

engaged in the business of developing, and will construct, own and operate, a 43.5 MW wind power generation facility located in Dickinson County, Iowa. Applicants further state that their jurisdictional assets are assumed, for purposes of the Application, to include rate schedules, a wholesale power purchase agreement, an interconnection agreement, and other assets that are necessary to effectuate wholesale sales of electricity. Applicants also request confidential treatment of certain documents submitted therewith.

*Comment Date:* June 5, 2003.

## **2. Allegheny Energy Supply Company, LLC, Constellation Power Source, Inc.**

[Docket No. EC03-92-000]

Take notice that on May 15, 2003, Allegheny Energy Supply Company, LLC (AE Supply) and Constellation Power Source, Inc. (CPSI) (together, the Applicants) filed a joint application for disposition of jurisdictional facilities under Section 203 of the Federal Power Act. The Applicants request Commission approval for AE Supply to transfer and assign to CPSI a wholesale power sales contract.

*Comment Date:* June 5, 2003.

## **3. Rumford Power Associates, Limited Partnership**

[Docket No. ER00-2080-001]

Take notice that on May 19, 2003, Rumford Power Associates Limited Partnership submitted for filing its triennial market analysis update in compliance with the Commission Order issued in Docket No. ER00-2080-000 on May 17, 2000.

*Comment Date:* June 9, 2003.

## **4. Virginia Electric and Power Company**

[Docket No. ER03-159-003]

Take notice that on May 19, 2003, Virginia Electric and Power Company (Dominion Virginia Power) tendered for filing a substitute revised service agreement in compliance with the Commission's May 2, 2003 order in Docket No. ER03-159-000, *et al.* Dominion Virginia Power states that the substitute revised service agreement removes language from the Master Power Purchase and Sale Agreement between the Company and Dominion Retail as filed on November 5, 2000, consistent with the Commission's instructions, and also includes a technical change. Dominion Virginia Power indicates that the service agreement provides for sales of capacity and energy under Dominion Virginia Power's cost-based power sales tariff, FERC Electric Tariff No. 7, to its affiliate, Dominion Retail, Inc.

Dominion Virginia Power states that copies of the filing were served on the Virginia State Corporation Commission.  
*Comment Date:* June 9, 2003.

## **5. ISG Sparrows Point Inc.**

[Docket No. ER03-852-000]

Take notice that on May 19, 2003, ISG Sparrows Point Inc., (ISG Sparrows Point) submitted to the Commission a Notice of Succession notifying the Commission that it has succeeded to the Rate Schedule FERC No. 2 of Bethlehem Steel Corp (Rate Schedule). ISG Sparrows Point states that it filed the Rate Schedule, updated as appropriate and is in conformance with Commission Order No. 614, as IGS Sparrows Point Rate Schedule FERC No. 2.

*Comment Date:* June 9, 2003.

## **6. Dominion Retail, Inc.**

[Docket No. ER03-853-000]

Take notice that on May 19, 2003, Dominion Retail, Inc., tendered for filing proposed FERC Electric Tariff No. 1, a wholesale cost-based rate tariff, together with a pro-forma service agreement under that Tariff, for wholesale sales of capacity and energy. Dominion Retail asks that the proposed Tariff be made effective sixty (60) days after the date of its filing.

*Comment Date:* June 9, 2003.

## **7. Deseret Generation & Transmission Co-operative, Inc.**

[Docket No. ER03-856-000]

Take notice that on May 19, 2003, Deseret Generation & Transmission Co-operative, Inc., submitted an informational filing, providing the exact amount paid as a 2002 Rate Rebate to each of its six member cooperatives under Service Agreement Nos. 1 through 6 of FERC Electric Tariff, Original Volume No. 1.

*Comment Date:* June 9, 2003.

## **8. Consumers Energy Company**

[Docket No. ES03-37-001]

Take notice that on May 15, 2003, Consumers Energy Company (Consumers) submitted an amendment to its original proceeding, under section 204 of the Federal Power Act. In the amendment, Consumers provides additional information required by the Commission's regulations that was omitted in the original proceeding.

*Comment Date:* June 6, 2003.

## **Standard Paragraph**

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,  
*Secretary.*

[FR Doc. 03-13482 Filed 5-29-03; 8:45 am]

BILLING CODE 6717-01-P

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

[Docket No. EG03-68-000, *et al.*]

### **Katahdin Transmission, LLC, *et al.*; Electric Rate and Corporate Filings**

May 22, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### **1. Katahdin Transmission, LLC**

[Docket No. EG03-68-000]

Take notice that on May 16, 2003, Katahdin Transmission, LLC (KT LLC) filed an Application for Determination of Exempt Wholesale Generator Status pursuant to part 365 of the Federal Energy Regulatory Commission's regulations.

KT LLC states that it is a Delaware limited liability company that will own and simultaneously lease to Great Lakes Hydro America, LLC (GLHA), a company with exempt wholesale

generator status, certain interests in equipment that will comprise a discrete portion of a new 115 kV interconnection project, which will, operationally, become part of an existing "eligible facility" owned and operated by GLHA in Millinocket and East Millinocket, Maine.

*Comment Date:* June 12, 2003.

## 2. Entergy Services Inc.

[Docket No. ER98-4190-002]

Take notice that on May 19, 2003, Entergy Services, Inc. (ESI), on behalf of System Energy Resources, Inc., made an informational filing with the Federal Energy Regulatory Commission pursuant to section 205 of the Federal Power Act revising the authorized accelerated amortization under the Grand Gulf Accelerated Recovery Tariff—Mississippi (GGART—M) in accordance with the terms and conditions of Paragraph 4.B of GGART—M. ESI states that it is making this filing with the approval of the Mississippi Public Service Commission (the MPSC).

*Comment Date:* June 9, 2003.

## 3. Texas Electric Marketing, LLC

[Docket No. ER00-1780-002]

Take notice that on May 19, 2003, Texas Electric Marketing, LLC (TEM) submitted for filing with the Federal Energy Regulatory Commission its triennial updated market analysis in accordance with Appendix B of the Commission's May 18, 2000 Letter Order in Texas Electric Marketing, LLC, Docket Nos. ER00-1780-000 and ER00-1780-001, granting TEM authority to engage in market-based wholesale electric power sales transactions.

*Comment Date:* June 9, 2003.

## 4. Inland Power & Light Company

[Docket No. ER02-2001-000]

Take notice that on March 19, 2003, Inland Power & Light Company filed a Request for Waiver of Order No. 2001 Electric Quarterly Report Requirements.

*Comment Date:* June 12, 2003.

## 5. Carolina Power & Light Company Florida Power Corporation

[Docket No. ER03-540-004]

Take notice that on May 20, 2003, Carolina Power & Light Company and Florida Power Corporation, tendered for filing corrected redlined versions of the tariff sheets that it filed on May 15, 2003. Carolina Power & Light Company states that the May 15th filing implemented changes to the Companies' Open Access Transmission Tariffs in compliance with the Commission's Order of May 9, 2003 and the current filing revises only the redlined pages

that were included in the May 15th filing.

Carolina Power & Light Company states that copies of the filing were served upon the public utility's jurisdictional customers, North Carolina Utilities Commission, the South Carolina Public Service Commission and the Florida Public Service Commission.

*Comment Date:* June 10, 2003.

## 6. Duke Energy Fayette, LLC

[Docket No. ER03-794-001]

Take notice that on May 20, 2003, Duke Energy Fayette, LLC (Duke Fayette) tendered for filing its amended tariff and supplemental supporting cost data for its Monthly Revenue Requirement (Fayette Tariff) under PJM Interconnection, L.L.C.'s (PJM) Schedule 2—Reactive Supply and Voltage Control from Generation Sources Service. Duke Fayette requests an effective date of the first day of the month immediately following the Commission's acceptance of this filing to correspond to PJM's billing cycle. Duke Fayette states that it has served copies of the filing on the Pennsylvania Public Utilities Commission, PJM and Allegheny Power.

*Comment Date:* June 2, 2003.

## 7. New York State Electric & Gas Corporation

[Docket No. ER03-857-000]

Take notice that on May 20, 2003, New York State Electric & Gas Corporation (NYSEG) tendered for filing with the Federal Energy Regulatory Commission an executed Interconnection Agreement between NYSEG and Bio-Energy Partners (Bio-Energy) that sets forth the terms and conditions governing the interconnection between Bio-Energy's generating facility in Monroe County, New York and NYSEG's transmission system.

NYSEG states that copies of this filing have been served upon Bio-Energy, the New York State Public Service Commission, and the New York Independent System Operator, Inc.

*Comment Date:* June 10, 2003.

## 8. Entergy Services, Inc.

[Docket No. ER03-861-000]

Take notice that on May 20, 2003, Entergy Services, Inc. (Entergy Services), acting as agent for Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing its 2003 annual rate

redetermination update (Update) in accordance with its Open Access Transmission Tariff. Entergy Services states that the Update redetermines the formula rate in accordance with the annual rate redetermination provisions of Appendix 1 to Attachment H and Appendix A to Schedule 7.

Entergy Services further states that copies of the Update have been served upon its transmission customers and its state and local regulatory commissions.

*Comment Date:* June 10, 2003.

## 9. American Electric Power Service Corporation

[Docket No. ER03-862-000]

Take notice that on May 20, 2003, the American Electric Power Service Corporation (AEPSC) tendered for filing an executed Letter Agreement between Indiana Michigan Power Company and Northern Indiana Public Service Company. AEPSC requests an effective date of May 19, 2003.

AEPSC states that a copy of the filing was served upon Northern Indiana Public Service Company and the Indiana Utility Regulatory Commission and Michigan Public Service Commission.

*Comment Date:* June 10, 2003.

## 10. Allegheny Energy Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER03-863-000]

Take notice that on May 20, 2003, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power), filed an Interconnection Agreement (Agreement) with Allegheny Energy Supply Company LLC as First Revised Service Agreement No. 341 under Allegheny Power's Open Access Transmission Tariff. The Allegheny Power request an effective date for First Revised Service Agreement No. 341 of July 1, 2002.

Allegheny Power states that copies of the filing have been provided to the customer, the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

*Comment Date:* June 10, 2003.

## Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-13515 Filed 5-29-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent To File an Application for a New License

May 22, 2003.

- a. *Type of Filing:* Notice of Intent to File An Application for a New License.
- b. *Project No.:* 906.
- c. *Date Filed:* May 19, 2003.
- d. *Submitted By:* Virginia Electric and Power Company, d.b.a. Virginia Dominion Power—current licensee.
- e. *Name of Project:* Cushaw Hydroelectric Project.
- f. *Location:* On the James River in Amherst County, Virginia. The project occupies federal land within the Jefferson National Forest.
- g. *Filed Pursuant to:* Section 15 of the Federal Power Act.
- h. *Licensee Contact:* James Thornton, Dominion Virginia Power, (Manager for Licensee), Innsbrook Technical Center, 1 NE., 5000 Dominion Boulevard, Glen Allen, VA 23060, (804) 273-3257.

i. *FERC Contact:* Janet Hutzel, [janet.hutzel@ferc.com](mailto:janet.hutzel@ferc.com), (202) 502-8675.

j. *Effective date of current license:* September 1, 1980.

k. *Expiration date of current license:* June 15, 2008.

l. *Description of the Project:* The project consists of the following existing facilities: (1) A 1,550-foot-long, 27-foot-high concrete dam; (2) a 138-acre reservoir; (3) a powerhouse containing five turbine generating units with a total installed capacity of 7,500 kW; and (4) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by June 15, 2006.

n. A copy of this filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or TTY (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

o. Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support as shown in the paragraph above.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-13484 Filed 5-29-03; 8:45 am]

**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[OPPT-2003-0011; FRL-7305-4]

### Endocrine Disruptor Screening Program; Endocrine Disruptor Methods Validation Subcommittee under the National Advisory Council for Environmental Policy and Technology; Request for Nominations for Membership

**AGENCY:** Environmental Protection Agency (EPA).

**ACTIONS:** Notice.

**SUMMARY:** As mandated by the Federal Food, Drug, and Cosmetic Act (FFDCA), amended by the Food Quality Protection

Act (FQPA) of 1996, EPA implemented an Endocrine Disruptor Screening Program (EDSP). As part of the EDSP, the Endocrine Disruptor Methods Validation Subcommittee (EDMVS) was established in 2001, is a Subcommittee under the National Advisory Council for Environmental Policy and Technology (NACEPT). The members of the EDMVS may serve up to three 2-year terms. This notice is a request for nominations for new members of the EDMVS from interested organizations. NACEPT is a chartered federal advisory committee subject to the provisions of the Federal Advisory Committee Act (FACA). Through NACEPT, the EDMVS provides technical advice and recommendations to EPA regarding validation of the Tier I screening and Tier II testing methods for the EDSP. Background information regarding the Agency's EDSP and the EDMVS are discussed in Unit III. of the **SUPPLEMENTARY INFORMATION**. This information is being provided to allow interested persons and organizations to review the scope of activities when nominating qualified individuals for membership on the EDMVS.

**DATES:** Nominations, identified by docket ID Number OPPT-2003-0011 must be received on or before June 30, 2003.

**ADDRESSES:** Nominations for membership may be submitted electronically, by fax, or through hand delivery/courier. Follow the detailed instructions as provided in Unit II. of the **SUPPLEMENTARY INFORMATION**.

**FOR FURTHER INFORMATION CONTACT:** For general information contact: Barbara Cunningham, Director, Environmental Assistance Division (7408M), Office of Pollution Prevention and Toxics, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20406-0001; telephone number: (202) 554-1404; e-mail address: [TSCA-Hotline@epa.gov](mailto:TSCA-Hotline@epa.gov).

For technical information contact: Jane Smith, Designated Federal Official (DFO) for the EDMVS, Exposure Assessment Coordination and Policy Division (7203M), Office of Science Coordination and Policy, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460-0001; telephone number: (202) 564-8476; fax (202) 564-8483; e-mail address: [smith.jane-scott@epa.gov](mailto:smith.jane-scott@epa.gov).

#### **SUPPLEMENTARY INFORMATION:**

##### **I. General Information**

##### *A. Does this Notice Apply to Me?*

This action is directed to the public in general. You may be interested in nominating members to the