, Idaho. The projects are partially located on United States lands administered by the Bureau of Land Management.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791 (a)-825(r).

g. *Applicant Contact:* Randy Landolt, Managing Director, Hydro Resources, PacifiCorp, 825 NE Multnomah Street, Suite 1500, Portland, OR 97232, (503) 813-6650; or Thomas H. Nelson, 825 NE Multnomah Street, Suite 925, Portland, OR 97232, (503) 813-5890.

h. *FERC Contact:* Susan O'Brien, e-mail address susan.obrien@ferc.fed.us, or (202) 219-2840.

i. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site, <http://www.ferc.gov>, under the "e-Filing" link.

j. This application has been accepted, and is ready for environmental analysis at this time.

k. The existing Soda Project consists of: (1) The 103-foot-high and 433-foot-long concrete gravity Soda dam with a 114-foot-long spillway section; (2) the Soda reservoir with a surface area of 1,100 acres, an active storage capacity of 16,300 acre-feet, and a maximum water surface elevation of 5,720 feet; (3) the Soda powerhouse containing two units with a total installed capacity of 14 megawatts (MW); and (4) other appurtenances.

The existing Grace Development consists of: (1) A 51-foot-high and 180-foot-long rock filled timber crib dam that creates a 250-acre-foot usable storage capacity forebay; (2) a 26,000-foot-long flowline and surge tanks; and (3) a powerhouse with three units with total installed capacity of 33 MW. The Cove Development consists of: (1) A 26.5-foot-high and 141-foot-long concrete dam creating a 60-acre-foot capacity forebay; (2) a 6,125-foot-long concrete and wood flume; (3) a 500-foot-long steel penstock; and (4) a powerhouse with a 7.5-MW unit.

The existing Oneida Project consists of: (1) The 111-foot-high and 456-foot-long concrete gravity Oneida dam; (2) the Oneida reservoir with an active storage of 10,880 acre-feet and a surface area of 480 acres; (3) a 16-foot-diameter, 2,240-foot-long flowline; (4) a surge tank; (5) three 12-foot-diameter, 120-foot-long steel penstocks; (6) the Oneida powerhouse with three units with a total installed capacity of 30 MW; and (7) other appurtenances.

l. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

m. The Commission directs, pursuant to section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply

³ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically. The appendix referenced in this notice are not being printed in the **Federal Register**. Copies are available on the Commission's website at the "RIMS" link or from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, NE., Washington, DC 20426, or call (202) 208-1371. For instructions on connecting to RIMS refer to the last page of this notice. Copies of the appendix were sent to all those receiving this notice in the mail.

comments must be filed with the Commission within 105 days from the date of this notice.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

February 13, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 7000-015.

c. *Date Filed:* January 30, 2002.

d. *Applicant:* Newton Falls Holdings, LLC (NFH).

e. *Name of Project:* Newton Falls Hydroelectric Project.

f. *Location:* The existing project is located on the Oswegatchie River in St. Lawrence County, New York. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Harold G. Slone, Manager, Newton Falls Holdings, LLC, 1930 West Wesley Road, NW,

Atlanta, GA 30327; Telephone (770) 638-1172

i. *FERC Contact:* Jim Haimes, (202) 219-2780 or james.haimes@ferc.gov.

j. *Deadline for filing additional study requests:* April 1, 2002.

All documents (original and eight copies) should be filed with: Magalie Roman Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing Newton Falls Hydroelectric Project consists of an upper and a lower development with a combined installed capacity of 2,220 kilowatts (kW). The project produces an average annual generation of 9,500,000 kilowatt-hours. From approximately 1927 until late 2000, the electricity produced by the project was consumed by the adjacent Newton Falls Paper Mill. Since this facility ceased manufacturing operations, almost all electricity produced at the project has been sold to the Niagara Mohawk Power Corporation.

The upper development includes the following constructed facilities: (1) A 40-foot-high, 600-foot-long, concrete gravity dam with 3-foot-high flash boards mounted on the 58-foot-long spillway; (2) a 42-foot-long floodgate structure with four gates; (3) a 650-acre reservoir with a gross storage capacity of 5,930 acre-feet; (4) a reinforced concrete intake structure with a maximum height of 25 feet, equipped with trash racks having 2-inch spacing; (5) a 9-foot-diameter, 1,200-foot-long, wood stave penstock supported on timber cradles and mud sills; (6) a riveted steel surge tank; (7) a 49-foot-long, 26-foot-wide, and 45-foot-high, reinforced concrete and brick powerhouse, containing three vertical Francis turbines with a combined maximum hydraulic capacity of 464 cubic feet per second (cfs) and a net head of 46 feet, directly connected

to three generator units having a total installed capacity of 1,540 kilowatts (kW); (8) a 375-foot-long, 60 Hertz transmission line; and (9) appurtenant facilities.

The lower development includes the following constructed facilities: (1) A 28-foot-high, 350-foot-long, concrete gravity dam with 3-foot-high flash boards mounted on the 120-foot-long spillway; (2) a 9-acre impoundment with a gross storage capacity of 115 acre-feet; (3) a 15-foot-high, reinforced concrete intake structure, equipped with trash racks having 2-inch spacing; (4) a 60-foot-long by 40-foot-wide, reinforced concrete powerhouse located immediately downstream of the dam, containing one vertical Francis turbine with a maximum hydraulic capacity of 486 cfs and a net head of 22 feet, directly connected to a 680-kW generator unit; (5) a 2,200-foot-long, 60 Hertz transmission line; and (6) appurtenant facilities.

With the exception of periods of high inflows, the upper development is operated as a daily peaking facility with most generation taking place during the hours of peak electricity demand. This store and release operation is restricted during the months of May and June, the spawning period for smallmouth bass and northern pike, such that daily reservoir drawdowns do not exceed 1 foot from the top of the flash boards. During the remainder of the year, daily peaking causes reservoir drawdowns of up to 2.2 feet from the top of the flash boards.

The tailrace of the upper development discharges directly into the lower development's reservoir. Generally, the hydraulic output of the lower powerhouse is established such that it releases approximately the same flow as the upper one. Consequently, daily drawdowns of the lower reservoir are minimal.

Although the project's current license does not mandate the provision of minimum flows in the project's bypassed reaches, the licensee is required to provide a continuous minimum flow of 100 cfs or project inflow, whichever is less, below the lower development. Further, the existing license does not require the provision of public recreational facilities at the project. Currently, the applicant and concerned agencies and non-governmental organizations are discussing a settlement agreement that would require NFH to implement various environmental enhancement measures at the project.

m. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the