

EA was prepared for that proposal. The Final EIS addressed CPA Lease Sales 185, 190, 194, 198, and 201 scheduled for 2003, 2004, 2005, 2006, and 2007, respectively, and WPA Lease Sales 187, 192, 196, and 200 scheduled for 2003, 2004, 2005, and 2006, respectively. Although the Final EIS addresses nine proposed lease sales, at the completion of the EIS process, decisions were made only for proposed CPA Lease Sale 185 and proposed WPA Lease Sale 187. In the year prior to each subsequent proposed lease sale, an additional National Environmental Policy Act review will be conducted to address any new information relevant to that proposed action. After completion of the EA, MMS will determine whether to prepare a Finding of No New Significant Impact (FONNSI) or a Supplemental EIS. The MMS will then prepare and send Consistency Determinations (CD's) to the affected States to determine whether Lease Sale 190 is consistent with their Federally-approved State coastal zone management programs. Finally, MMS will solicit comments via the Proposed Notice of Sale (PNOS) from the governors of affected States on the size, timing, and location of Lease Sale 190. The tentative schedule for the prelease decision process for Lease Sale 190 is: EA FONNSI or Supplemental EIS decision, October 2003; CD's sent to affected States, November 2003; PNOS sent to governors of affected States, November 2003; Final Notice of Sale published in the **Federal Register**, February 2004; and Lease Sale 190, March 2004.

**Public Comments:** Federal, State, and local government agencies, and other interested parties are requested to send within 30 days of this Notice's publication comments regarding any new information or issues that should be addressed in the EA to the Regional Supervisor, Leasing and Environment (MS 5410), Gulf of Mexico OCS Region, Minerals Management Service, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394. Comments should be enclosed in an envelope labeled "Comments on CPA Lease Sale 190 EA." You may also send comments to the MMS e-mail address: [environment@mms.gov](mailto:environment@mms.gov). Comments, including the names and home addresses of respondents, will be made available for public review during regular business hours. You may request that your name, home address, or both be withheld from the public record by stating so at the beginning of your submission. The MMS will honor such a request to the extent allowable by law. All comments submitted by

organizations and businesses or by individuals identifying themselves as representatives of organizations and businesses will be made available for inspection in their entirety. Anonymous comments will not be considered. To obtain single copies of the Final EIS, you may contact the Minerals Management Service, Gulf of Mexico OCS Region, Attention: Public Information Office (MS 5034), 1201 Elmwood Park Boulevard, Room 114, New Orleans, Louisiana 70123-2394 (1-800-200-GULF). You may also view the Final EIS or check the list of libraries that have copies of the Final EIS and their locations on the MMS Web site at <http://www.gomr.mms.gov>.

Dated: April 23, 2003.

**Charles J. Schoennagel, Jr.,**

*Deputy Regional Director, Gulf of Mexico OCS Region.*

[FR Doc. 03-13960 Filed 6-3-03; 8:45 am]

**BILLING CODE 4310-MR-P**

## DEPARTMENT OF THE INTERIOR

### Minerals Management Service

#### Outer Continental Shelf (OCS) Civil/Criminal Penalties

**AGENCY:** Minerals Management Service (MMS), Interior.

**ACTION:** Notice summarizing OCS civil penalties paid, January 1, 2003 through December 31, 2003.

**SUMMARY:** This notice provides a listing of civil penalties paid January 1, 2002 through December 31, 2002, for violations of the OCS Lands Act. The purpose of publishing the penalties summary is to provide information to the public on violations of special concern in OCS operations and to provide an additional incentive for safe and environmentally sound operations.

**FOR FURTHER INFORMATION CONTACT:** Doug Slitor (Program Coordinator), Safety and Enforcement Branch, Engineering and Operations Division, (703) 787-1030.

**SUPPLEMENTARY INFORMATION:** The Oil Pollution Act of 1990 (OPA 90) strengthened section 24 of the OCS Lands Act Amendments of 1978. Subtitle B of OPA 90, titled "Penalties," increased the amount of the civil penalty from a maximum of \$10,000 to a maximum of \$25,000 per violation for each day of noncompliance. More importantly, in cases where a failure to comply with applicable regulations constitutes or constituted a threat of serious, irreparable, or immediate harm or damage to life (including fish and other aquatic life); property; any mineral

deposit; or the marine, coastal, or human environment; OPA 90 provided the Secretary of the Interior (Secretary) with the authority to assess a civil penalty without regard to the requirement of expiration of a period of time allowed for corrective action.

On August 8, 1997 (62 FR 42668), MMS published new regulations implementing the civil penalty provisions of the OCS Lands Act. Written in "plain English," the new question-and-answer format provides a better understanding of the OCS civil penalty process. In addition, the provisions of the OPA 90 require the Secretary to adjust the maximum civil penalty to reflect any increases in the Consumer Price Index. The new rule increased the maximum civil penalty to \$25,000 per day, per violation. Please note, subsequent to publishing the new regulations, MMS made several corrections and amendments, including the appeals procedures. These were published at 63 FR 42711, 8/11/98; 64 FR 9066, 2/24/99; 62 FR 9065, 2/24/99, and 64 FR 26257, 5/13/99.

Between August 18, 1990, and January 2003, MMS initiated 450 civil penalty reviews. Operators have paid 341 civil penalties for a total of \$9,353,342 in fines. Sixty-two cases were dismissed, 5 cases were merged, and 44 are under review.

On September 1, 1997, the Associate Director of Offshore Minerals Management issued a notice informing lessees and operators of Federal oil, gas, and sulphur leases on the OCS that MMS will annually publish a summary of OCS civil penalties paid. The annual summary will highlight the identity of the party, the regulation violated, and the amount paid. The following table provides a listing of the penalties paid between January 1, 2002, and December 31, 2002. Please note that the MMS published a direct final rule (5/29/98, 63 FR 29477) that renumbers each section in 30 CFR part 250. A quarterly update of the list, along with additional information related to the renumbering of the regulations, is posted on the MMS worldwide web home page, <http://www.mms.gov>.

#### OCS Civil/Criminal Penalties Program

The goal of the MMS OCS Civil/Criminal Penalties Program is to assure safe and clean operations on the OCS. Through the pursuit, assessment, and collection of civil penalties and referrals for the consideration of criminal penalties, the program is designed to encourage compliance with OCS statutes and regulations.

The following acronyms are used in this table:

ESD (emergency shutdown device);  
INC (incident of noncompliance);  
LACT (liquid automatic custody  
transfer);  
LSH (level safety high);  
LSL (level safety low);

MAWP (maximum allowable working  
pressure);  
NON (notice of noncompliance);  
PSH (pressure safety high);  
PSHL (pressure safety high/low);  
PSL (pressure safety low);

PSV (pressure safety valve);  
SDV (shutdown valve);  
SSSV (surface-controlled subsurface  
safety valve);  
SSV (surface safety valve).

## 2002 CIVIL/CRIMINAL PENALTIES SUMMARY

[Paid in Calendar Year 2002]

Operator name and Case No.	Violation and date(s)	Penalty paid and date paid	Regulation(s) violated (30 CFR)
The Louisiana Land and Exploration Company—G-2000-047.	The master shutdown devices for bad oil pump number 1, bad oil pump number 2 and for 7 wells were bypassed; as well as the pressure safety low on the fuel gas scrubber. 06/14/00-06/14/00	\$85,000 01/11/02	250.803(c)(1)
Fairways Specialty Sales & Service, Inc.—G-2001-004.	Operator did not conduct an annual crane inspection and the Low Pressure Oil Separator was operating above the MAWP. 06/03/00-10/26/00 09/23/00-10/30/00	\$83,000 04/12/02	250.107(a) 250.108
El Paso Production Oil & Gas Company—G-2001-005.	The level safety high on the sump tank was bypassed. 10/13/00-10/13/00	\$13,000 02/13/02	250.803(c)(1)
Matrix Oil & Gas, Inc.—G-2001-006.	INC issued for a hole was in piping caused by corrosion approximately 1 foot down stream of the PSV on the test separator. 09/14/00-09/29/00	\$17,000 11/19/02	250.107
Fairways Specialty Sales & Service, Inc.—G-2001-009.	Facility was not identified as required and the operator did not correct the violation until 209 days after being cited. Civil Penalty is being pursued as a failure to correct. Facility had corrosion problems including rusty handrails, nuts, bolts, nipples, and valves and the operator did not correct the violation until 213 days after being cited. Civil Penalty is being pursued as a failure to correct. 07/11/00-02/04/01 07/11/00-02/08/01	\$84,800 04/12/02	250.154 250.107
Fairways Specialty Sales & Service, Inc.—G-2001-010.	Facility was not identified as required and the operator did not correct the violation until 90 days after being cited. Civil Penalty is being pursued as a failure to correct. Facility had corrosion problems including rusty piping, handrails, nuts, bolts, nipples, and valves, and the operator did not correct. 11/06/00-02/01/01 11/06/00-02/05/01	\$26,200 04/12/02	250.107 250.154
EEX Corporation—G-2001-013	Pressure safety low on condensate pump bypassed. 12/01/00-12/01/00	\$7,500 03/19/02	250.803(c)(1)
El Paso Production Oil & Gas Company—G-2001-015.	There were 5 wells where the downhole tubing plug was not tested within the required timeframe. 06/04/00-02/20/01	\$7,000 02/01/02	250.804(a)(1)(iii)
Texaco Exploration and Production Inc.—G-2001-017.	Inoperable Gas Detection system in the drilling mud returns. 04/17/01-04/17/01	\$12,500 01/29/02	250.410(c)(2)(iv)
Amerada Hess Corporation—G-2001-018.	ESD (emergency shutdown) station on boat landing was bypassed; the PSHL (pressure safety high/low) on the departing oil pipeline was found bypassed; and the PSV (pressure safety valve) on the bulk oil dual separator was bypassed. 04/11/01-04/11/01 03/31/01-03/31/01 03/31/01-03/31/01	\$36,000 04/18/02	250.803(c)(1) 250.803(c)(1) 250.1004(b)(3)
The Louisiana Land and Exploration Company—G-2001-020.	The SSSV for Wells Nos. B-1 and B-3 was bypassed. 03/07/01-03/07/01	\$20,000 01/11/02	250.803(c)(1)
Texaco Exploration and Production Inc.—G-2001-021.	Bypassed manual reset relay for the test separator. 05/21/00-05/21/00	\$10,000 01/23/02	250.803(c)(1)
Chevron U.S.A. Inc.—G-2001-024.	The surface safety value (SSV) for Well C-7 was bypassed. 06/15/01-06/16/01	\$20,000 01/23/02	250.803(c)(1)
BP Corporation North America Inc.—G-2001-025.	Level safety low (LSL) for glycol/hydrocarbon separator was found bypassed. 06/12/01-06/13/01	\$20,000 01/10/02	250.803(c)(1)
El Paso Production GOM Inc.—G-2001-026.	Burner safety low on glycol reboiler was found bypassed. It was not flagged or being monitored at the time. 05/24/01-05/24/01	\$12,000 06/05/02	250.803(c)(1)
El Paso Production Oil & Gas Company—G-2001-027.	ESD station blocked out of service by a closed manual isolation block valve located on the sub-cellar deck exit stairway to the boating landing. 06/19/01-06/19/01	\$17,000 04/15/02	250.803(c)(1)

## 2002 CIVIL/CRIMINAL PENALTIES SUMMARY—Continued

[Paid in Calendar Year 2002]

Operator name and Case No.	Violation and date(s)	Penalty paid and date paid	Regulation(s) violated (30 CFR)
Chevron U.S.A. Inc.—G-2001-028.	Pollution occurred when both the wet oil tank and sump tank carried over. The level safety high (LSH) on the wet oil tank did not shut in the platform as indicated on SAFE chart. 05/25/01-05/25/01 05/25/01-05/25/01	\$36,000 01/29/02	250.300(a) 250.802(e)
Denbury Resources Inc.—G-2001-029.	A major component of the approved dry chemical firefighting system was inoperable. 05/08/01-05/08/01	\$15,000 03/07/02	250.803(b)(8)
Panaco, Inc.—G-2001-030 .....	The ultraviolet (UV) fire detection system for turbine generators was bypassed plus no record of testing the fire detection system from 5/2/99 to 5/2/01. 05/02/99-05/02/01 05/02/01-05/02/01	\$151,000 02/12/02	250.804(a)(8) 250.803(c)(1)
NCX Company, Inc.—G-2001-031.	The 2" ball valve for the bypass line, near the fuel gas scrubber shut-down valve (SDV), was in the half-open position rendering the SDV inoperative. 07/11/01-07/11/01	\$12,000 04/24/02	250.803(c)(1)
Stone Energy Corporation—G-2001-034.	Five barrels of oil polluted the Gulf of Mexico. The pressure safety high/low and independent pressure safety high were bypassed. 07/05/01-07/05/01 07/05/01-07/05/01	\$35,000 05/03/02	250.803(c)(1) 250.300(a)
Energy Partners, Ltd.—G-2001-035.	The surface safety valve on Well C-1A was bypassed. 07/22/01-07/22/01	\$10,000 06/10/02	250.803(c)(1)
Devon Energy Production Company, L.P.—G-2001-036.	Operating with an inoperable inlet SDV on the compressor suction scrubber while the compressor remained in service and on production for 76 days. 04/25/01-07/09/01	\$15,200 08/12/02	250.803(b)(7)(iii)
Amoco Production Company—G-2001-037.	Fuel Gas Scrubber SDV bypassed and PSH nonfunctional. 07/17/01-07/17/01	\$15,000 04/02/02	250.803(c)(1)
Energy Resource Technology, Inc.—G-2001-038.	The high-pressure freewater knockout separator panel was pinned out of service. 11/30/00-11/30/00	\$15,000 06/11/02	250.803(c)(1)
NCX Company, Inc.—G-2001-039.	The manual emergency shutdown (ESD) station located on the east production deck stairway exit to the cellar deck was found disconnected from the facility ESD system, and the platform's monitoring gas detection system (ASH) was found bypassed. 07/17/01-07/17/01 07/17/01-07/17/01	\$24,500 03/22/02	250.803(c)(1) 250.803(b)(4)
BP Exploration & Oil Inc.—G-2001-040.	Rig floor hand injured after receiving a shock from an improperly grounded skid mounted electrical pressure washer. 03/15/01-03/15/01	\$23,000 05/09/02	250.114(c)
Apache Corporation—G-2001-041.	Surface safety valve (SSV) on Well No. A-5 was found pinned out of service. 07/16/01-07/16/01	\$13,000 05/10/02	250.803(c)(1)
GOM Shelf LLC—G-2001-042 ..	The emergency shutdown stations (ESD's) at the southeast and northwest stairways at the +10 deck were discovered inoperable. The ESD's at the southwest and northeast boat landings were also discovered inoperable. 07/24/01-07/24/01	\$60,000 09/24/02	250.803(b)(4)
Devon Energy Production Company, L.P.—G-2001-044.	The "total system bypass" was found in the bypass position on a slave panel. This bypassed the pressure safety high/low and level safety high on the fuel gas scrubber. 06/27/01-06/27/01	\$3,000 06/20/02	250.803(c)(1)
Union Oil Company of California—G-2001-045.	The level safety high on the sump tank was bypassed. 07/23/01-07/23/01	\$10,000 04/16/02	250.803(c)(1)
Union Oil Company of California—G-2001-047.	The emergency shutdown (ESD) station at the boat landing was found blocked out of service. 08/12/01-08/12/01	\$5,000 09/11/02	250.803(c)(1)
Union Oil Company of California—G-2002-001.	The emergency shutdown (ESD) stations on the northwest, southwest, east, and west boat landings were all bypassed. 09/18/01-09/18/01	\$20,000 09/11/02	250.803(c)(1)
Nuevo Energy Company—P-2002-001.	Failure to test fire and gas detection systems on required basis (every 3 months); 1 testing period missed. Failure to conduct required monthly testing for flow safety valves on water injection wells for 2 months; 2 testing periods missed. 06/22/01-07/23/01 06/23/01-07/13/01	\$6,000 08/08/02	250.804(a)(8) 250.804(a)(8)

## 2002 CIVIL/CRIMINAL PENALTIES SUMMARY—Continued

[Paid in Calendar Year 2002]

Operator name and Case No.	Violation and date(s)	Penalty paid and date paid	Regulation(s) violated (30 CFR)
Union Oil Company of California—G-2002-003.	Pressure safety high/low and level safety high on fuel gas scrubber were found bypassed. 09/25/01-09/25/01 09/25/01-09/25/01	\$17,500 09/11/02	250.803(c)(1) 250.803(c)(1)
Fairways Specialty Sales & Service, Inc.—G-2002-004.	Oil was observed entering the Gulf of Mexico from two different sources associated with the water clarifier: from the open end of an unapproved 4" PVC line installed on the water overboard discharge line and extending approximately 20' into the air, and directly from the water overboard discharge line due to a malfunctioning dump valve. 09/28/01-09/28/01 09/28/01-09/28/01	\$42,500 08/20/02	250.802(e) 250.300(a)
J.M. Huber Corporation—G-2002-005.	The sump pump was not operational resulting in pollution of crude oil into Gulf waters. 10/30/01-10/30/01 10/30/01-10/30/01	\$35,000 08/16/02	250.300(b)(4) 250.300(a)
Fairways Specialty Sales & Service, Inc.—G-2002-006.	Emergency shutdown stations at two boat landings and the shutdown valve to the test separator were bypassed. 11/07/01-11/07/01 11/08/01-11/08/01	\$28,000 08/20/02	250.803(c)(1) 250.803(c)(1)
Linder Oil Company, A Partnership—G-2002-008.	The walkway to the sump tank, handrails on a stairway and +12 walkway, and grating at the wellbay area on the +12 level were not maintained in a safe condition. The walkway and handrails had corroded to the point of separation and the grating had missing sections. 08/28/01-09/20/01	\$25,000 09/10/02	250.107
Union Oil Company of California—G-2002-010.	Three emergency shutdown stations were bypassed at the +10 deck level. 10/29/01-11/06/01	\$15,000 09/11/02	250.803(c)(1)
Kerr-McGee Corporation—G-2002-011.	The surface-controlled subsurface safety valves in Wells A-6 & A-6D were bypassed for 11 days. 09/14/01-09/24/01	\$66,000 10/22/02	250.803(c)(1)
Vastar Resources, Inc.—G-2002-012.	Two emergency shutdown stations were inoperable; one at the boat landing on the F structure and one at the boat landing on the I structure. 12/03/01-12/03/01	\$37,000 08/13/02	250.803(b)(4)
Kerr-McGee Oil & Gas Corporation—G-2002-013.	Rusty vessel, walkways, stairways, and grating preventing safe operations. 12/21/01-12/21/01	\$20,000 10/22/02	250.107
Shell Offshore Inc.—G-2002-014.	Flowline pressure-activated relay had a pin inserted in it thereby bypassing the pressure safety high/low for flowline segment FA-2. 10/01/01-10/01/01	\$12,000 12/09/02	250.803(c)(1)
Exxon Mobil Corporation—G-2002-015.	Secondary sump pump, approved in lieu of level safety high on sump tank, found out of service. 01/10/02-01/11/02	\$15,000 09/09/02	250.802(e)
Seneca Resources Corporation—G-2002-016.	Surface-controlled subsurface safety valve (SSSV) for Well No. 15 was bypassed and out of service. 12/11/01-12/14/01	\$32,000 08/28/02	250.803(c)(1)
J. M. Huber Corporation—G-2002-017.	Relay for Well Number 81 Surface Safety Valve pinned out of service. 01/08/02-01/08/02	\$7,000 08/27/02	250.803(c)(1)
BP Exploration & Production Inc.—G-2002-018.	The oil low level sensor on the heater treater was not tested within the required timeframe (missed 13 monthly tests). 12/13/00-12/03/01	\$39,000 09/16/02	250.804(a)(3)
Chevron U.S.A. Inc.—G-2002-019.	The gas sales pipeline (KAH 827) did not have secondary over-pressure protection. 11/13/01-11/13/01	\$23,000 09/30/02	250.1002(d)
Burlington Resources Offshore Inc.—G-2002-020.	The firewater pump was in the manual mode instead of the automatic mode, as required by the approved SAFE chart. The float cell oil pump's shutdown valve was bypassed. 04/20/01-04/20/01 04/20/01-04/20/01	\$47,500 12/05/02	250.802(e) 250.803(c)(1)
Remington Oil and Gas Corporation—G-2002-024.	Remote BOP control station was found inoperable. 04/18/02-04/18/02	\$12,500 12/04/02	250.406(d)(3)
Vastar Resources, Inc.—G-2002-030.	Leaking valves causing gas blow by and incorrectly operated Flotation Cell causing gas accumulation resulting in a fire which required an emergency evacuation of personnel and a shut in of the facility. 02/12/02-02/12/02	\$20,000 12/10/02	250.107
Conoco Inc.—G-2002-032 .....	Surface-controlled subsurface safety valve for Well A-6 was blocked out of service. 05/08/02-05/08/02	\$10,000 11/27/02	250.803(c)(1)

## 2002 CIVIL/CRIMINAL PENALTIES SUMMARY—Continued

[Paid in Calendar Year 2002]

Operator name and Case No.	Violation and date(s)	Penalty paid and date paid	Regulation(s) violated (30 CFR)
Conoco Inc.—G-2002-035 .....	Surface-controlled subsurface safety valve for Well A-5 was blocked out of service. 05/09/02-05/09/02	\$5,000 11/27/02	250.803(c)(1)

Total Penalties Paid: 1/1/02-12/31/02. 54 Cases: \$1,448,700.

Dated: May 6, 2003.

**E.P. Danenberger,***Chief, Engineering and Operations Division.*

[FR Doc. 03-13958 Filed 6-3-03; 8:45 am]

BILLING CODE 4310-MR-P

**INTERNATIONAL TRADE COMMISSION****[Investigation No. 731-TA-1033 (Preliminary)]****Hydraulic Magnetic Circuit Breakers From South Africa****Determination**

On the basis of the record <sup>1</sup> developed in the subject investigation, the United States International Trade Commission (Commission) determines, pursuant to section 733(a) of the Tariff Act of 1930 (19 U.S.C. 1673b(a)) (the Act), that there is no reasonable indication that an industry in the United States is materially injured or threatened with material injury, or that the establishment of an industry in the United States is materially retarded, by reason of imports from South Africa of hydraulic magnetic circuit breakers, provided for in subheadings 8535.21.00 and 8536.20.00 of the Harmonized Tariff Schedule of the United States, that are alleged to be sold in the United States at less than fair value (LTFV).

**Background**

On April 14, 2003, a petition was filed with the Commission and Department of Commerce (Commerce) by Airpax Corp., Cambridge, MD, alleging that an industry in the United States is materially injured and threatened with material injury by reason of LTFV imports of hydraulic magnetic circuit breakers from South Africa. Accordingly, effective April 14, 2003, the Commission instituted antidumping duty investigation No. 731-TA-1033 (Preliminary).

Notice of the institution of the Commission's investigation and of a

public conference to be held in connection therewith was given by posting copies of the notice in the Office of the Secretary, U.S. International Trade Commission, Washington, DC, and by publishing the notice in the **Federal Register** of April 22, 2003 (68 FR 19849). The conference was held in Washington, DC, on May 5, 2003, and all persons who requested the opportunity were permitted to appear in person or by counsel.

The Commission transmitted its determination in this investigation to the Secretary of Commerce on May 29, 2003. The views of the Commission are contained in USITC Publication 3600 (June 2003), entitled *Hydraulic Magnetic Circuit Breakers from South Africa: Investigation No. 731-TA-1033 (Preliminary)*.

Issued: May 30, 2003.

By order of the Commission.

**Marilyn R. Abbott,***Secretary to the Commission.*

[FR Doc. 03-14040 Filed 6-3-03; 8:45 am]

BILLING CODE 7020-02-P

**DEPARTMENT OF LABOR****Occupational Safety and Health Administration****[Docket No. GE2003-2]****Request for Comments on Ergonomics for the Prevention of Musculoskeletal Disorders: Guidelines for Poultry Processing**

**AGENCY:** Occupational Safety and Health Administration (OSHA), Department of Labor.

**ACTION:** Request for comments.

**SUMMARY:** The Department of Labor is inviting comments on its draft Ergonomics for the Prevention of Musculoskeletal Disorders: Guidelines for Poultry Processing (draft guidelines). The draft guidelines are available on OSHA's Web page and through its publications office. Interested persons may submit written or electronic comments on the draft guidelines. The

Agency will also hold a stakeholder meeting where the public is invited to express its views on the draft guidelines.

**DATES:** *Written Comments:* Comments must be submitted by the following dates.

*Hard Copy:* You must submit your comments (postmarked or sent) by August 4, 2003.

*Facsimile and electronic transmission:* You must submit comments by August 4, 2003.

(Please see the **SUPPLEMENTARY INFORMATION** below for additional information on submitting comments.)

*Stakeholder meeting:* OSHA will hold a one-day stakeholder meeting in the Washington, DC metropolitan area to discuss the draft guidelines. OSHA will announce the exact location and date of the stakeholder meeting prior to the close of the comment period. OSHA requests that interested parties submit their intention to participate in the stakeholder meeting through express delivery, hand delivery, messenger service, fax or electronic means by August 4, 2003.

**ADDRESSES:****I. Submission of Comments and Intention To Participate in Stakeholder Meeting**

*Regular mail, express delivery, hand-delivery, and messenger service:* You must submit three copies of your comments and attachments to the OSHA Docket Office, Docket No. GE2003-2, Room N-2625, U.S. Department of Labor, 200 Constitution Avenue, NW., Washington, DC 20210, telephone (202) 693-2350 (OSHA's TTY number is (877) 889-5627). The OSHA Docket Office and the Department of Labor hours of operation are 8:15 a.m. to 4:45 p.m., EST. You must submit one copy of your intention to participate in the stakeholder meeting by regular mail, express delivery, hand delivery, or messenger service to the above address.

*Facsimile:* If your comments, including any attachments, are 10 pages or fewer, you may fax them to the OSHA Docket Office at (202) 693-1648. You must include the docket number of this

<sup>1</sup> The record is defined in sec. 207.2(f) of the Commission's Rules of Practice and Procedure (19 CFR 207.2(f)).