

on all persons on the Commission's official service list for this proceeding.
Comment Date: July 17, 2003.

4. Southwest Power Pool, Inc.

[Docket No. ER03-668-002]

Take notice that on June 26, 2003, Southwest Power Pool, Inc. (SPP) filed revisions with the Federal Energy Regulatory Commission (Commission) to the unexecuted Network Integration Transmission Service Agreement and Network Operating Agreement with Kansas Electric Power Cooperative, Inc. (KEPCO) in compliance with the Commission's May 27, 2003 Order in this proceeding. SPP seeks an effective date of March 1, 2003 for these service agreements.

SPP states that copies of this filing were served on KEPCO and on all parties on the official service list in this docket.

Comment Date: July 17, 2003.

5. New York Independent System Operator, Inc.

[Docket No. ER03-984-000]

Take notice that on June 26, 2003, the New York Independent System Operator, Inc. (NYISO), filed proposed revisions to the NYISO's Open Access Transmission Tariff (OATT) and Market Administration and Control Area Services Tariff (Services Tariff). NYISO states that the proposed tariff revisions would establish revised rules governing the NYISO's allocation of new working capital contribution and bad debt loss costs to its customers. NYISO states that they would also expressly authorize the NYISO Board to procure credit insurance.

The NYISO states that it has served a copy of this filing to all parties that have executed Service Agreements under the NYISO's OATT or Services Tariff, the New York State Public Service Commission and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

Comment Date: July 17, 2003.

6. El Cap II, LLC

[Docket No. ER03-985-000]

Take notice that on June 26, 2003, El Cap II, LLC (El Cap II) filed an application requesting acceptance of its proposed Market-Based Rate Tariff, waiver of certain regulations, and blanket approvals.

Comment Date: July 17, 2003.

7. Santa Rosa Energy LLC

[Docket Nos. QF97-138-003 and EL03-206-000]

Take notice that on June 24, 2003, Santa Rosa Energy LLC (Applicants)

tendered for filing with the Federal Energy Regulatory Commission (Commission) a petition for limited waiver of the Commission's operating and efficiency standards for a topping-cycle cogeneration facility.

Comment Date: July 24, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-17177 Filed 7-7-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Exira Station Project in Audubon County, Iowa

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of wetlands involvement.

SUMMARY: The Western Area Power Administration (Western) has been approached by the Western Minnesota Municipal Power Agency (WMPMA) and Missouri River Energy Services

(MRES) with a request for interconnection of the Exira Station Project (Project) with Western's electric transmission system. The Project, as proposed, would be a gas-fired (with fuel oil backup) electrical peaking plant with an estimated yearly electrical output averaging less than 50 megawatts (MW). Project construction would expand an existing 0.03-acre pond to approximately 0.18 acres for stormwater and process water retention and develop a new 0.46-acre pond for stormwater retention. This represents a wetland action and Western will prepare a wetland assessment as part of its Environmental Assessment.

DATES: Comments on the proposed wetland action are due to the address below no later than July 23, 2003.

ADDRESSES: Comments should be addressed to Mr. Nick Stas, Environment Manager, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107-5800, fax (406) 247-7408, e-mail Stas@wapa.gov.

FOR FURTHER INFORMATION CONTACT: Mr. Dirk Shulund, Environmental Protection Specialist, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107-5800, fax (406) 247-7408, e-mail Shulund@wapa.gov.

SUPPLEMENTARY INFORMATION: WMMPA and MRES are proposing to construct the Project in Audubon County, near the towns of Exira and Brayton, Iowa. The Project would occupy about 13 acres of a 76-acre parcel that would be owned by WMMPA. The Project would consist of two turbines, each with a net generating capacity of 45 MW. The turbines would also use diesel fuel oil as a backup during unforeseen natural gas curtailments or during times of high natural gas fuel cost. Other major plant features would include a switchyard, a 161-kilovolt (kV) transmission line, and a natural gas interconnection with an existing gas pipeline that crosses the property. The yearly electrical output of the plant would be less than 50 average MW. Electricity generated by the Project would be used to meet MRES customer's peak electrical demand which occurs primarily during the summer.

Western's Creston-Dennison 161-kV Transmission Line crosses the northeast corner of the 76-acre parcel. The electrical output of the plant would be interconnected to this line by a new 2,000-foot long, 161-kV transmission line that would travel almost straight east from the power plant along the northern border of the site. On-site

groundwater wells would supply the non-potable water for plant operation. Potable water would be brought to the site as bottled water.

There are two small ephemeral ponds on the site. One is on the west side of the site and is about 0.03 acres. The other pond on the north side of the property is about 0.01 acres in size. All ponds eventually drain to the East Nishnabotna River. Plant process water effluents and stormwater runoff would be discharged to the larger pond, which would need to be expanded. The existing 0.03-acre pond would be excavated to provide a deeper basin and a larger surface area. The proposed action would raise the existing dike on the larger pond sufficient to increase the size of the pond to 0.18 acres. The result would be a 0.15-acre increase of wetland habitat in the project area. The new 161-kV transmission line would span the other pond which would not be impacted by the Project. Also, a new pond would be developed to capture stormwater runoff during construction and operation. The new pond would be constructed by excavating a low area just east of the proposed plant site and creating a berm near the northern property boundary. The resulting pond would be approximately 0.46 acres with a depth of 1 to 2 feet during and after storm events.

In accordance with the Department of Energy's Floodplain/Wetlands Review Requirements (10 CFR part 1022), Western will prepare a wetland assessment and will perform the proposed actions to avoid or minimize potential harm to or within the wetland. The wetland assessment will examine the use of the wetland as a stormwater and waste water retention basin and evaluate avoidance, mitigation, or compensation to minimize loss of wetland habitat. The wetland is located in Audubon County, Iowa, in T. 78 N., R. 35 W., section 31. Maps and further information are available from the contacts listed above.

Dated: June 27, 2003.

Michael S. HacsKaylo,
Administrator.

[FR Doc. 03-17198 Filed 7-7-03; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[OAR-2003-0120, FRL-7524-1]

Agency Information Collection Activities: Proposed Collection; Comment Request; Reporting and Recordkeeping Requirements for National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings, EPA ICR Number 1765.03, OMB Control Number 2060-0353

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit a continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB). This is a request to renew an existing approved collection. This ICR is scheduled to expire on September 30, 2003. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before September 5, 2003.

ADDRESSES: Submit your comments, referencing Docket ID number OAR-2003-0120, to EPA online using EDOCKET (our preferred method), by e-mail *A-and-R-Docket@epamail.epa.gov*, or by mail to: EPA Docket Center, Environmental Protection Agency, National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings, Mailcode 6102T, 1200 Pennsylvania Ave., NW, Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Mr. Mark Morris, Emission Standards Division (C504-04), U.S. EPA, Research Triangle Park, North Carolina 27711; telephone number: (919) 541-5416; fax number: (919) 541-3470; electronic mail (e-mail) address: *morris.mark@epa.gov*.

SUPPLEMENTARY INFORMATION: The EPA has established a public docket for this ICR under Docket ID number OAR-2003-0120, which is available for public viewing at the Air Docket in the EPA Docket Center (EPA/DC), EPA West, Room B102, 1301 Constitution Ave., NW, Washington, DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566-1744, and the telephone number for the Air Docket

is (202) 566-1742. An electronic version of the public docket is available through EPA Dockets (EDOCKET) at <http://www.epa.gov/edocket>. Use EDOCKET to obtain a copy of the draft collection of information, submit or view public comments, access the index listing of the contents of the public docket, and to access those documents in the public docket that are available electronically. Once in the system, select "search," then key in the docket ID number identified above.

Any comments related to this ICR should be submitted to EPA within 60 days of this notice. The EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing in EDOCKET as EPA receives them and without change, unless the comment contains copyrighted material, CBI, or other information whose public disclosure is restricted by statute. When EPA identifies a comment containing copyrighted material, EPA will provide a reference to that material in the version of the comment that is placed in EDOCKET. The entire printed comment, including the copyrighted material, will be available in the public docket. Although identified as an item in the official docket, information claimed as CBI, or whose disclosure is otherwise restricted by statute, is not included in the official public docket, and will not be available for public viewing in EDOCKET. For further information about the electronic docket, see EPA's **Federal Register** notice describing the electronic docket at 67 FR 38102 (May 31, 2002), or go to <http://www.epa.gov/edocket>.

Affected entities: Entities potentially affected by this action are manufacturers and importers of automobile refinishing coatings and coating components.

Title: Reporting and Recordkeeping Requirements for National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings.

Abstract: The EPA is required under section 183(e) of the Clean Air Act to regulate volatile organic compound emissions from the use of consumer and commercial products. Pursuant to section 183(e)(3), the EPA published a list of consumer and commercial products and a schedule for their regulation (60 FR 15264). Automobile refinishing coatings were included on the list, and the standards for such coatings are codified at 40 CFR part 59, subpart B. The reports required under the standards enable EPA to identify all coating and coating component manufacturers and importers in the United States and to determine which coatings and coating components are