

ER00–1598–000 and accepted by the Commission by letter order dated March 29, 2000. The Interconnection Agreement has been revised to reflect a redefined Point of Interconnection for Wagner Unit 4, Constellation Power Source Generation, Inc.'s new legal name, and certain minor corrections in terminology.

BGE seeks an effective date of May 1, 2003 for the revised Interconnection Agreement.

Comment Date: March 14, 2003.

9. New York Independent System Operator, Inc.

[Docket No. ER03–552–000]

Take notice that on February 21, 2003, the New York Independent System Operator, Inc. (NYISO), filed proposed revisions to the NYISO's Open Access Transmission Tariff (OATT) and Market Administration and Control Area Services Tariff (Services Tariff). The proposed filing would amend the NYISO's creditworthiness requirements for participation in the NYISO-administered markets. The NYISO has requested that the Commission make the filing effective on April 30, 2003.

The NYISO has served a copy of this filing to all parties that have executed Service Agreements under the NYISO's OATT or Services Tariff, the New York State Public Services Commission and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

Comment Date: March 14, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

free at (866)208–3676, or for TTY, contact (202)502–8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03–4965 Filed 3–3–03; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Paper Scoping and Soliciting Scoping Comments

February 25, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New Minor License.
- b. *Project No.:* 1413–032.
- c. *Date filed:* October 30, 2002.
- d. *Applicant:* Fall River Rural Electric Cooperative, Inc.
- e. *Name of Project:* Buffalo River Hydroelectric Project.
- f. *Location:* On the Buffalo River near its confluence with the Henry's Fork River, in Fremont, Idaho. The project occupies 9.8 acres of land within the Targhee National Forest.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825.
- h. *Applicant Contact:* Fall River Rural Electric Cooperative, Inc., 1150 North 3400 East, Ashton, Idaho 83420, Tel. # (208) 652–7431, and/or Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, Idaho 83442, Tel. # (208) 745–0834.

i. *FERC Contact:* Gaylord Hoisington, (202) 502–6032, gaylord.hoisington@FERC.gov.

j. *Deadline for filing scoping comments is* March 27, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities

of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site, <http://www.ferc.gov>, under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The existing Buffalo River Project consists of: (1) a 142-foot-long by 12-foot-high timber-faced rock-filled diversion dam; (2) a 40-foot-long by 3-foot-high concrete slab spillway with stop logs; (3) a fish passage structure; (4) a concrete intake structure with a 5-foot steel slide gate; (5) a trash rack; (6) a 52-foot-long by 5-foot-diameter concrete encased steel penstock; (7) a 34-foot-long by 22-foot-high masonry block powerhouse containing a 250-kilowatt Bouvier Kaplan inclined shaft turbine; and (8) other appurtenant facilities. The applicant estimates that the total average annual generation would be 1,679 megawatthours.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208–3676, or for TTY, contact (202)502–8659. A copy is also available for inspection and reproduction at the address in item h above.

n. *Scoping Process:* Scoping is intended to advise all parties regarding the proposed scope of the environmental analysis and to seek additional information pertinent to this analysis. The Commission intends to prepare an environmental assessment (EA) for the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

At this time, the Commission staff do not propose to conduct any formal public or agency meetings or an on-site visit. Instead, we will solicit comments, recommendations, information, and alternatives by conducting paper scoping through issuing Scoping Document 1 (SD1).

Copies of SD1 outlining the subject areas to be addressed in the EA were

distributed to the parties on the Commission's mailing list. Copies of SD1 are available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659.

As part of scoping the staff will: (1) summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from comments all available information, especially quantifiable data, on the resources at issue; (3) encourage comments from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis. Consequently, interested entities are requested to file with the Commission any data and information concerning environmental resources and land uses in the project area and the subject project's impacts to the aforementioned.

o. The tentative schedule for preparing the Buffalo River EA is:

Major Milestone and Target Date

Ready for Environmental Analysis Notice

October 30, 2003.

Draft EA Issued

January 30, 2004.

Final EA Issued

April 3, 2004.

Note: The schedule is going to vary depending upon the circumstances of the project (deficiencies, additional information, etc.) See Guidance for Publishing Hydro Licensing Schedules.

Magalie R. Salas,

Secretary.

[FR Doc. 03-4966 Filed 3-3-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Reissuance of Notice of Application for Amendment of License and Soliciting Comments, Motions to Intervene, and Protests

February 26, 2003.

The Commission is re-issuing this notice which was originally issued on January 22, 2003, because several state and federal agencies have requested additional time to provide comments or motions to intervene on the application.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of License to Change Project Design and Project Boundary Due to Proposed Relocation of Powerhouse.

b. *Project No:* 11175-016.

c. *Date Filed:* April 4, 2002.

d. *Applicant:* Crown Hydro, LLC.

e. *Name of Project:* Crown Mill.

f. *Location:* The project is located on the Mississippi River, in Hennepin County, Minnesota.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a) 825(r), 799 and 801.

h. *Applicant Contact:* Tom Griffin, Crown Hydro LLC, 5436 Columbus Avenue South, Minneapolis, MN 55427, (612) 825-1043.

i. *FERC Contact:* Any questions on this notice should be addressed to Mrs. Anumzziatta Purchiaroni at (202) 502-6191, or e-mail address: anumzziatta.purchiaroni@ferc.gov.

j. *Deadline for filing comments and or motions:* March 18, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P-11175-016) on any comments or motions filed.

k. *Description of Request:* Crown Hydro LLC (Crown) is proposing a change in project boundary to relocate the project's powerhouse, and to make additional modifications to the project. The project as originally licensed in 1999 included a powerhouse containing two vertical Kaplan generating units with a total capacity of 3,400 kW to be located in the basement of the historic Crown Roller Building on the west side of West River Parkway. Crown is now proposing to construct a powerhouse containing two vertical Kaplan generating units with a total capacity of

3,150 kW, on the east side of the West River Parkway, within the footprint of the remains of the Holly and Cataract Mill Foundation. The relocated powerhouse would be designed as an at-grade structure with two stairwells that would have above ground fencing, located within the Minneapolis Park and Recreation Board's property, at the Mill Ruins Park. Resources affected by this proposed amendment include cultural and aquatics.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 with or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the