

FOR FURTHER INFORMATION CONTACT:

Requests for additional information should be directed to Grace Sutherland. To ensure receipt of the comments by the due date, submission by FAX (202-287-1705) or e-mail (grace.sutherland@eia.doe.gov) is recommended. The mailing address is Statistics and Methods Group (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Ms. Sutherland may be contacted by telephone at (202) 287-1712.

SUPPLEMENTARY INFORMATION: This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (*i.e.*, the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (*i.e.*, new, revision, extension, or reinstatement); (5) response obligation (*i.e.*, mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (*i.e.*, the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Appendix C—Delivery Commitment Schedule, NHPA-830G Appendix G—Standard Remittance and Advice for Payment of Fees, and Annex A to Appendix G—Standard Remittance Advice for Payment of Fees

2. Office of Civilian Radioactive Waste Management (OCRWM)

3. OMB Number 1901-0260

4. Three-year approval requested

5. Mandatory

6. NHPA-830C "Delivery Commitment Schedule," is designed for contract holders to designate the facility where DOE will accept their fuel, the number of assemblies to be accepted, and the mode of transportation to ship the assemblies. The information collected will be used to determine the Federal waste management system configuration. NHPA-830G (and Annex A of schedule G) "Standard Remittance Advice for Payment of Fees," is designed to serve as the source document for entries into DOE accounting records to transmit data from Purchasers to the DOE concerning payment into the Nuclear Waste Fund of their fees for spent nuclear fuel and high-level waste disposal.

7. Business or other-for-profit

8. 2,658 hours (5.21 hours per response × 4.36 responses per year × 117 respondents).

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13)(44 U.S.C. 3501 et seq.).

Issued in Washington, DC, April 29, 2003.
*Jay H. Casselberry, Agency Clearance Officer,
Statistics and Methods Group, Energy
Information Administration.*

[FR Doc. 03-13854 Filed 6-2-03; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. ER03-850-000, et al.]

**Ohio Power Company, et al.; Electric
Rate and Corporate Filings**

May 23, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Ohio Power Company

[Docket No. ER03-805-000]

Take notice that on May 1, 2003, Ohio Power Company and Columbus Southern Power Company tendered for filing a Notice of Cancellation on FERC Electric Rate Schedule No. 70 and No. 17, consisting of a Power Delivery Agreement among Buckeye Power, Inc., the Cincinnati Gas & Electric Company, Columbus Southern Power Company, the Dayton Power and Light Company, Monongahela Power Company, Ohio Power Company and the Toledo Edison Company dated as of January 1, 1968.

Ohio Power Company and Columbus Southern Power Company state that the Notice of Cancellation has been served upon Buckeye Power, Inc., the Cincinnati Gas and Electric Company, the Dayton Power & Light Company, Monongahela Power Company and the Toledo Edison Company, and upon the Public Utilities Commission of Ohio.

Comment Date: June 3, 2003.

2. Southern California Edison Company

[Docket No. ER03-858-000]

Take notice that on May 21, 2003, Southern California Edison Company (SCE) tendered for filing a Letter Agreement between SCE and WM Energy Solutions, Inc. (WMES).

SCE states that copies of this filing were served upon the Public Utilities Commission of the State of California and WMES.

Comment Date: June 11, 2003.

**3. The Connecticut Light and Power
Company**

[Docket No. ER03-859-000]

Take notice that on May 21, 2003, Northeast Utilities Service Company (NUSCO), on behalf of its affiliate The Connecticut Light and Power Company (CL&P), filed the executed Engineering, Licensing, Construction, Interconnection and Equipment Removal Agreement—Waterside Power Temporary Emergency Generation by and between CL&P and Waterside Power, LLC (Waterside) designated as Original Service Agreement No. 99 (Service Agreement) under Northeast Utilities System Companies' Open Access Transmission Tariff No. 9. NUSCO states that the Service Agreement is a new agreement establishing the terms and conditions under which Waterside's gas turbine electrical generating facility in Stamford, Connecticut will be temporarily interconnected to CL&P's transmission system for the summer of 2003.

NUSCO states that a copy of this filing has been sent to Waterside and that Waterside fully consents to and supports this filing. NUSCO and Waterside request an effective date for the Service Agreement of May 20, 2003, and request any waivers of the Commission's regulations that may be necessary to permit such an effective date.

Comment Date: June 3, 2003.

4. Sierra Pacific Industries

[Docket No. ER03-860-000]

Take notice that on May 21, 2003, Sierra Pacific Industries (SPI), filed with the Federal Energy Regulatory Commission an application for approval of its initial tariff (FERC Electric Tariff Original Volume No. 1), and for blanket approval for market-based rates pursuant to part 35 of the Commission's regulations.

SPI seeks blanket market-based rate authority as well as the waiver of those Commission rules generally granted to power marketers. SPI is a California corporation.

Comment Date: June 11, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-13740 Filed 6-2-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Orion Power New York GP II, Inc., Notice of Availability of Environmental Assessment

May 27, 2003.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47,897), the Office of Energy Projects has reviewed the application for license for the Newton Falls Hydroelectric Project, located on Oswegatchie River in St. Lawrence County, New York, and prepared an environmental assessment (EA). The EA contains staff's analysis of the environmental effects of the proposal and concludes that approval, with additional staff-recommended measures, would not constitute a major federal action significantly affecting the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room, or it may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number, excluding the

last three digits in the docket number field, to access the document. Register online at <http://www.ferc.gov/esubscribe.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Please file any comments (an original and 8 copies) within 45 days from the date of this letter. The comments should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix the Project No. 7000-015 to all comments. Comments may be filed electronically via the Internet in lieu of paper (see 18 CFR 385.2001(a)(1)(iii)) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-filing" link. The Commission strongly encourages electronic filings.

Please contact Janet Hutzel at (202) 502-8675, or by e-mail at janet.hutzel@ferc.gov if you have any questions or if you require further information.

Magalie R. Salas,
Secretary.

[FR Doc. 03-13741 Filed 6-2-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-80-000]

Eastern Shore Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed 2003-2005 System Expansion Project and Request for Comments on Environmental Issues

May 27, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the 2003-2005 System Expansion Project involving construction and operation of natural gas pipeline facilities by Eastern Shore Natural Gas Company (Eastern Shore) in Chester County, Pennsylvania and New Castle County, Delaware.¹ These facilities consist of about 5.7 miles of 16-inch-

diameter loop,² modification to an existing meter station, and construction of a new pressure regulator. Construction would be done in three phases from the fall of 2003 through 2005. The EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law. A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Eastern Shore provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

Eastern Shore proposes to increase the capacity of its facilities in Southeastern Pennsylvania and Delaware to supply increased quantities of natural gas to existing local distribution customers. This project would allow Eastern Shore to deliver an additional 15,100 Dekatherms per day (Dt/d) of gas to these customers.

Eastern Shore proposes to construct the project in three phases. Phase I would upgrade the Parkesburg Meter Station and increase capacity 3,800 Dt/d. Phase II, constructed in 2004, would consist of 2.7 miles of 16-inch-diameter loop in Chester County, Pennsylvania and would supply an additional 4,700 Dt/d. Phase III, constructed in 2005, would consist of 3.0 miles of 16-inch-diameter loop and a pressure regulator supplying an additional 6,600 Dt/d.

¹ Eastern Shore's application was filed with the Commission on April 1, 2003, under section 7 of the Natural Gas Act and part 157 of the Commission's regulations.

² A loop is a segment of pipeline that is installed adjacent to an existing pipeline and connected to it on both ends. The loop allows more gas to be moved through the pipeline system.