

throughput capacity of 76,773 MMBtu/d and total storage capacity of 6,047,130 MMBtu and 43,260 MMBtu/d peak withdrawal rate. NGO states that no new facilities are to be constructed. The existing facilities are currently owned by an affiliated local distribution company, National Gas and Oil Cooperative (NGO), and operated as Hinshaw facilities exempt from the Commission's jurisdiction under section 1(c) of the Natural Gas Act. Upon receipt of the requested certificate, NGO states that it will transfer the transportation and storage facilities to NGO Transmission through an internal business reorganization and NGO Transmission will commence stand-alone interstate transportation and storage service. NGO asserts that it will retain and continue to operate its local distribution facilities. NGO states that this internal reorganization is intended to enable NGO to separately account for and recover upstream transportation and storage costs through a gas cost rate (GCR) mechanism that is similar to those used by other Ohio local distribution companies, including those with whom NGO competes.

NGO Transmission states that the internal reorganization will neither degrade existing services nor alter the historical function of the facilities that are to be acquired, namely, the transportation and/or storage of natural gas on behalf of NGO and two other affiliated entities that produce and/or market natural gas in the area. NGO states that no other shippers receive service. To preserve the unique and strictly local nature of the system's existing operations, NGO Transmission requests that the Commission waive the regulatory requirements stated in part 284 to operate on an open access basis, as well as the Standards of Conduct imposed on pipelines with affiliated marketing entities under part 161. If the Commission determines that an unconditional waiver of part 284 is inappropriate, NGO Transmission is willing to accept a conditional waiver under which it would commit to filing a part 284 open access tariff upon receiving a bona fide request for service from an unaffiliated entity.

NGO Transmission proposes to replicate NGO's existing use of the facilities by providing, on a contractual part 157 basis, bundled firm transmission and storage no-notice service with a monthly cost-based reservation rate of \$4.03 per MMBtu. NGO Transmission also proposes to provide to affiliates Producers Gas Sales, Inc. and NGO Development Corporation contractual interruptible transportation service at a 100% load

factor rate of 6.6 per MMBtu transported and contractual interruptible storage service at a 100% load factor rate of 7 per MMBtu stored per month.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have their comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the Commission's review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Names of commenters will be placed on the Commission's environmental mailing list, will receive copies of any environmental documents, and will be notified of meetings associated with the Commission's environmental review process, if any. Commenters will not be required to serve copies of filed documents on all other parties.

However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission, if any) and will not have

the right to seek court review of the Commission's final order. Thus, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comment Due Date: June 13, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-13481 Filed 5-29-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-91-000, et al.]

Flying Cloud Power Partners, LLC, et al.; Electric Rate and Corporate Filings

May 21, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Flying Cloud Power Partners, LLC, Heartland Wind LLC, Clipper Windpower Development, Company, Inc.

[Docket No. EC03-91-000]

Take notice that on May 15, 2003, Flying Cloud Power Partners, LLC (Flying Cloud), Heartland Wind LLC (Heartland Wind), and Clipper Windpower Development Company, Inc. (Clipper Development) (collectively Applicants) filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to Section 203 of the Federal Power Act and part 33 of the Commission's regulations for authorization of a disposition of jurisdictional facilities (the Application). Applicants state that they seek Commission authorization in connection with the transfer of 100 percent of the stock of Flying Cloud from Clipper Development to Heartland Wind. Applicants state that they are

engaged in the business of developing, and will construct, own and operate, a 43.5 MW wind power generation facility located in Dickinson County, Iowa. Applicants further state that their jurisdictional assets are assumed, for purposes of the Application, to include rate schedules, a wholesale power purchase agreement, an interconnection agreement, and other assets that are necessary to effectuate wholesale sales of electricity. Applicants also request confidential treatment of certain documents submitted therewith.

Comment Date: June 5, 2003.

2. Allegheny Energy Supply Company, LLC, Constellation Power Source, Inc.

[Docket No. EC03-92-000]

Take notice that on May 15, 2003, Allegheny Energy Supply Company, LLC (AE Supply) and Constellation Power Source, Inc. (CPSI) (together, the Applicants) filed a joint application for disposition of jurisdictional facilities under Section 203 of the Federal Power Act. The Applicants request Commission approval for AE Supply to transfer and assign to CPSI a wholesale power sales contract.

Comment Date: June 5, 2003.

3. Rumford Power Associates, Limited Partnership

[Docket No. ER00-2080-001]

Take notice that on May 19, 2003, Rumford Power Associates Limited Partnership submitted for filing its triennial market analysis update in compliance with the Commission Order issued in Docket No. ER00-2080-000 on May 17, 2000.

Comment Date: June 9, 2003.

4. Virginia Electric and Power Company

[Docket No. ER03-159-003]

Take notice that on May 19, 2003, Virginia Electric and Power Company (Dominion Virginia Power) tendered for filing a substitute revised service agreement in compliance with the Commission's May 2, 2003 order in Docket No. ER03-159-000, *et al.* Dominion Virginia Power states that the substitute revised service agreement removes language from the Master Power Purchase and Sale Agreement between the Company and Dominion Retail as filed on November 5, 2000, consistent with the Commission's instructions, and also includes a technical change. Dominion Virginia Power indicates that the service agreement provides for sales of capacity and energy under Dominion Virginia Power's cost-based power sales tariff, FERC Electric Tariff No. 7, to its affiliate, Dominion Retail, Inc.

Dominion Virginia Power states that copies of the filing were served on the Virginia State Corporation Commission.
Comment Date: June 9, 2003.

5. ISG Sparrows Point Inc.

[Docket No. ER03-852-000]

Take notice that on May 19, 2003, ISG Sparrows Point Inc., (ISG Sparrows Point) submitted to the Commission a Notice of Succession notifying the Commission that it has succeeded to the Rate Schedule FERC No. 2 of Bethlehem Steel Corp (Rate Schedule). ISG Sparrows Point states that it filed the Rate Schedule, updated as appropriate and is in conformance with Commission Order No. 614, as IGS Sparrows Point Rate Schedule FERC No. 2.

Comment Date: June 9, 2003.

6. Dominion Retail, Inc.

[Docket No. ER03-853-000]

Take notice that on May 19, 2003, Dominion Retail, Inc., tendered for filing proposed FERC Electric Tariff No. 1, a wholesale cost-based rate tariff, together with a pro-forma service agreement under that Tariff, for wholesale sales of capacity and energy. Dominion Retail asks that the proposed Tariff be made effective sixty (60) days after the date of its filing.

Comment Date: June 9, 2003.

7. Deseret Generation & Transmission Co-operative, Inc.

[Docket No. ER03-856-000]

Take notice that on May 19, 2003, Deseret Generation & Transmission Co-operative, Inc., submitted an informational filing, providing the exact amount paid as a 2002 Rate Rebate to each of its six member cooperatives under Service Agreement Nos. 1 through 6 of FERC Electric Tariff, Original Volume No. 1.

Comment Date: June 9, 2003.

8. Consumers Energy Company

[Docket No. ES03-37-001]

Take notice that on May 15, 2003, Consumers Energy Company (Consumers) submitted an amendment to its original proceeding, under section 204 of the Federal Power Act. In the amendment, Consumers provides additional information required by the Commission's regulations that was omitted in the original proceeding.

Comment Date: June 6, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-13482 Filed 5-29-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG03-68-000, *et al.*]

Katahdin Transmission, LLC, *et al.*; Electric Rate and Corporate Filings

May 22, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Katahdin Transmission, LLC

[Docket No. EG03-68-000]

Take notice that on May 16, 2003, Katahdin Transmission, LLC (KT LLC) filed an Application for Determination of Exempt Wholesale Generator Status pursuant to part 365 of the Federal Energy Regulatory Commission's regulations.

KT LLC states that it is a Delaware limited liability company that will own and simultaneously lease to Great Lakes Hydro America, LLC (GLHA), a company with exempt wholesale